

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88240

3b. Phone No. (include area code)

505-393-5905

4. Location of Well (Folioage, Sec., T., R., M., or Survey Description)

1630' FNL & 990' FWL, Sec 10-T17S-R29E (Unit E)

5. Lease Serial No.

NMLC-068722

6. If Indian, Allottee or Tribal Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Salamanca 10 Federal Com #1

9. API Well No.

30-015-35770

10. Field and Pool, or Exploratory Area

Grayburg Morrow 77840

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

3. Description Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD well on 11/12/07 at 10750' (MD). Logged well. Will run 5 1/2" 17# P110 Cag to TD. Cmt program as follows:
DV tool @ 8140'. First stage lead 300 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cfsk. Tail w/205 sks Class "H" w/additives mixed @
13.2#/g w/yd of 1.61 cfsk. Second stage lead 1105 sks Howco lite mixed @ 11.9#/g w/yd of 2.48 cfsk. Tail w/230 sks Class "H" near mixed
@ 15.6#/g w/yd of 1.2 cfsk. Plans are to circulate cmt to surface.

If any questions, please call Mickey Young 505-393-5905.

cooling in hole / cementation in progress
according to Mewbourne.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jackie Lathan

Title: Hobbs Regulatory

Signature

Jackie Lathan

Date 11/15/07

Approved by (Signature)

Name

(Printed/Typed)

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

APPROVED

NOV 15 2007

Date

WESLEY W. INGRAM
REGISTERED ENGINEER