

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

x Initial Report ☐ Final Report

Name of Company: <b>Occidental Permian Limited Partnership</b>	Contact: <b>Tony Summers</b>
Address: <b>1017 West Stanolind Road, Hobbs, N.M. 88240</b>	Telephone No: <b>505.397.8236 or 505.390.9228</b>
Facility Name <b>South Mattix Unit CTB</b>	Facility Type <b>Production</b>

Surface Owner <b>BJ Doom</b>	Mineral Owner	Lease No.
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### LOCATION OF RELEASE

Unit Letter <b>G</b>	Section <b>15</b>	Township <b>24S</b>	Range <b>37E</b>	Feet from the	North/South Line	Feet from the	East/West Line	County <b>Lea</b>
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Latitude **N32.21904** Longitude **W103.14433**

### NATURE OF RELEASE

Type of Release <b>Flow line leak</b>	Volume of Release <b>25 bo x 135 bw</b>	Volume Recovered <b>20 bo x 130 bw</b>
Source of Release	Date and Hour of Occurrence <b>11/22/07 7:00AM</b>	Date and Hour of Discovery <b>11/22/07 8AM</b>
Was Immediate Notice Given? x Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>NMOCD phone pager</b>	
By Whom?	Date and Hour <b>11/22/07 4 PM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes x No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
November 22 at 8 am lease operator discovered flow line for South Mattix Unit #17, a 2" steel flow line with external corrosion, leaking inside SMU/CTB in route to where it tied into production header. Operator shut in well and called vacuum truck. Approximately 25 bo and 135 bw were leaked and 20 bo and 130 bw were picked up. An area approximately 80' x 80' and 1" to 4" deep was covered. Backhoe was also brought in to scrape up all loose stop material.

Describe Area Affected and Cleanup Action Taken.\*  
Area affected is inside an existing tank battery. Area is caliche. Affected area will be removed down to depth of this spill, hauled to JL Land Farm, and be replaced with new caliche. The legals listed in the "Location of Release" above are for the tank battery. The legals for SMU 17 well are: UL-G, Sec15, T 24S, R37E, 1908FNL, 1980FEL. There is no depth to water shown for Sec 15 in NMOSE database, but there is in Sec 23, which is the section immediately south east of 15. Database shows 94' giving area a ranking of 10.

**NEED TO CHECK CHLORIDE LEVEL OF CONTAMINATED SOIL - MAY NEED TO GO TO DISPOSAL**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b> 	
Printed Name: <b>Tony Summers</b>	Approved by District Supervisor <b>ENVIRONMENTAL ENGINEER</b>	
Title: <b>HES Technician</b>	Approval Date: <b>11.4.07</b>	Expiration Date: <b>12.31.07</b>
E-mail Address: <b>tony_summers@oxy.com</b>	Conditions of Approval:	
Date: <b>11-29-07</b> Phone: <b>505.397.8236</b>	<b>SUBMIT FINAL RPT</b>	Attached <input type="checkbox"/>

**RPT# 1671**

NOTE: most of mud is From Snow melt.  
Pics Taken 5 day after leak was  
Vacuumed up.

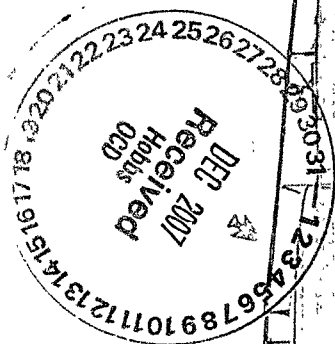


SPILL AREA





SPILL  
AREA





## Occidental Permian Limited Partnership

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November 28, 2007

New Mexico Oil Conservation Division  
District I  
1625 N. French Drive  
Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Remediation Plan  
South Mattix Unit CTB/Well #17 flow line  
UL 'G', Sec. 15, T-24S, R-37E

At approximately 8:00 AM on 11/22/07 lease operator discovered hole in 2" steel flow line from South Mattix Unit #17 well. The actual leak occurred inside the South Mattix Unit CTB. Leak appeared to be from external corrosion. Well was shut in and vacuum truck called. Approximately 25 bo x 135 bw were spilled and 20 bo x 130 bw were immediately picked up with vacuum truck. Backhoe was also called in to scrape up all loose slop material. All fluid stayed inside battery area on existing caliche. An area of approximately 80' x 80' x 1"-4" deep was affected. There is no data in NMOSE data base for this exact section however in section 23, which is the section immediately SE of 15 it shows depth to water of 94' giving this a ranking of 10. Remediation of the spill site will be as follows:

1. Flow line will be replaced with new line. If possible, will replace with poly pipe.
2. Contaminated area will be excavated down as far as this leak soaked in and replaced with fresh caliche.
3. Excavated contaminated soil will be disposed of to JL Land farm.
4. NMOCD guidelines will be used to insure entire site is in compliance with guidelines.

If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

Tony Summers  
HES Technician/Seminole RMT  
Tony\_summers@oxy.com  
(505) 397-8236

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RP#1671



Attachments: Initial C-141  
Hand drawn map of spill site  
Pics of leak site after area dug out

