

# OIL CONSERVATION DIVISION RECEIVED

'91 DEG 12 AM 8 50

December 6, 1991



State of New Mexico
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Unorthodox Location, Administrative Approval Request

Gallegos Canyon Unit #505 1204' FSL & 1160' FEL Sec. 17, T29N, R12W

Dear Gentlemen:

BHP Petroleum respectfully requests that a non-standard location be administratively approved to allow the well to produce which was drilled 1204' FSL, 1160' FEL of Section 17, T29N, R12W under a sundry notice approved by the Bureau of Land Management dated September 25, 1990.

The original APD requested the well to be drilled 1660' FSL and 795' FEL. However, due to safety reasons the new location was requested because of existing buried lines in the area of the previously requested location. Amoco has a compressor station, central delivery point and a producing well (134E) in close proximity to that original area.

BHP regrets not having submitted this letter prior to drilling as it was a mistake on our part.

Please do not hesitate to contact me, if you have any questions. Your consideration is greatly appreciated.

Sincerely,

Carl Kolbe

Regulatory Affairs Coordinator

Parl Kolbe Rm

(713) 780-5301

的 🍓 3160-5 Nobember 1983) (Formerly 9-331)

#### UNITED STATES SUBMIT IN TRIPLICATE\* OCTOBER 108 (Other Instructions on re-UNITED STATES

Förm approved. Budget Burcau No. 1004-0135 Expires August 31, 1985 LEASE DESIGNATION AND BERIAL N.

BUREAU OF LAND MANAGEMENT

SF\_080491

	ORY NOTICES AND REPORTS ON WELLS orm for proposals to drill or to deepen or plug back to a different use "APPLICATION FOR PERMIT.—" (or such proposals.)	
OIL GAS WELL WELL S	OTHER	7. UNIT AGREEMENT NAME  Gallegos Canvon Unit  8. FARM OR LEASE NAME
BHP Petroleur	m (Americas) Inc.	Gallegos Canvon Unit
	ipe Suite #3600 Houston, Texas 77057-99  port location clearly and in accordance with any State requirement	10. FIBLD AND POOL. OR WILDCAT
	160' FEL (SE SE)	W. Kutz Pictured Cliffs 11. SEC., 7., R., M., OR BLE, AND SURVEY OR AREA
4. PERMIT NO	15 ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 17 T29N R12W
•• • • • • • • • • • • • • • • • • • • •	5693	Con Inc. New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			:	SUBSEQUENT REPORT OF:				
				į				
TEST WATER SHUT-OFF		PULL OR ALTER (ASING			WATER SHUT-OFF	<del></del> .	REPAIRING WELL	:
FRACTURE TREAT		MULTIPLE COMPLETE	÷	!	FRACTURE TREATMENT		ALTERING CASING	<u> </u>
SHOOT OR ACIDIZE	· <del></del>	ABANDON*			SBOUTING OR ACIDIZING		ABANDONMENT*	:
REPAIR WELL		CHANGE PLANS		1	Other:			
Other Move from	origin	al_location	X		(NOTE: Report re Completion or Rec		completion on We t and Log form.)	.u

17 DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

BHP respectfully requests that the APD approval as amended, dated September 12, 1990, for GCU #505 be amended to allow the well to be drilled 1204' FSL, 1160' FEL of Sec. 17 T29N R12W instead of the approved location of 1660' FSL, 795' FEL.

BHP feels the requested move is prudent for safety reasons due to the existing buried pipelines in the area of the previously requested location.

The ground elevation between the originally submitted location and this location is only 3', thus the downhole program will not change. This location will necessitate the construction of approximately 250' of new road. We propose to construct a flat bladed road approximately 12' in width for drilling and completion purposes. If the well is completed as a producer, the road will be upgraded to a crowned and ditched road. All other conditions of the originally submitted APD remain the same.

A cultural inventory of the requested access road and well location was conducted on September 21, 1990 by San Juan College.

15. I nereny certify that the foregoing is trye and correct		
SIGNED Chuck Williams	TITLE Field Services Administrator DATE September	<u>25, 1</u> 990
(This space for Federal or State office use)		
APPROVED BY	TITLE DATE	

\*See Instructions on Reverse Side

Securit to Appropriate Entrict Office State Lease - 4 copies Fee Lease - 3 copies

Operator

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

Well No.

### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

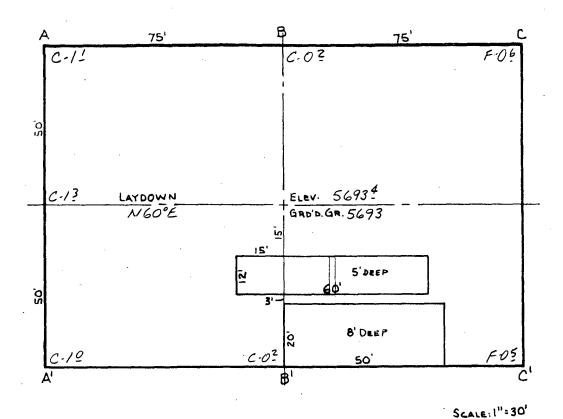
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

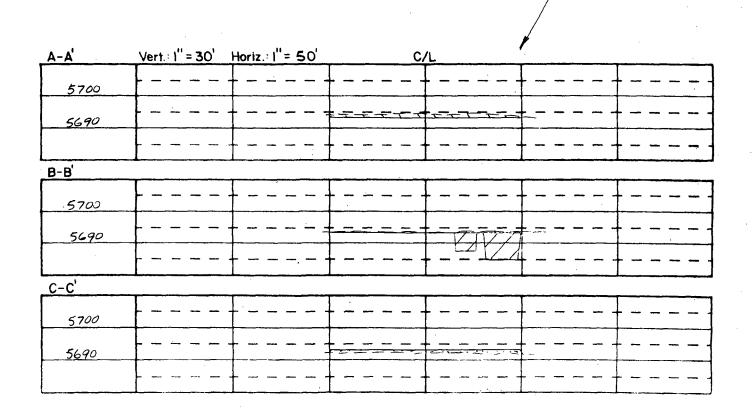
All Distances must be from the outer boundaries of the section

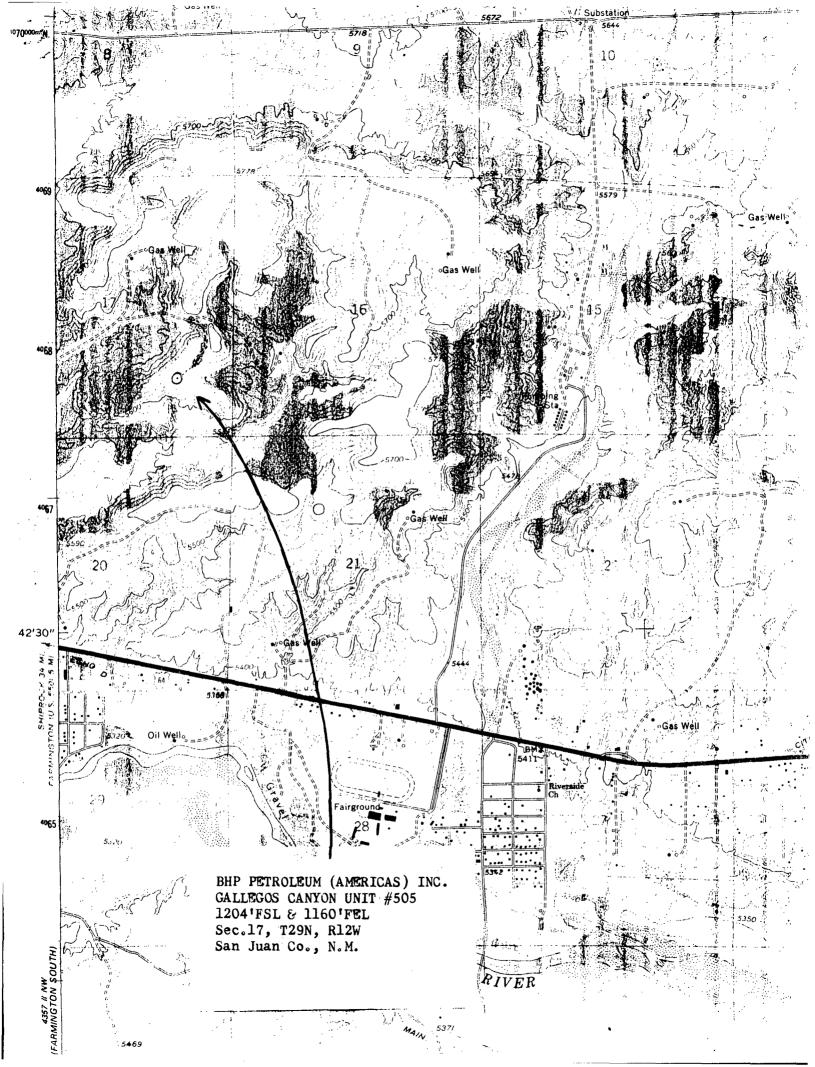
Lease

BHP PETROLEUM (AMERICAS) INC.		GALLEGOS	505				
Unit Letter Sect	Letter Section Township		Range 12 W	<b>.</b>	County San Juan		
Actual Footage Location of				N	MPM	·	
1204	from the Sout	h lipe and	1160	feet	from the	East line	
Ground level Elev.	Producing Formation	(100 4100	Pool		110111 210	Dedicated Acreage:	
5693	Pictured Clif	fs	W. Kutz Pi	ictured Cl <sup>-</sup>	iffs	160 Acres	
	one lease is dedicated to the		•	7. · · · · ·	working interes		
unitization, f	one lease of different owners force-pooling, etc.?  No "list the owners and tract de	If answer is "yes" typ	se of consolidation			communitization,	
this form if nec		til all interests have be	een consolidated (by con			pooling, or otherwise)	
330 660 990 i32	0 1650 1980 2310 2	2640 2000	1500 1000	500 0	OPE	RATOR CERTIFICATION	
N 89°38'W	39.82cm.	581.41	'W 39.	87 ca.		ereby certify that the information in true and complete to the	
39.42	39.10	39.26	39.85		best of my	knowledge and belief.	
LOT No. (57°.) 4	3	2	   	ı	Signature Printed Na	ck William	
					Position  Field	Williams Services Administr	
39./8	39.86	37,10	39.69		Company	etroleum (Americas)	
5		7	1	8		mber 25, 1990 VEYOR CERTIFICATION	
	  (/	17)	   <del>                                   </del>		on this p	certify that the well location sho plat was plotted from field notes wveys made by me or under	
39.20	1   39.35 	39.61	39.76 Dmocol	Production to.	superviso correct t belief.	m, and that the same is true a to the best of my knowledge a 9-20-90	
12	 	10	157	E Conyon their  9 # 134E  10'251 - 840'AS  Spect: 10/19/61  Basin Askola	Date Sur	liam E. Mahnke II	
39.11	39, Z6	37.45		Completion	SS Z	#8466) §	
<b>.3</b>	! ! ! <del>4</del> !	15	/204′	16	Ceruitos	Professional Indiana	
\$ 89°5	 	FJ.	78.38cm	f fed.			

BHP PETROLEUM (AMERICAS) INC. GALLEGOS CANYON UNIT #505 1204 FSL & 1160 FEL Sec.17, T29N, R12W San Juan Co., N.M.









### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICTOR THE TOTAL DIVISION

RECEIVED:

GARREY CARRUTHERS
GOVERNOR

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10XXX PIO 118A7OS ROAD AZTEC, NEW MEXICO 87410 (5051 334-0178

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Re: Proposed Proposed Proposed Proposed Proposed Proposed	SWD SWD					
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Yours truly,			نيد هند محمد همد ب			
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