

GREENHILL PETROLEUM CORPORATION ON

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11490 WESTHEIMER ROAD, SUITE 200 HOUSTON, TEXAS 77077-6841 TELEPHONE (713) 589-8484 FAX. (713) 589-7892

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Incorporated in Delaware, U.S.A.

March 18, 1992

NS2-3106

Oil Conservation Division
State of New Mexico
Energy, Minerals and Natural Resources Department
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention:

Mr. Mike Stogner

Re:

Unorthodox Location and Drilling Permit

Proposed Well Number 141

Lovington Paddock

Lea County, New Mexico

Dear Mr. Stogner:

On March 16, 1992 I Federal Expressed Forms C-101 and C-102 on the above referenced well. I failed to enclose the BOP Program for this well. Enclosed please find this Program along with additional copies of Forms C-101 and C-102 along with a copy of the map for the area.

Please excuse my error.

Very truly yours,

Sharon J. Stephens

Land Secretary

sjs:s 92.217

Enclosures

£3.

j7.

Submit to Appropriate District Office State Lease — 6 copies Foe Lease — 5 copies

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Forts	C-101
Revise	ed 1-1-8

DISTRICT I P.O. Box 1980, Hoods, NA	OIL (M 88240	API NO. (assigned by OCD on New Wells)					
DISFRICT II P.O. Drawer DD, Artesia,		5. Indicate Type of Lease	TATE XXX FEE				
DISTRICT III 1000 Rio Brazos Rd., Azte	sc, NM 87410	6. State Oil & Gas Lease B 2359	No.				
APPLICAT	TION FOR PERMIT	TO DRILL, DEEPEN, C	R PLUG BACK				
la. Type of Work:				7. Lease Name or Unit Agreement Name			
b. Type of Well:	t xxk be-enler	Lovington Paddock Unit					
MET XXX MET C	OIL GAS SINGLE MILITIPLE						
2. Name of Operator				8. Well No.			
Greenhill F	Petroleum Corpoi	ration		141			
3. Address of Operator		9. Pool name or Wildcat					
11490 Westheimer, Suite 200, Houston, Texas 77077 Louington Paddock Unit							
4. Well Location Unit Letter G: 2545 Feet From The North Line and 1440 Feet From The East Line							
Section 1 Township 17 South Range 36 East NMPM Lea County							
		10. Proposed Depth					
		ormation	12. Rotary or C.T.				
		6450'		addock	Rotary		
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug, Bond	15. Drilling Contractor	16. Approx.	Date Work will start		
3819 GR on file TBD 4-1-92							
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP		
12 1/4	8 5/8	24 1300		550	surface		
7 7/8	5 1/2	15.5	6450	1100	surface		
<u> </u>	<u></u>			<u> </u>	<u> </u>		
				· /	,		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FILID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.					
I hereby certify that the information above is true and complete to the best of my knowledge and bell SIGNATURE		Manager-Permian	Basin	3-16-92	
TYPEOR PRINT NAME Michael J. Newport			(71 TELEPHON	3) 589-8484 ENO.	
(This space for State Use)		ν			
A SECULIAR			DATE		

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

All Distances must be from the outer boundaries of the section

Operator			Lease	Lease .		
Green	nhill Petrol	eum Corp.	Lovingt	on Paddock Uni	well No.	
Unit Letter	Greenhill Petroleum Corp. Letter 3 Section Township		Range		County	
G	,	17 South	36 East	NMPM	Lea	
Actual Footage Loc	ation of Well:	1 17 300 CH			LBCG	
2545 foot	t from the nort	h line and	1440	feet from	the east line	
Ground Level Elev			Pool	1965 170111	Dedicated Acreage:	
3819.3	1 .	ton Paddock	144 1 2 3 40	Politich Unio	1	
		the subject well by color	Louing ton	TABLE TO THE PARTY	7 40 Acres	
i. Oddine die ac	crests decreated to	the amplent went by contact	or bench or prende me	tres on the bigg below.	•	
2. If more than	one lease is dedic	ated to the well, outline e	ach and identify the ov	mership thereof (both	as to working interest and royalty).	
	one lease of diffe orce-pooling, etc.?	•	d to the well, have the		been consolidated by communitisation,	
🔀 Yes	No No	if answer is "yes" typ	e of consolidation _	Unitized		
If answer is 'no	list of owners a	nd tract descriptions which	h have actually been o	onsolidated. (Use reve	rse side of	
this form necess						
	_	the well unit all inter rd unit, eliminating suc		• •	itization, unitization, forced-pooling, on.	
					OPERATOR CERTIFICATION	
1.	. 1		1;			
	1			11	I hereby certify the the information contained herein is true and complete to the	
	l				best of my knowledge and belief.	
•	1			11		
					Signature / / //	
					This hast the It	
	l 1				Printed Name	
			55		Michael J. Newport	
 	+				Position '	
	1		11		Company	
}	i	· · · · · · · · · · · · · · · · · · ·	li -		Company	
	1				Greenhill Atroleum Corp	
	1			58 م	Date	
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	j	•	`8',		SURVEYOR CERTIFICATION	
			X	— 1410'———		
	[28		I hereby certify that the well leastion shows	
	ļ		10,87	% .	on this plat was plotted from field notes of	
	1	65	j		supervison, and that the same is true and	
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	!	Lat=	32°51'51" .	66	bolisf.	
	i		1	·] }	Date Surveyed	
	! ;		j I		February 28, 1992	
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	1		1	1	Cartificate No. JOHN W. WEST, 876	
			ii		RONALD L EIDSON, 3839	
					GARY L. JONES, 7977	
0 530 660	990 1320 1650	1980 2310 2540	2000 1500 100	00 500 0	W.02/92-11-0190	

GREENHILL PETROLEUM CORPORATION BOP PROGRAM FOR LOVINGTON PADDOCK UNIT #141

Casing Program

BOP Program

Size	Depth	Wt.	Grade	Configuration Test Pressure
8 5/8"	1300'	24	H40, STC	RA* 200 psi
5 1/2"	6450'	15.5	K55, STC	RR* 250/1500 psi

*RR-Ram Ram RA-Ram Annular

Diverter-Hydrill may be substituted for a diverter.

