

NSL(SD) ~~0000~~

9/9/99

# RAPTOR RESOURCES, INC.

RECEIVED

AUG 20 1999

P.O. Box 160430

Austin, Texas 78716-0430

(512) 478-4427

OIL CONSERVATION DIVISION

R- 8575

August 15, 1999

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 Pacheco  
Santa Fe, New Mexico 87504

RE: Application for Unorthodox Gas Well Locations and Simultaneous Dedication  
Jalmat, Tansil Yts 7 Rvrs (Pro Gas)  
2040' FSL and 660' FWL  
Section 11, T-22S, R-36E (L),  
Lea County, New Mexico

Dear Mr. Stogner,

Raptor Resources, Inc. respectfully requests your approval of this administrative application for the subject Unorthodox Gas Well Location and Simultaneous Dedication.

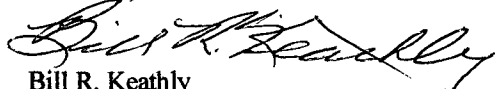
Raptor Resources, Inc. is planning to drill it's State "A" A/C 2 Well No. 75 in the Jalmat Tansil Yates 7-Rivers (Pro Gas Pool). It is our desire to also simultaneously dedicate the existing 640-acre Proration Unit assigned to our well nos. 14, 15, 36, 42, 62, and 73 to all seven wells. Previously approved orders are R 8575, R6483, R 5493, R4116, NSL 3089-SD.

The offset operator plat shows that Chevron USA Inc, Arco Permian, Conoco Inc, Gruy Petroleum Management Co., Betwell Oil & Gas Co. as the offset operators that could be affected by this unorthodox location. Please find enclosed evidence that they have been notified of this application.

In order to prevent waste, Raptor Resources, Inc. respectfully requests your approval of this application for an unorthodox location and simultaneous dedication. A copy of this letter and attachments has been furnished by Certified Mail to the offset operators as their notice of this application.

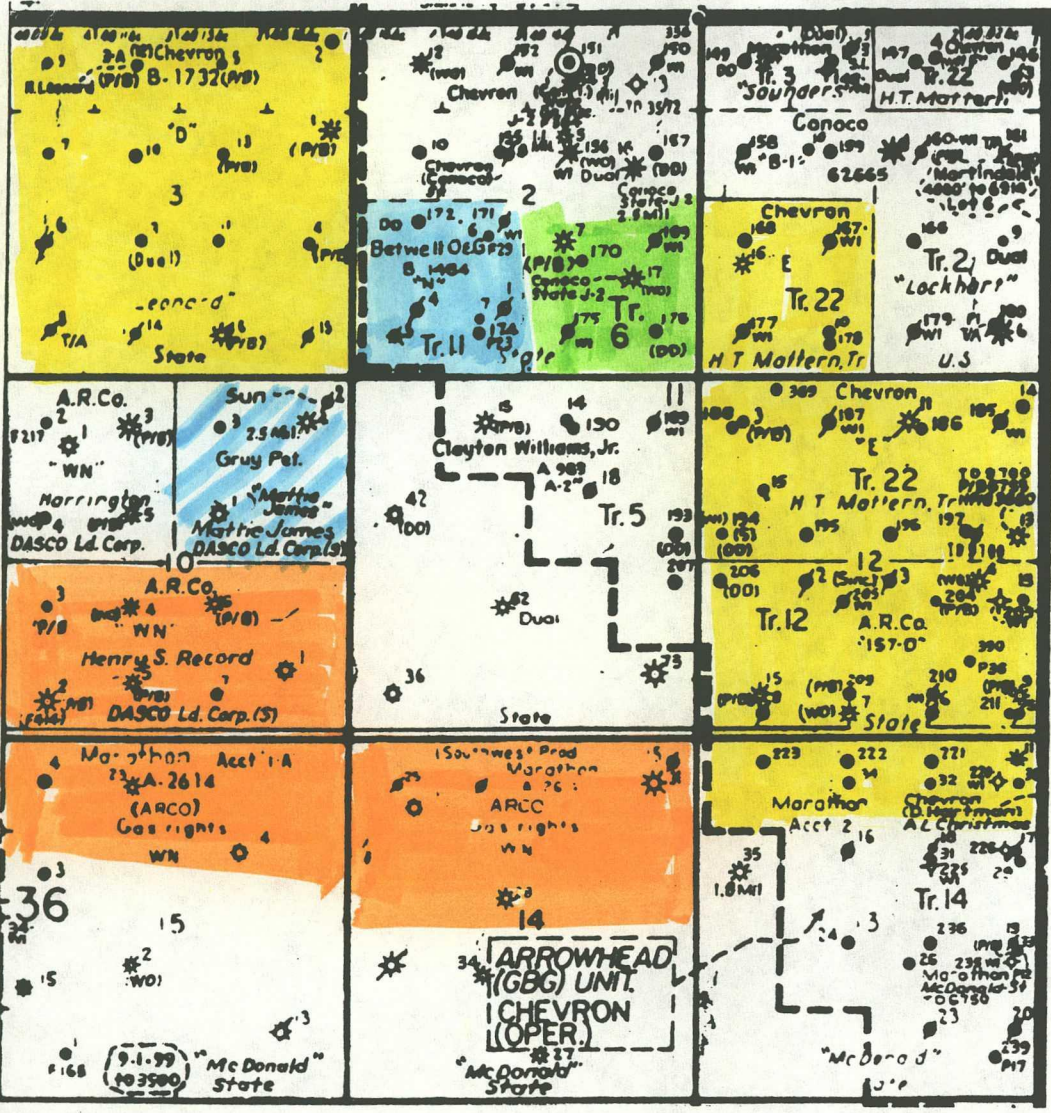
If you have any questions or require any further information concerning this application, please contact me at (915) 697-1609 or e-mail me at [BRKeathly@juno.com](mailto:BRKeathly@juno.com).


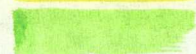



Sincerely,

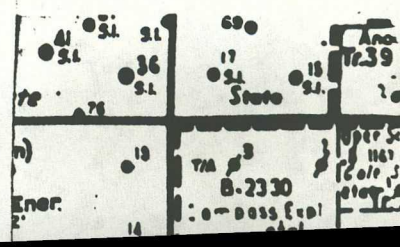


Bill R. Keathly  
Regulatory Agent for Raptor Resources

Cc: Oil Conservation Division - Hobbs



-  Chevron USA Inc.
-  Conoco
-  Betwell O & G
-  Gruy Petro
-  Arco Permian



State "A" A/C 2 # 75  
Section 11, T-22S, R-36E, L  
API # not assigned  
Lea County, New Mexico

**RE: Application for Unorthodox Location**

**Notification of Offset Operators:**

Chevron USA  
P.O. Box 1150  
Midland, TX 79702

Conoco Inc  
10 Desta Dr., Ste 100W  
Midland, TX 79705

ARCO Permian  
P.O. Box 1610  
Midland, TX 79702-1610

Betwell Oil & Gas Co.  
P.O. Box 2577  
Hialeah, FL 33012

Gruy Petroleum Management Co.  
P.O. Box 140907  
Irving, TX 75014-0907

Please find attached evidence that the above listed companies have been sent copies of the Non-standard location request.

Z 444 966 537

US Postal Service

## Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to		Chevron USA Inc	
Street & Number		Box 1150	
Post Office, State, & ZIP Code		Midland, TX 79702	
Postage	\$ 55		
Certified Fee	1.40		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address	1.25		
TOTAL Postage & Fees	\$ 3.20		
Postmark or Date			

Z 444 966 538

US Postal Service

## Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to		Gray Retro Sngmt. Co	
Street & Number		Box 140907	
Post Office, State, & ZIP Code		Irving, TX 75014	
Postage	\$ 55		
Certified Fee	1.40		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address	1.25		
TOTAL Postage & Fees	\$ 3.20		
Postmark or Date			

Z 444 966 482

US Postal Service

## Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to		Betwell o + c Co.	
Street & Number		Box 3577	
Post Office, State, & ZIP Code		Hialeah, FL 33012	
Postage	\$ 55		
Certified Fee	1.40		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address	1.25		
TOTAL Postage & Fees	\$ 3.20		
Postmark or Date			

Z 444 966 483

US Postal Service

## Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to		Arce Remission	
Street & Number		Box 1610	
Post Office, State, & ZIP Code		Midland, TX 79702	
Postage	\$ 55		
Certified Fee	1.40		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address	1.25		
TOTAL Postage & Fees	\$ 3.20		
Postmark or Date			

Z 444 966 484

US Postal Service

## Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to		Arce Inc	
Street & Number		1400 D. St. Box	
Post Office, State, & ZIP Code		Midland, TX 79705	
Postage	\$ 55		
Certified Fee	1.40		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to Whom & Date Delivered			
Return Receipt Showing to Whom, Date, & Addressee's Address	1.25		
TOTAL Postage & Fees	\$ 3.20		
Postmark or Date			

District I  
PO Box 1980, Hobbs, NM 88241 1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

*pas well*

Operator Name and Address. Raptor Resources, Inc. P.O. Box 160430 Austin, Tx. 78716-0430		OGRID No. 162791
		API Number 30 - 0
Property Code 24671	Property Name State A A/C 2	Well No. 75

' Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	22S	36E		2040	South	660	West	Lea

s Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Proposed Pool 1 Jalmat; Tan-Yates-7 Rvrs (Oil) (33820)					" Proposed Pool 2				

" Work Type Code N 16 Multiple	" Well Type Code O 17 Proposed Depth 3400'	" Cable/Rotary R 18 Formation Yates (only)	" Lease type Code S 19 Contractor Capstar Drlg.	14 Ground Level Elevation 3557' 20 Spud Date 9-1-99
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21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	600'	240	Surface
7 7/8"	5 1/2"	15.5#	3400'	490	Surface

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to drill a vertical wellbore to the base of the Yates Formation. The well will be drilled and equipped according to the following attachments:

1. Well Location & Acreage Dedication Plat (C-102)
2. Proposed Well Plan
3. Cementing Program
5. BOP/Choke diagram

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Bill R. Keathly

Title:

R regulatory Agent for Raptor

Date:

7-26-99

Phone

(915) 697-1609

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached

## DISTRICT I

P.O. Box 1990, Hobbs, NM 88241-1990

## DISTRICT II

P.O. Drawer 88, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 33820	Pool Name Jal-mat; Turn-1/4-7 RVS
Property Code 24621	Property Name STATE "A" ACT 2	Well Number 75
OGRID No. 162791	Operator Name RAPTOR RESOURCES INC.	Elevation 3557

## Surface Location

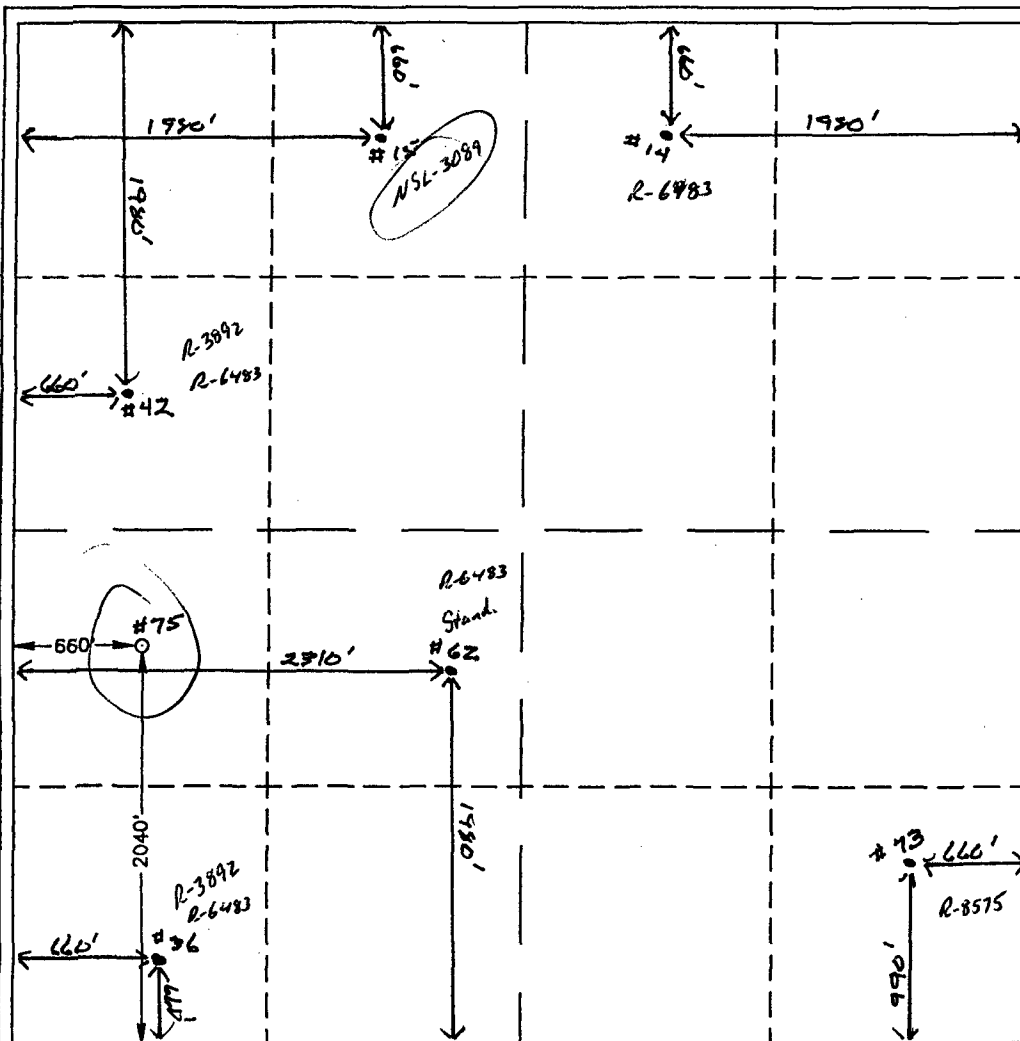
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	22 S	36 E		2040	SOUTH	660	WEST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 640	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Bill R. Keathly*  
Signature

Bill R. Keathly  
Printed Name

Regulatory Agent - Raptor  
Title

7-26-99  
Date

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 8, 1999

Date Surveyed JLP

Signature of Professional Surveyor

RONALD J. EIDSON  
Professional Surveyor

7-12-99  
P.O. Num 99-10-0512

Certificate No. RONALD J. EIDSON, 3239  
EIDSON, 12641  
McDONALD, 12185



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

THE APPLICATION OF SUN EXPLORATION  
AND PRODUCTION COMPANY FOR AMENDMENT  
OF DIVISION ORDER NO. R-6483, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on December 16, 1987, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this 4th day of January, 1988, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction on this cause and the subject matter thereof.

(2) By Order No. R-6483 dated October 20, 1980, the Division authorized the Sun Exploration and Production Company to simultaneously dedicate its State "A" A/C-2 Wells Nos. 14, 36, 42, and 62 located respectively in Units B, M, E, and K of Section 11, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to a standard 640-acre Jalmat Gas Pool proration unit consisting of said Section 11.

(3) The applicant in the present case, Sun Exploration and Production Company, seeks the amendment of said Division Order No. R-6483, for approval of an unorthodox Jalmat Gas Pool well location for its State "A" A/C-2 Well No. 73 located 990 feet from the South line and 660 feet from the East line (Unit P) of

CASE NO. 9275  
Order No. R-8575

*R-8575-A*

*R-6483*

*R-5493*

*R-3892*

*R-3892-A*

*R-609*

*R-520*

said Section 11, and to further authorize the simultaneous dedication of the above described gas proration unit to its State "A" A/C-2 Well No. 73 and to the existing wells described in Finding No. (2) above.

(4) The applicant testified that the State "A" A/C-2 Well No. 73 was originally drilled at a standard oil well location within the Arrowhead-Grayburg Pool, was subsequently tested within the Grayburg formation, and proved to be non-commercial.

(5) The applicant further testified that said State "A" A/C-2 Well No. 73 was subsequently recompleted in the Penrose formation of the Jalmat Gas Pool and is currently capable of commercial production in said pool.

(6) The applicant presented drainage calculations which indicate that said State "A" A/C-2 Well No. 73 will drain a portion of the proration unit not currently being drained by the existing wells.

(7) The applicant further testified that approval of the subject application will enable the production of remaining gas reserves within the Jalmat Gas Pool underlying the proration unit which would otherwise not be recovered by the existing wells, thereby preventing waste.

(8) No offset operator objected to the proposed unorthodox location and simultaneous dedication.

(9) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and should otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED THAT:

(1) Ordering Paragraph No. (2) of Division Order No. R-6483 is hereby amended to read in its entirety as follows:

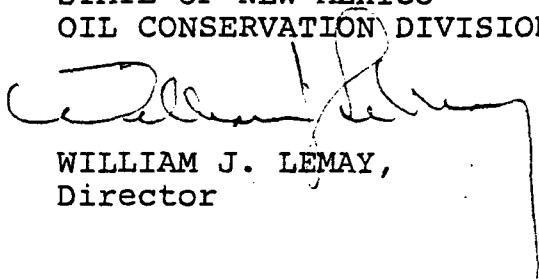


"The applicant is further authorized to simultaneously dedicate its State "A" A/C-2 Wells Nos. 14, 36, 42, and 62 located respectively in Units B, M, E, and K of Section 11, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, and its State "A" A/C-2 Well No. 73 located at an unorthodox location 990 feet from the South line and 660 feet from the East line (Unit P) of said Section 11, also hereby approved, to a standard 640-acre Jalmat Gas Pool proration unit consisting of all of said Section 11."

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY,  
Director

S E A L

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 7022  
Order No. R-6483

APPLICATION OF TEXAS PACIFIC OIL  
COMPANY, INC. FOR A NON-STANDARD  
PRORATION UNIT AND SIMULTANEOUS  
DEDICATION, LEA COUNTY, NEW MEXICO.

*See Also Order No.*  
*R-8575*  
*R-5497* *R-6483-A*  
*R-3892*  
*R-3892-A*  
*R-609*  
*R-520*

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 17, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texas Pacific Oil Company, Inc., seeks approval for the simultaneous dedication of a 320-acre non-standard gas proration unit comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Jalmat Gas Pool, to be dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

(3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Jalmat Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid wells.

(4) That the applicant further seeks approval to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township

22 South, Range 36 East, to a standard proration unit to be comprised of all of said Section 11.

(5) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(6) That Division Order No. R-5493 which created the four proration units which are being abolished to create the two subject new units should be superseded.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texas Pacific Oil Company, Inc., is hereby granted a 320-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the N/2 of Section 9, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to be simultaneously dedicated to its Wells Nos. 40 and 63, located in Units A and C, respectively, of said Section 9.

(2) That the applicant is further authorized to simultaneously dedicate its Wells Nos. 14, 36, 42, and 62 located in Units B, M, E, and K, respectively, of Section 11, Township 22 South, Range 36 East, NMPM; to a standard proration unit in said Jalmat Gas Pool to be comprised of all of said Section 11.

(3) That Division Order No. R-5493 is hereby superseded.

(4) That the proration balancing status of each of the aforesaid newly created proration units shall be the current combined status of the proration units which are hereby abolished in order to create the new units.

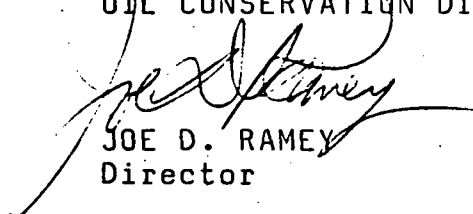
(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

-3-

Case No. 7022  
Order No. R-6483

DONE at Santa Fe, New Mexico, on the day and year herein-  
above designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



JOE D. RAMEY  
Director

S E A L

fd/

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 9774  
ORDER NO. R-8575-A  
R-6483-A

APPLICATION OF HAL J. RASMUSSEN  
OPERATING, INC. TO AMEND DIVISION  
ORDERS R-6483 AND R-8575 AND FOR  
SPECIAL GAS METERING PROVISIONS,  
LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on October 4, 1989, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this 14th day of December, 1989, the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) At the time of the hearing this case was consolidated with Division Case Nos. 9775 and 9776 for the purpose of testimony.
- (3) By Division Order No. R-6483 dated October 20, 1980, the Division, in part, authorized the operator to simultaneously dedicate the State "A" A/C-2 Well Nos. 14, 36, 42 and 62 located respectively in Units B, M, E and K of Section 11, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to a standard 640-acre Jalmat Gas Pool proration unit comprising all of said Section 11.

Case No. 9774

Order No. R-8575-A  
R-6483-A

Page No. 2

(4) On January 4, 1988, by Division Order No. R-8575, said Order No. R-6483 was amended to include the State "A" A/C-2 Well No. 73, located at an unorthodox gas well location 990 feet from the South line and 660 feet from the East line (Unit P) of said Section 11, in the simultaneous dedication of said 640-acre Jalmat Gas proration unit.

(5) The applicant, Hal J. Rasmussen Operating, Inc., now seeks to amend both Division Order Nos. R-6483 and R-8575 by authorizing special metering provisions for Jalmat Gas production whereby the operator would meter the total gas production from said unit and allocate this production back to each of the aforementioned wells by means of periodic testing.

(6) Because the production is from a single gas proration unit in the Jalmat Gas Pool, the working interest and royalty ownership will not be adversely affected by granting this application.

(7) Doyle Hartman, an operator and mineral interest owner in the Jalmat Gas Pool, appeared at the hearing and objected to this application.

(8) No offsetting owners, operators or gas purchasers objected to this application.

(9) The applicant is taking over as gas purchaser/transporter for properties in this area including this proration unit and seeks to utilize a system of gas measurement and allocation to unit wells that will eliminate the need for a meter at each well and the associated costs.

(10) The applicant's proposed metering and testing procedures provide that one of the five unit wells will be flowing through a test meter on a daily basis for 48 hours with each other unit well being tested in turn so that after the 10th day, the first well will go back on test for two days. The wells not on test will be flowing through a field production meter. The daily amount of gas credited to the wells on this system would be the total of the production through both the field and test meters. The production will be allocated back to each one of the wells on the unit based upon the data derived from the periodic testing through the test meter.

(11) It is the intention of the applicant in his request to reduce production costs and to more efficiently operate the subject proration unit by consolidating production facilities and to eliminate unnecessary equipment.

(12) The reduced cost of operation is expected to extend the economical life of the wells on the proration unit, increase the ultimate recovery of gas therefrom and thereby prevent waste.

Case No. 9774

Order No. R-8575-A  
R-6483-A

Page No. 3

(13) The applicant should file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other report or form required to be filed as operator of the proration unit and as transporter for the wells involved herein.

(14) The Division should be empowered to administratively rescind any portion of this order or require that a particular well or wells be metered individually if it should appear that such action is necessary to prevent waste or protect correlative rights.

(15) Approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and should otherwise prevent waste and protect correlative rights.

**IT IS THEREFORE ORDERED THAT:**

(1) Division Order Nos. R-6483 and R-8575 are hereby amended to include a provision for special metering provisions for Jalmat Gas Pool production from the operator's standard 640-acre gas spacing and proration unit comprising all of Section 11, Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, being simultaneously dedicated to the State "A" A/C-2 Well Nos. 14, 36, 42, 62 and 73 all located in Units B, M, E, K and P, respectively, of said Section 11.

(2) Said special metering provisions shall be carried out as described in Finding Paragraph No. (10) above.

(3) The applicant in this matter, Hal J. Rasmussen Operating, Inc., shall file with the Division OCD Form C-111 and comply with General Rule 1111 in addition to any other reports or forms required to be filed as operator of the subject proration unit and as transporter for the wells involved herein.

(4) The Division may administratively rescind any portion of this order or require a particular well or wells be metered individually if it should appear necessary to prevent waste and protect correlative rights.

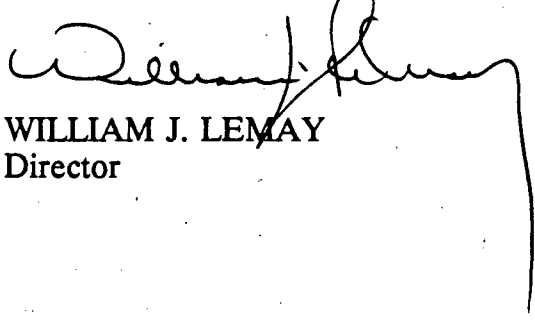
(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.



Case No. 9774  
Order No. R-8575-A  
R-6483-A  
Page No. 4

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

SEAL