

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED

2007 OCT 23 AM 10:01

LOG Kelly Unit #94

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☒ Does Not Apply
- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

PHYLLIS A. EDWARDS
Print or Type Name

Phyllis A. Edwards
Signature

REGULATORY ANALYST
Title Agent for Chevron USA Inc.

10/19/07
Date

pedwards@conchoresources.com
e-mail Address

NW/4 NE/4

**Skelly Unit #942
Eddy County, NM
API #: 30-015 34645**

VERTICAL Fren; Glorieta Yeso oil well
TD of approximately 6500'
1210' FNL & 2195' FEL Sec 22, T17S, R31E, Unit B

COG, as agent for Chevron USA Inc. originally planned a directional well,
but requests to drill **VERTICALLY** to be cost effective.

The plan for this well is to complete it in the Yeso formation.
We won't know the exact perms until we drill & log it, but it will be similar to the

Willow State #8
330 FSL & 1650 FEL, Section 16, T17S, R31E, UL O
drilled in March 2006

The Willow State #8 Yeso completion has overall perforations from 5380.5' – 5845.5', but is divided into 2 perf/stimulation intervals. At this time, we assume the Skelly Unit 942 will be very similar.

1st Interval: 5650' – 5845.5', 67 total holes.
acidized w/ 2265 gals acid,
frac'd w/ 8000# LiteProp, 30,000 gals 30# gel, 54,663 gals 40# gel, & 90,560#
16/30 sand

2nd Interval: 5380.5' – 5544', 56 total holes.
acidized w/ 2550 gals acid,
frac'd w/ 8006# LiteProp, 30,000 gals 30# gel, 53,000 gals 40# gel, & 91,740#
16/30 sand

Attachment 1

Permit, Plat and map, APD Extension letter, Extend TD letter,
and New Plat showing vertical location only

Attachment 2

Map and legend of offset wells.

Attachment 3

Updated land plat showing that Chevron USA Inc. owns offset acreage.
The acreage we are encroaching on is the SW/4 NE/4 of Section 22.
Chevron USA Inc. owns all of Section 22. Interests are common.

COG Operating LLC as agent for Chevron USA Inc. respectfully requests
permission to have this NSL approved.

DCD-ARTESIA

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒Gas
Well ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron USA Inc. (Mack Energy Agent)

3. ADDRESS AND TELEPHONE NO.

P.O. Box 960, Artesia, NM 88211-0960

(505) 748-1288

FEB 24 2006

4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface

At proposed prod. zone

990 FNL & 2310 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles east of Loco Hills, NM

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330

16. NO. OF ACRES IN LEASE

640

17. NO OF ACRES IN LEASE
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

660

19. PROPOSED DEPTH

5500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3857' GR

Roswell Controlled Water Basin

22. APPROX. DATE WORK WILL START*

2/18/2006

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2	H-40, 13 3/8	48	450	WITNESS Circ
12 1/4	J-55, 8 5/8	32	1800	Suff to Circ
7 7/8	J-55, 5 1/2	17	5500	Suff to Circ

Chevron USA Inc. proposes to drill to a depth sufficient to test the Paddock and San Andres formation for oil. If productive, 5 1/2" casing will be cemented. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulation. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments:

1. Surveys

- Exhibit #1- Well Location Plat
- Exhibit #2- Vicinity Map
- Exhibit #3- Location Verification Map

2. Drilling Program

3. Surface Use & Operating Plan

- Exhibit #4- One Mile Radius Map
- Exhibit #5- Production Facilities Layout
- Exhibit #6- Location Layout

4. Certification

5. Hydrogen Sulfide Drilling Operation Plan

- Exhibit #7- H2S Warning Sign
- Exhibit #8- H2S Safety Equipment

6. Blowout Preventers

- Exhibit #9- BOPE Schematic
- Exhibit #10- Blowout Preventer Requirements
- Exhibit #11- Choke Manifold

7. Responsibility Statement

8. Directional Drilling Plan

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jerry W. Shenall TITLE Production Clerk DATE 1/18/2006
Mack Energy Corporation (Agent for Chevron USA Inc.)

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the

CONDITIONS OF APPROVAL, IF ANY:

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction.

hereon.

APPROVED BY

/s/ Joe G. Lara

ACTING

FIELD MANAGER

DATE

FEB 22 2006

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. FRENCH DR., HOBBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-34645	Pool Code 26770	Pool Name FREN; GLORIETA-YESO
Property Code 29742	Property Name SKELLY UNIT	Well Number 942
OGRID No. 4323	Operator Name CHEVRON USA INC.	Elevation 3857'

Surface Location

UL or lot No. B	Section 22	Township 17-S	Range 31-E	Lot Idn	Feet from the 1210	North/South line NORTH	Feet from the 2195	East/West line EAST	County EDDY
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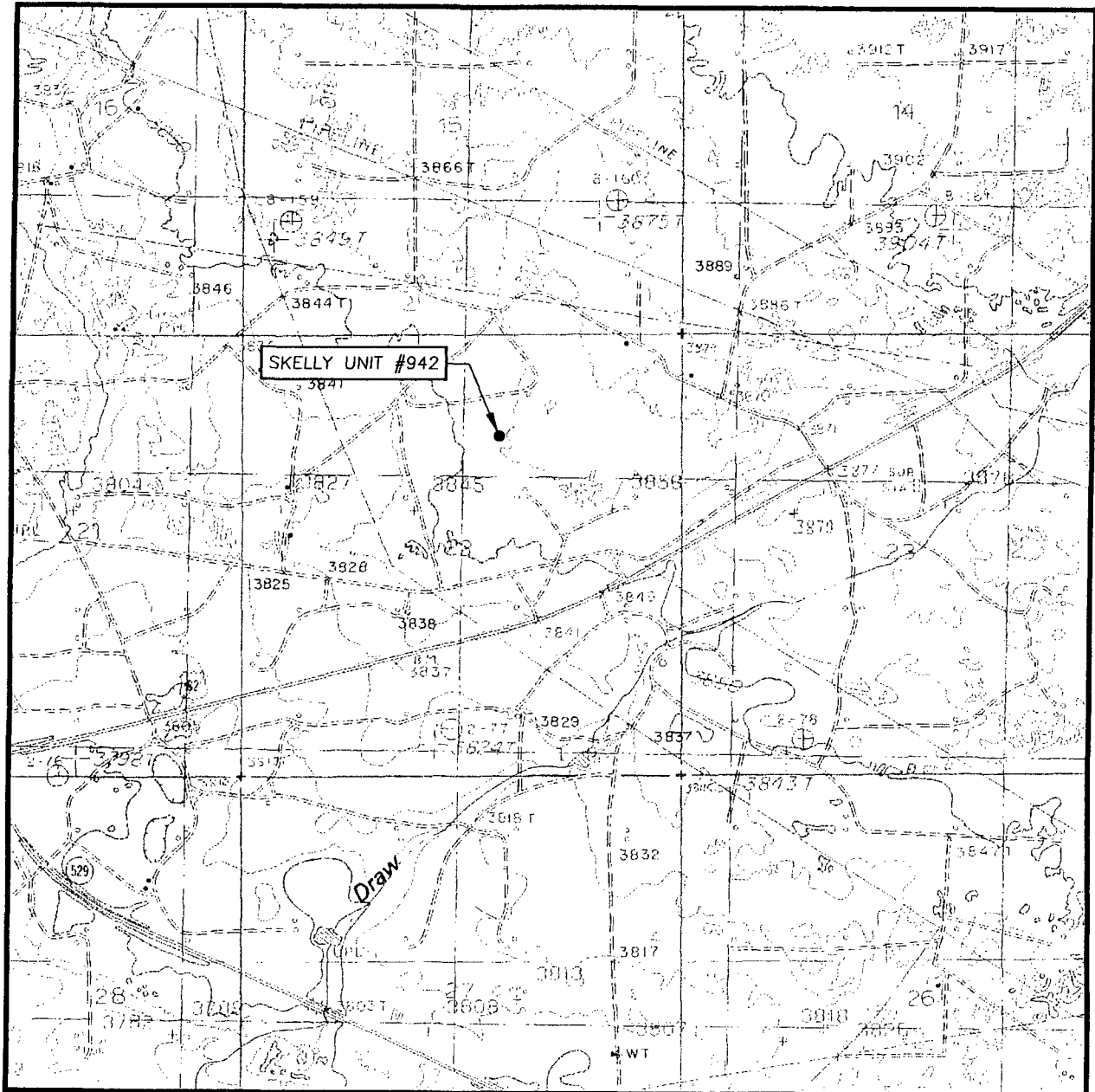
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES NAD 27 NME Y=663786.9 N X=646784.2 E LAT.=32.823925° N LONG.=103.855508° W	1210' 3852.5' 3861.1' 600' 3850.3' 3858.6' 2195'	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Phyllis A. Edwards</i> 10-22-07 Signature Date Phyllis A. Edwards Printed Name Regulatory Analyst-Agent for Chevron USA Inc. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 14, 2005 Date Surveyed 10/19/07 Signature & Seal Professional Surveyor 3239 RONALD EIDSON 10/13/07 Certificate No. 12641 RONALD EIDSON 3239
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LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
MALJAMAR, N.M. - 10'

SEC. 22 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY

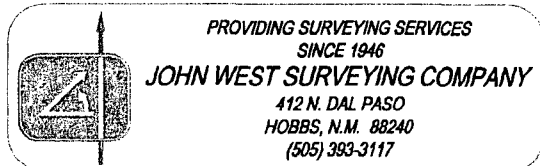
DESCRIPTION 1210' FNL & 2195' FEL

ELEVATION 3857'

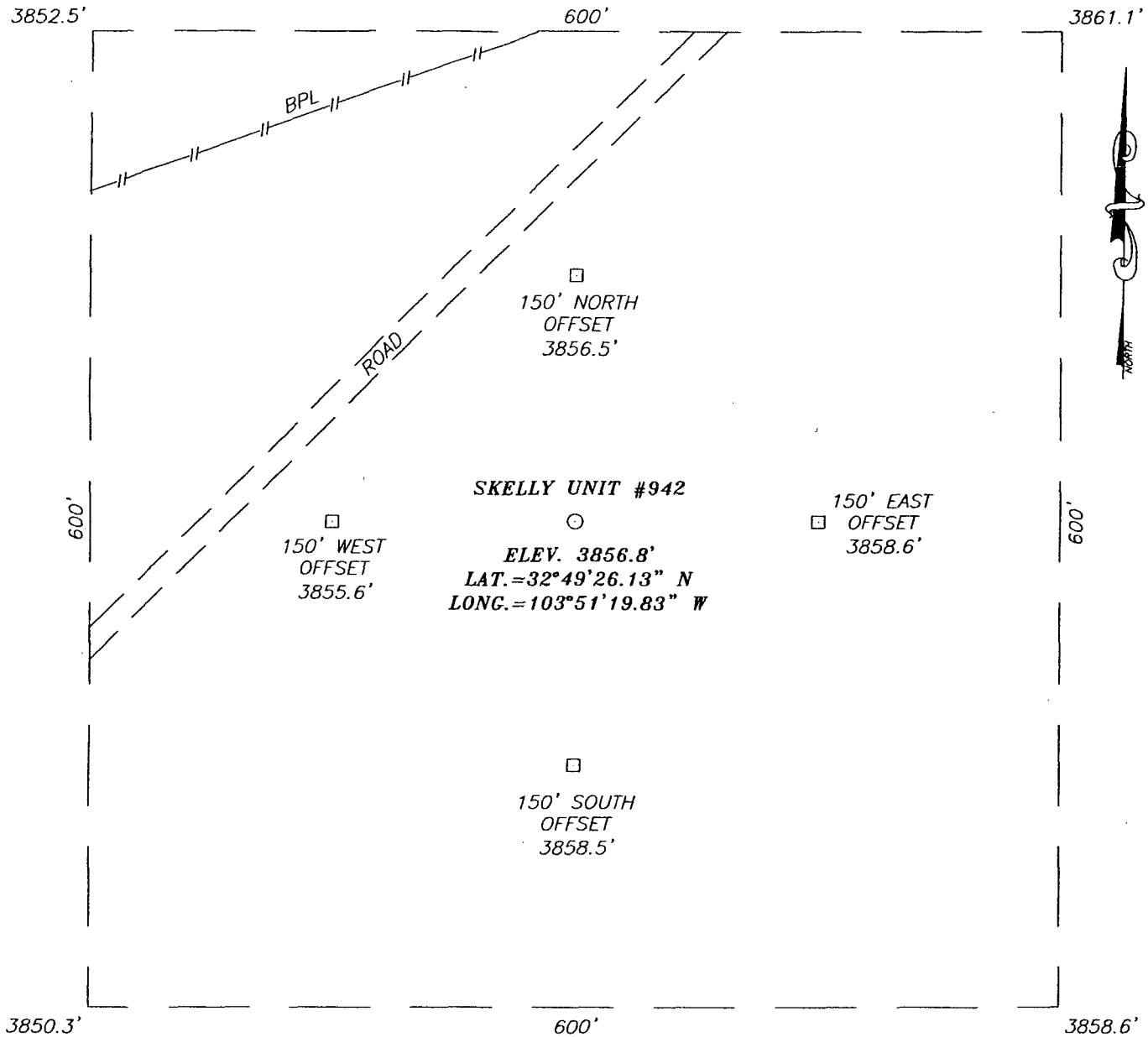
OPERATOR MACK ENERGY CORPORATION

LEASE SKELLY UNIT

U.S.G.S. TOPOGRAPHIC MAP
MALJAMAR, N.M.

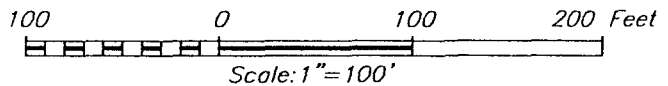


SECTION 22, TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

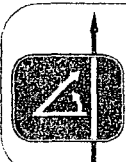
FROM THE INTERSECTION OF ST. HWY. 529 AND
 US. HWY. 82, GO EAST ON HWY. 82 FOR APPROX.
 1.5 MILES TO A LEASE RD. GOING NORTH NW.
 FOLLOW LEASE RD. FOR APPROX. 0.3 MILES. THIS
 LOCATION IS WEST APPROX. 160 FEET.



MACK ENERGY COPORATION

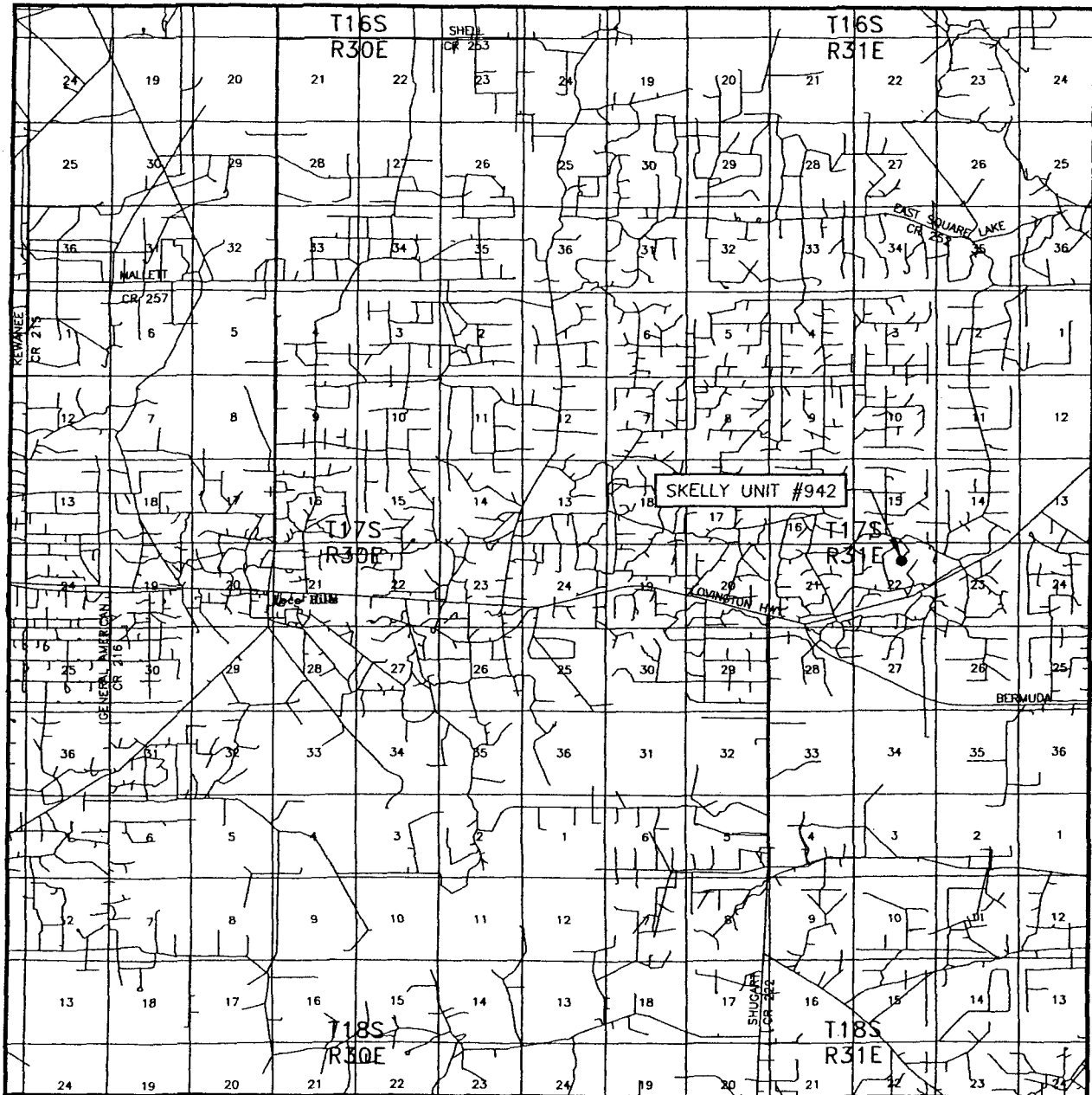
SKELLY UNIT #942 WELL
 LOCATED 1210 FEET FROM THE NORTH LINE
 AND 2195 FEET FROM THE EAST LINE OF SECTION 22,
 TOWNSHIP 17 SOUTH, RANGE 31 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 12/27/05	Sheet 1 of 1 Sheets
W.O. Number: 05.11.2007	Dr By: RZB
Date: 12/30/05	Disk: CD#4
05112007	Scale: 1"=100'



PROVIDING SURVEYING SERVICES
 SINCE 1946
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 393-3117

VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 22 TWP. 17-S RGE. 31-E

SURVEY N.M.P.M.

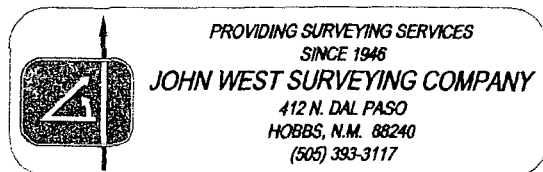
COUNTY EDDY

DESCRIPTION 1210' FNL & 2195' FEL

ELEVATION 3857'

OPERATOR MACK ENERGY CORPORATION

LEASE SKELLY UNIT



Form 3160-5
(April 2004)

BLM CARLSBAD FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Chevron USA Inc. (COG Operating LLC Agent)3a. Address
550 W. Texas, Suite 1300

Midland, TX 79701

3b. Phone No. (include area code)
432-685-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B

1210 FNL & 2195 FEL

Section 22, T17S R31E

5. Lease Serial No.

LC-029419A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71030X ✓

8. Well Name and No.

SKELLY UNIT #942 ✓

9. API Well No.

30-015-34645 ✓

10. Field and Pool, or Exploratory Area
FREN PADDOCK

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Request APD extension
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests permission for a one year extension to this APD scheduled to expire 2-22-07.

APPROVED FOR 12 MONTH PERIOD
ENDING 2-22-0814. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Edwards

Title Regulatory Analyst

Signature

Date

01/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

ACTING FIELD MANAGER

Date

2/15/07

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AFMS
22

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Chevron USA Inc. (COG Operating LLC Agent)

3a. Address
550 W. Texas, Suite 1300 Midland, TX 797013b. Phone No. (include area code)
432-685-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B

1210 FNL & 2195 FEL

Section 22, T17S R31E

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

LC-929419A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 71030X

8. Well Name and No.

SKELLY UNIT #942

9. API Well No.

30-015-34645

10. Field and Pool, or Exploratory Area

FREN; Gloria-Yaso

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Request TD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	change
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC respectfully requests permission to extend the TD to 6500'.
6500' is within the Yaso formation.
The new 5-1/2" csg setting depth would be 6500'.

Same weight + grade of casing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Phyllis Edwards

Title Regulatory Analyst

Signature

Date

10/03/2007

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

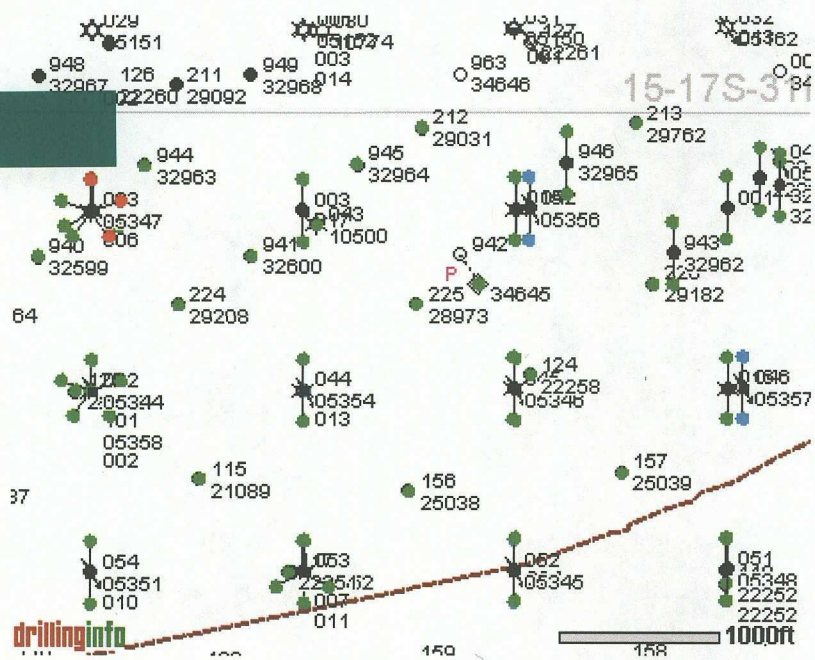
Office

Date OCT 4 2007

WESLEY W. INGRAM

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to a Federal Land Management Officer any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Skelly Unit 942 - Offset Wells

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Status
30-015-05343	FOREST OIL CORP	SKELLY UNIT	041 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05344	FOREST OIL CORP	SKELLY UNIT	002 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Pumping
30-015-05344	WISER OIL CO (THE)	SKELLY UNIT	002 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Pumping
30-015-05345	FOREST OIL CORP	SKELLY UNIT	052 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05345	WISER OIL CO (THE)	SKELLY UNIT	052 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05346	WISER OIL CO (THE)	SKELLY UNIT	045 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05346	FOREST OIL CORP	SKELLY UNIT	045 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05347	WISER OIL CO (THE)	SKELLY UNIT	003 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Active
30-015-05347	WISER OIL CO (THE)	SKELLY UNIT	003 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-05348	WISER OIL CO (THE)	SKELLY UNIT	051 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		Shut-in
30-015-05348	WISER OIL CO (THE)	SKELLY UNIT	051 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)			Shut-in
30-015-05349	WISER OIL CO (THE)	SKELLY UNIT	055 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05349	FOREST OIL CORP	SKELLY UNIT	055 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05350	FOREST OIL CORP	SKELLY UNIT	056 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05350	WISER OIL CO (THE)	SKELLY UNIT	056 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05351	FOREST OIL CORP	SKELLY UNIT	054 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05351	WISER OIL CO (THE)	SKELLY UNIT	054 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05352	WISER OIL CO (THE)	SKELLY UNIT	053 EDDY		S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Active
30-015-05352	WISER OIL CO	SKELLY UNIT	053 EDDY		S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active

(THE)				R:31E					
30-015-05353	FOREST OIL CORP	SKELLY UNIT	057	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05353	WISER OIL CO (THE)	SKELLY UNIT	057	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05354	WISER OIL CO (THE)	SKELLY UNIT	044	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Shut-in
30-015-05355	FOREST OIL CORP	SKELLY UNIT	058	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05355	WISER OIL CO (THE)	SKELLY UNIT	058	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05356	WISER OIL CO (THE)	SKELLY UNIT	042	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		Injection Well
30-015-05356	WISER OIL CO (THE)	SKELLY UNIT	042	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)			Injection Well
30-015-05357	WISER OIL CO (THE)	SKELLY UNIT	046	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-05357	FOREST OIL CORP	SKELLY UNIT	046	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05358	FOREST OIL CORP	SKELLY UNIT	101	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Injection Well
30-015-05358	WISER OIL CO (THE)	SKELLY UNIT	101	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Injection Well
30-015-10500	FOREST OIL CORP	SKELLY UNIT	043	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-21089	WISER OIL CO (THE)	SKELLY UNIT	115	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		Temporarily Abandoned
30-015-21090	FOREST OIL CORP	SKELLY UNIT	116	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-22251	FOREST OIL CORP	SKELLY UNIT	117	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Pumping
30-015-22252	FOREST OIL CORP	SKELLY UNIT	118	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA		Temporarily Abandoned
30-015-22256	FOREST OIL CORP	SKELLY UNIT	122	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Pumping
30-015-22257	FOREST OIL CORP	SKELLY UNIT	123	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Shut-in
30-015-22258	FOREST OIL CORP	SKELLY UNIT	124	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-22259	FOREST OIL CORP	SKELLY UNIT	125	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active

30-015-22262	WISER OIL CO (THE)	SKELLY UNIT	128	EDDY	S:22, T:17S, R:31E	GRAYBURG JKSN SR-Q-G-SA(DO NOT USE)		0	Active
30-015-22262	FOREST OIL CORP	SKELLY UNIT	128	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-25038	FOREST OIL CORP	SKELLY UNIT	156	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-25039	FOREST OIL CORP	SKELLY UNIT	157	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-25040	FOREST OIL CORP	SKELLY UNIT	158	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,900	Temporarily Abandoned
30-015-25041	FOREST OIL CORP	SKELLY UNIT	159	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-25042	FOREST OIL CORP	SKELLY UNIT	160	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	0	Active
30-015-28948	FOREST OIL CORP	SKELLY UNIT	227	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,950	Pumping
30-015-28973	FOREST OIL CORP	SKELLY UNIT	225	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,000	Pumping
30-015-29031	FOREST OIL CORP	SKELLY UNIT	212	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,060	Pumping
30-015-29182	FOREST OIL CORP	SKELLY UNIT	226	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,000	Pumping
30-015-29208	WISER OIL CO (THE)	SKELLY UNIT	224	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	4,000	Shut-in
30-015-29419	CHEVRON USA, INC.	SKELLY UNIT	903	EDDY	S:22, T:17S, R:31E	CEDAR LAKE ABO, EAST		8,000	Pumping
30-015-29461	CHEVRON USA, INC.	SKELLY UNIT	904	EDDY	S:22, T:17S, R:31E	CEDAR LAKE ABO, EAST		9,200	Shut-in
30-015-29762	FOREST OIL CORP	SKELLY UNIT	213	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	3,950	Pumping
30-015-00000		LYNCH A FEDERAL	006	EDDY	S:22, T:17S, R:31E	FREN	PENN (GAS)		Active
30-015-32600	CHEVRON USA, INC.	SKELLY UNIT	941	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,478	Active
30-015-32599	CHEVRON USA, INC.	SKELLY UNIT	940	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,427	Active
30-015-32963	CHEVRON USA, INC.	SKELLY UNIT	944	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,450	Active
30-015-32964	CHEVRON USA, INC.	SKELLY UNIT	945	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,483	Active
30-015-32966	CHEVRON USA, INC.	SKELLY UNIT	947	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,430	Active

30-015-32962	CHEVRON USA, INC.	SKELLY UNIT	943	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,410	Active
30-015-32965	CHEVRON USA, INC.	SKELLY UNIT	946	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,430	Active
30-015-32966	CHEVRON USA, INC.	SKELLY UNIT	947	EDDY	S:22, T:17S, R:31E	FREN	MORROW	5,430	Active
30-015-32962	CHEVRON USA, INC.	SKELLY UNIT	943	EDDY	S:22, T:17S, R:31E	FREN	MORROW	5,410	Active
30-015-32965	CHEVRON USA, INC.	SKELLY UNIT	946	EDDY	S:22, T:17S, R:31E	FREN	MORROW	5,430	Active
30-015-00000	SKELLY OIL CO	LYNCH A BTRY 1	001	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH "A"	006	EDDY	S:22, T:17S, R:31E	EDDY COUNTY WILDCATS			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	002	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	004	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	005	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	007	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	009	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	012	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	013	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	014	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	015	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	016	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN GBR S A CTD			Active
30-015-00000	SKELLY OIL CO	LINCH A	003	EDDY	S:22, T:17S, R:31E	FREN	MORROW		Active
30-015-00000	SKELLY OIL CO	LYNCH A BTRY 1	007	EDDY	S:22, T:17S, R:31E	GRAYBURG	UPPER PENN		Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	008	EDDY	S:22, T:17S, R:31E	GRAYBURG			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	010	EDDY	S:22, T:17S, R:31E	GRAYBURG	UPPER PENN		Active

30-015-00000	SKELLY OIL CO	LYNCH A FED SEC 22	011	EDDY	S:22, T:17S, R:31E	GRAYBURG	UPPER PENN	Active
30-015-00000	SKELLY OIL CO.	LYNCH A	001	EDDY	S:22, T:17S, R:31E	GRAYBURG-JACKSON		Active
30-015-00000	SKELLY OIL CO.	LYNCH A	004	EDDY	S:22, T:17S, R:31E	GRAYBURG-JACKSON		Active
30-015-00000	SKELLY OIL CO	LYNCH A FEDERAL	006	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON Q		Active
30-015-00000	SKELLY OIL COMPANY	LYNCH A	006	EDDY	S:22, T:17S, R:31E	FREN-PENN.		Active
30-015-00000	SKELLY OIL COMPANY	LYNCH A	006	EDDY	S:22, T:17S, R:31E	FREN-PENNSYLVANIAN		Active
30-015-05344	SKELLY OIL COMPANY	SKELLY UNIT	002	EDDY	S:22, T:17S, R:31E	FREN 7 RVRS	0	Pumping
30-015-05347	SKELLY OIL COMPANY	SKELLY UNIT	003	EDDY	S:22, T:17S, R:31E	FREN 7 RVRS	0	Active
30-015-00000	SKELLY OIL CO	LYNCH A BATTERY	017	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON	SR-Q-G-SA	Unknown
30-015-34645	CHEVRON USA, INC.	SKELLY UNIT	942	EDDY	S:22, T:17S, R:31E	FREN	PADDOCK	5,500 Active Permit
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	005	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	007	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	008	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	009	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	010	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	011	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	012	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	013	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	014	EDDY	S:22, T:17S, R:31E	GRAYBURG JACKSON QUEEN		Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	015	EDDY	S:22, T:17S, R:31E			Active
30-015-00000	SKELLY OIL CO	LYNCH A FED REP 2	016	EDDY	S:22, T:17S, R:31E			Active

