

DATE IN 10/30/07	SUSPENSE	ENGINEER Brooks	LOGGED IN 10/31/07	TYPE SD	APP NO PKURO730433220
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



EOG
Trinity B2801 #24
200726

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

2007 OCT 30 PM 4 57
 RECEIVED

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristina Martinez _____ 10/30/07
 Print or Type Name Signature Title Date

 e-mail Address ke.martinez@hollandhart.com



October 30, 2007

VIA HAND DELIVERY

David Brooks
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the S/2 of Section 28, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to its proposed Trinity B 28 State Com Well No. 2H and the existing Trinity B 28 State Com Well No. 1H.

Dear Mr. Brooks:

I write in response to your request for proof of notice to "affected persons" in the offset spacing units. In accordance with the Division's policy of providing notice to such persons, I am enclosing two supplemental exhibits to be attached to EOG's original application, filed September 26, 2007.

Exhibit B is a map of offset operators around the spacing unit in Section 28. **Exhibit C** is a list of affected parties as defined by Division Rules. As required by Rule 1210, a copy of the original application (with attachments) and a copy of this letter (with attachments) has been sent to those affected parties in accordance with Rule 1207(A)(5) and they have been advised that if they have an objection to this application it must be filed in writing with the Division's Santa Fe office within twenty days from the date of this letter. I am also attaching an updated Administrative Application Checklist.

If you need anything else, please let me know. Thank you for your time.

Sincerely,

Kristina Martinez
Attorney for EOG Resources

KEM
Enclosures

OFFSETS IN SECTION 28

	D	C	B	A	
	Trinity A 28 (existing)				
LCX	E	F	G	H	LCX
(29)	EOG & WIO's				(27)
	L	(28)	J	I	
	Trinity B 28				
Arrington	M	N	O	P	
LCX	Yates				Yates
(32)	(33)				(34)

EXHIBIT
 tabbles
B

Exhibit C

**Application of EOG Resources, Inc.
Simultaneous Dedication of
S/2 of Section 28, Township 17 South, Range 24 East, N.M.P.M.
Eddy County, New Mexico**

LCX Energy, LLC
101 N. Marenfeld Suite 200
Midland, Texas 79701

Yates Petroleum Corporation
105 South Fourth Street
Artesia, New Mexico 88210

David H. Arrington Oil & Gas, Inc.
P.O. Box 2071
Midland, TX 79702

COG Oil & Gas, L.P.
Attn: Brent Robertson
550 W. Texas Ste. 1300
Midland, TX 79701

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



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 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristina Martinez
 Print or Type Name

[Signature]
 Signature

Attorney
 Title

9/25/07
 Date

kemartinez@hollandhart.com
 e-mail Address

RECEIVED
 2007 SEP 26 PM 2 25



September 26, 2007

VIA HAND DELIVERY

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of the Simultaneous Dedication of the S/2 of Section 28, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to its proposed Trinity B 28 State Com Well No. 2H and the existing Trinity B 28 State Com Well No. 1H.

Dear Mr. Fesmire:

EOG Resources, Inc. ("EOG") is the operator of a standard 320-acre gas spacing unit in the Collins Ranch-Wolcamp Gas Pool (**Pool Code 75010**) comprised of the S/2 of Section 28, Township 17 South, Range 24 East, N.M.P.M., Eddy County, New Mexico. This spacing unit is dedicated to EOG's Trinity B 28 State Com Well No. 1H, currently producing from the Wolcamp formation.

Pursuant to Oil Conservation Division Rule 104.D(3), EOG hereby makes application for administrative approval of the simultaneous dedication of this standard 320-acre gas spacing and proration unit to the following two horizontal gas wells:

- A. the existing TRINITY B 28 STATE COM WELL NO. 1H (API No. 30-015-35683) horizontally drilled from a surface location 1880 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 1880 feet from the South line and 660 feet from the West line of said Section 28; and
- B. the proposed TRINITY B 28 STATE COM Well No. 2H (API No. 30-015 - 35684) to be horizontally drilled from a surface location 660 feet from the South line and 660 feet from the East line to a proposed end point or bottomhole location 760 feet from the South line and 660 feet from the West line of said Section 28.



Both the penetration point and the bottomhole location for the Trinity B 28 State Com Well No. 1H are at a standard location in the Wolfcamp formation pursuant to Division Rules 104.C (2) (a) and 111.A (7). EOG now intends to horizontally drill and complete its proposed Trinity B 28 State Com Well No. 2H to be drilled to the targeted subsurface end-point or bottomhole location 760 feet from the South line and 660 feet from the West line (Unit M) of Section 28. EOG proposes to drill this well in compliance with the set-back requirements of Division Rules 104.C(2)(b) and 111.A(7) for deep gas wells in southeast New Mexico.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

The simultaneous dedication of the S/2 of said Section 28 to the Trinity B 28 State Com Well No's. 1H and 2H will afford EOG the opportunity to efficiently produce the Wolfcamp formation under this spacing unit. EOG's proposed simultaneous dedication of these wells does not exceed the number of wells authorized by Division Rule for this spacing unit nor will either well be closer to the outer boundary of the horizontal well project area than permitted by Division Rules. Accordingly, there are no other interest owners who are affected by this application.

Your attention to this application is appreciated.

Sincerely,

Kristina Martinez
Attorney for EOG Resources

KEM
Enclosures

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35684	Pool Code 75010	Pool Name COLLINS RANCH; WOLFCAMP (GAS)
Property Code	Property Name TRINITY "B" 28 STATE COM	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3796'

Surface Location

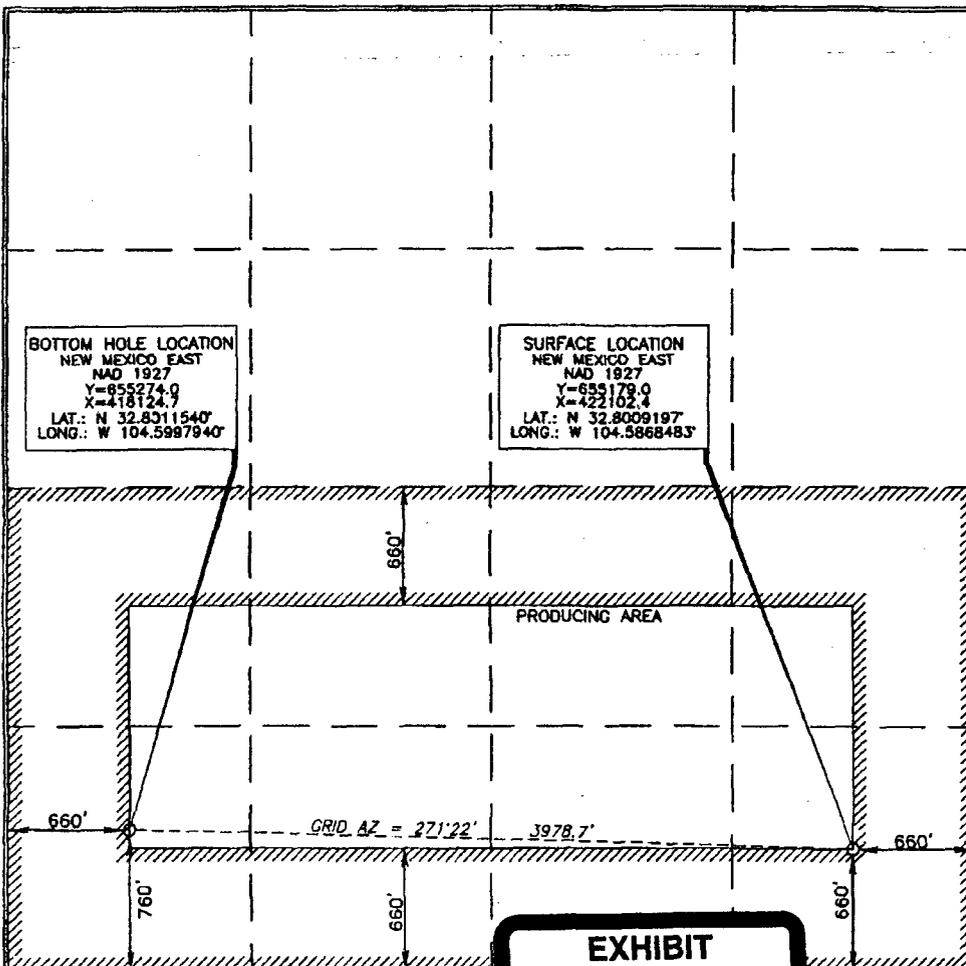
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	17 SOUTH	24 EAST, N.M.P.M.		660'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17 SOUTH	24 EAST, N.M.P.M.		760'	SOUTH	660'	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 6/14/2007
Signature Date

Donny G. Glanton

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was located from field notes of actual survey made by me or under my supervision and that the same is true and correct to the best of my belief.

Terry J. Auel
Date of Survey
MAY 29, 2007

Signature of Registered Professional Surveyor

Terry J. Auel 6/1/2007
Certificate Number 15079

WO# 070529WL-d (A)

EXHIBIT

A

Brooks, David K., EMNRD

From: Kristina Martinez [KEMartinez@hollandhart.com]
Sent: Wednesday, November 14, 2007 4:25 PM
To: Brooks, David K., EMNRD
Subject: EOG SD applications

Mr. Brooks,

On October 30, 2008, I provided you with the information requested below for the following simultaneous dedication applications submitted by EOG Resources:

Trinity B 28 State 2H
Crusoe BKO Fed Com 2H
Robinson HW Fed Com 2H

By my calculations, the objection period ends on November 19th. The spud date for these wells is approaching quickly. I was wondering if it would be possible to have the applications approved on an expedited basis once the objection period runs? Please let me know.

Thank you,
Kristina

Kristina Martinez
Holland & Hart LLP
P.O. Box 2208
Santa Fe, New Mexico 87504-2208
Phone (505) 988-4421
E-mail: kemartinez@hollandhart.com



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, October 24, 2007 1:31 PM
To: Kristina Martinez
Subject: EOG Resources: Robinson HW Fed Com Well No. 2H; Eddy County

Kristina

OCD's interpretation is that the completion of a second horizontal well across both quarter sections of a 320-acre gas unit *does* exceed the number of wells authorized by division rules for these units. That is true because Rule 104.C(2) requires that the two wells allowed in a 320-acre unit be in different quarter sections. A horizontal well running across the section is located in *both* quarter sections. This is why we require Simultaneous Dedication approval for such wells.

Rule 1210 does not specify the notice requirements for Simultaneous Dedication applications. Accordingly, Rule

11/19/2007

1210.A(9) applies, requiring that the applicant "shall give notice as the division requires." Division policy in this type of case is that we require notice to "affected persons" in all spacing units in the same formation directly or diagonally adjoining the subject unit.

Accordingly, I am coding your application for the referenced unit "returned to operator." I will retain physical possession of the materials submitted, and will re-activate your application upon receipt of proof of notice in accordance with the stated policy.

Thanks

David K. Brooks
Legal Examiner
505-476-3450

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

Brooks, David K., EMNRD

From: Brooks, David K., EMNRD
Sent: Wednesday, October 24, 2007 12:29 PM
To: 'kemartinez@hollandhart.com'
Subject: EOG Resources: Trinity B 28 State Com Well No. 1H; Eddy County

Kristina

OCD's interpretation is that the completion of a second horizontal well across both quarter sections of a 320-acre gas unit *does* exceed the number of wells authorized by division rules for these units. That is true because Rule 104.C(2) requires that the two wells allowed in a 320-acre unit be in different quarter sections. A horizontal well running across the section is located in *both* quarter sections. This is why we require Simultaneous Dedication approval for such wells.

Rule 1210 does not specify the notice requirements for Simultaneous Dedication applications. Accordingly, Rule 1210.A(9) applies, requiring that the applicant "shall give notice as the division requires." Division policy in this type of case is that we require notice to "affected persons" in all spacing units in the same formation directly or diagonally adjoining the subject unit.

Accordingly, I am coding your application for the referenced unit "returned to operator." I will retain physical possession of the materials submitted, and will re-activate your application upon receipt of proof of notice in accordance with the stated policy.

Thanks

David K. Brooks
Legal Examiner
505-476-3450

10/24/2007

Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected.

The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

5 Records Found

Displaying Screen 1 of 1

- | API Number | ULSTR | Footages |
|---|---------------|--------------------|
| <input type="radio"/> 3001534178 | P -28-17S-24E | 660 FSL & 660 FEL |
| Well Name & Number: TRINITY STATE No. 001C | | |
| Operator: MACK ENERGY CORP | | |
| <input type="radio"/> 3001535659 | H -28-17S-24E | 1880 FNL & 660 FEL |
| Well Name & Number: TRINITY A 28 STATE No. 002H | | |
| Operator: EOG RESOURCES INC | | |
| <input type="radio"/> 3001535680 | A -28-17S-24E | 760 FNL & 660 FEL |
| Well Name & Number: TRINITY A 28 STATE No. 001H | | |
| Operator: EOG RESOURCES INC | | |
| <input type="radio"/> 3001535683 | I -28-17S-24E | 1880 FSL & 660 FEL |
| Well Name & Number: TRINITY B 28 STATE No. 001H | | |
| Operator: EOG RESOURCES INC | | |
| <input type="radio"/> 3001535684 | P -28-17S-24E | 660 FSL & 660 FEL |
| Well Name & Number: TRINITY B 28 STATE No. 002H | | |
| Operator: EOG RESOURCES INC | | |

5 Records Found

Displaying Screen 1 of 1

DATE IN 9/26/07	SUSPENSE	ENGINEER D. BROOKS	LOGGED IN 9/27/07	TYPE SD	APP NO. pTDS0727033684
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



EOG
 Trinity B-28 N Com #24

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Kristina Martinez
 Print or Type Name

[Signature]
 Signature

Attorney
 Title

9/25/07
 Date

kemartinez@hollandhousht.com
 e-mail Address

2007 SEP 26 PM 2 24

RECEIVED



September 26, 2007

VIA HAND DELIVERY

Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
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Attached hereto as Exhibit A is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

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Your attention to this application is appreciated.

Sincerely,

Kristina Martinez
Attorney for EOG Resources

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35684	Pool Code 75010	Pool Name COLLINS RANCH; WOLFCAMP (GAS)
Property Code	Property Name TRINITY "B" 28 STATE COM	Well Number 2H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3796'

Surface Location

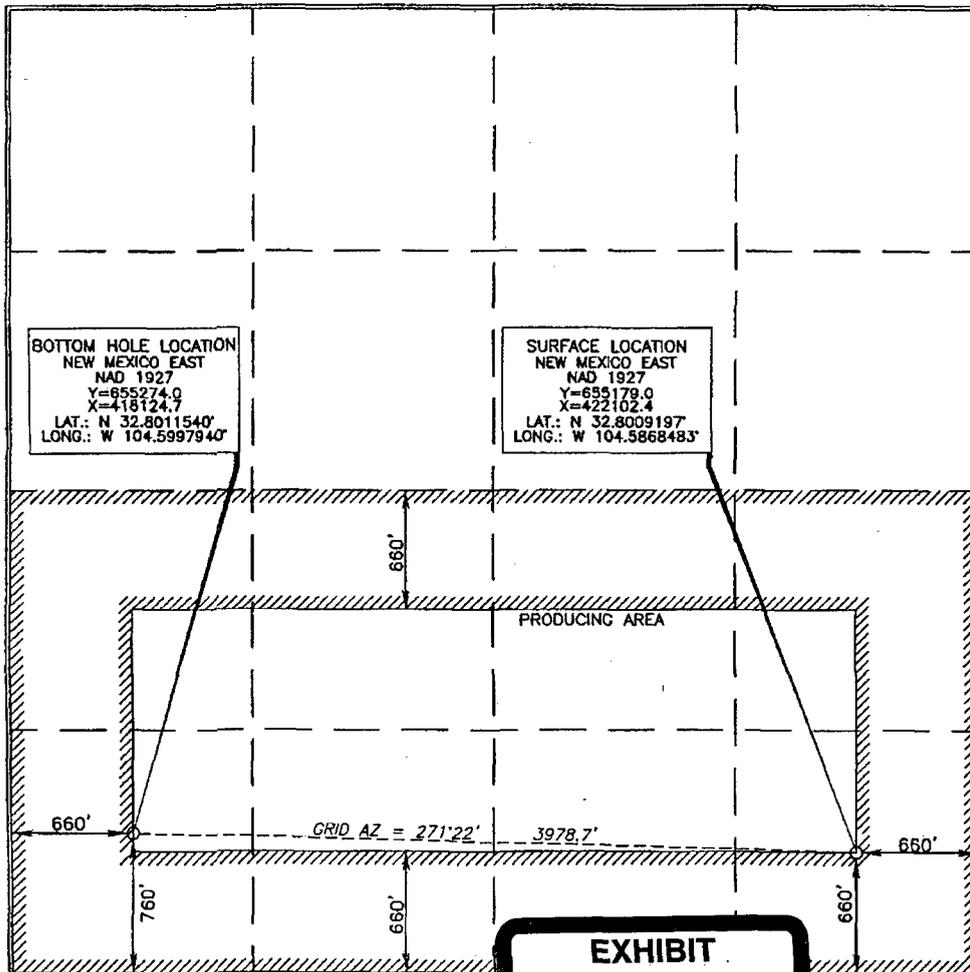
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	17 SOUTH	24 EAST, N.M.P.M.		660'	SOUTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	17 SOUTH	24 EAST, N.M.P.M.		760'	SOUTH	660'	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Donny G. Glanton 6/14/2007
Signature Date

Donny G. Glanton
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of a licensed surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.

Terry J. Abel 6/1/2007
Date of Survey

Terry J. Abel
Signature and Seal of Professional Surveyor

Terry J. Abel 6/1/2007
Certificate Number 15079

WO# 070529WL-d (JL)

EXHIBIT
A