Cole Production Co.

(505) 325-1415 P.O. Box 191 3001 Northridge Dr. Farmington, New Mexico 87499

AUG 0 7 1991

OIL CON. DIV.

DIST. 3

20 August 1991

Mr. Frank Chavez, Director Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

> Non-Standard Location Application Rincon 19-4

2390' FSL x 810' FEL Sec 19 T24N R6W Rio Arriba Co., NM Devil's Fork Gallup Pool

Dear Mr. Chavez:

Jack A. Cole requests OCD approval to drill the above referenced Gallup oil well in an unorthodox location. A mesa with steep slopes prevents us from selecting a legal surface site.

This application includes a copy of the APD which has been filed with the BLM and other attachments as per the guidelines in Bill LeMay's Memorandum No. 1-90 dated 21 March 1990. For your convenience, a list which describes the nature and purpose of each exhibit follows this letter.

The selected location for Rincon 19-4 is only non-standard with respect to our own acreage. (Please refer to Exhibits "C" and "E".) The site is too close to the north quarter-section line which defines the southeast quarter of Section 19. Meridian's correlative rights and the rights of Bannon Energy Incorporated are protected because the location is legal with respect to the required east/west distances.

The proposed wellsite is staked as far south as possible. Deep arroyos are found immediately south of the pad followed by the steep slopes of a mesa. (Please refer to Exhibit E.)

Directional drilling is not feasible to reach a legal bottom-hole location. Straight hole drilling economics are marginally profitable (rate of return less than 15%) and an additional \$48,083 in horizontal displacement costs would kill the project by bringing the rate of return down below the cost of money.

Offset operators have been notified of our application and a list of the operators, copies of the return receipts, and a sample letter are provided as Exhibit #.

IN ABOVE SPACE DESCRIBE PROPOSED PROCEAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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This space for federal or State office use)				

44411 (17)

CONDITIONS OF APPROVAL IF ANY :

APPROVED BY

APPROVAL DATE ___

EXHIBIT "A" COPY OF APD

TITLE ____

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobba, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

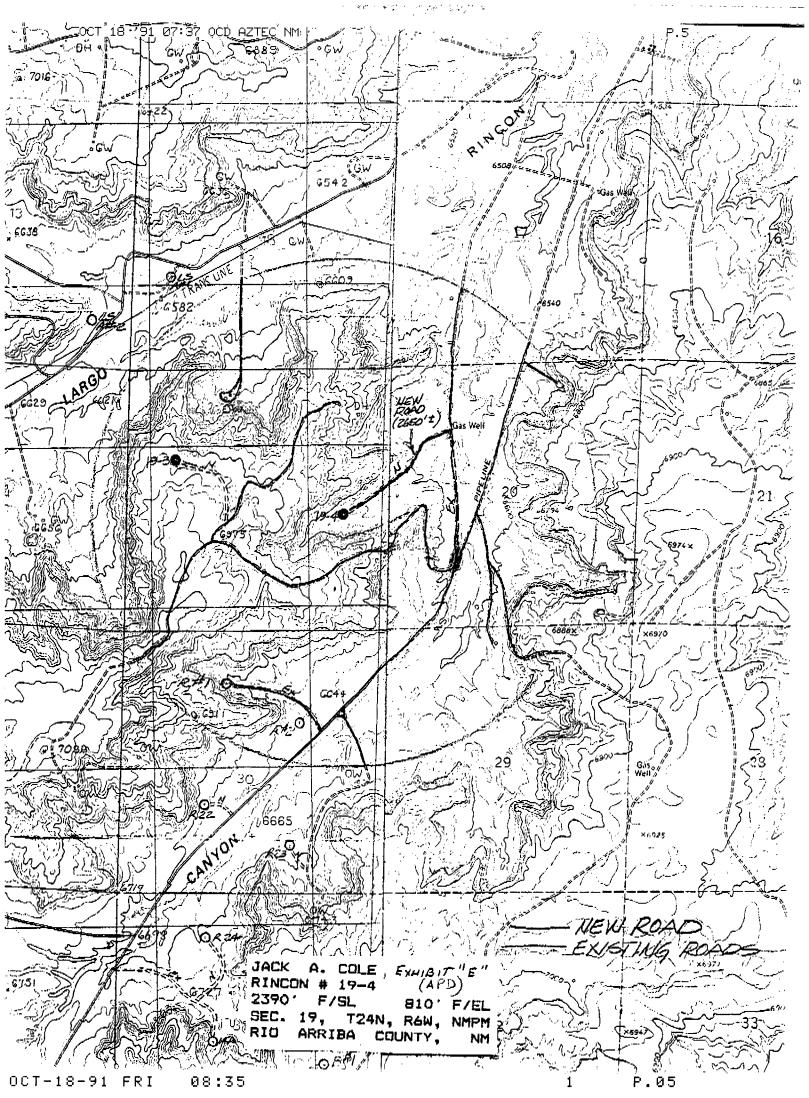
EXHIBIT "B"

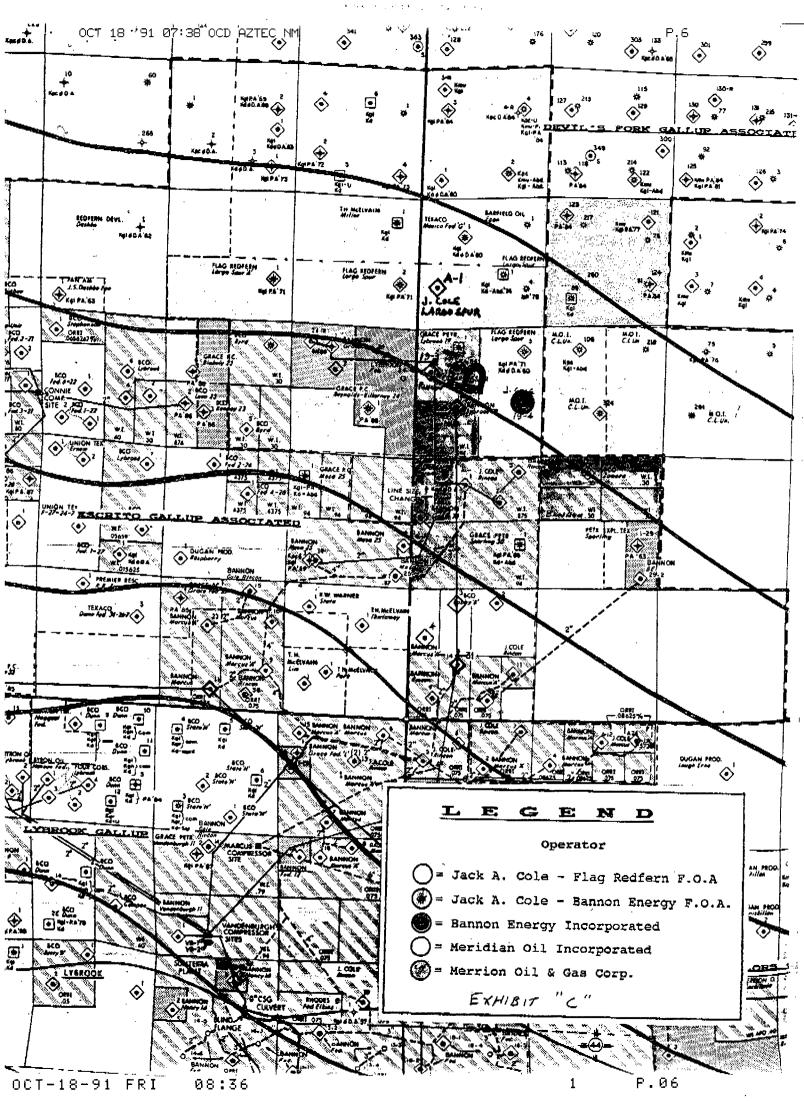
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

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Well: Lybrook 19-2R Location: NE/4 SW/4 Sec 19 T24N R6W Operator: Bannon Energy Inc. NM.P.M. Rio Arriba Co., NM

- 1. Bannon Energy Program 90-B
- 2. Robert A. Belfer
- 3. Robert A. Belfer, Agent T-5 IRS
- 4. Robert A. Belfer, Agent T-7 IRS
- 5. BRS Exploration % Bannon Energy
- 6. Manana Gas Inc.
- 7. Western Co. of North America

Acreage: North 1/2 Sec 29 Location: N/2 Sec 29 T24N R6W Operator: Bannon Energy Inc. NM.P.M. Rio Arriba Co., NM (No Active Well)

- 1. Bannon Energy Program 88-A
- 2. Bannon Energy Program 88-B
- 3. Byrd, Hail
- 4. Stephenson, Donnan
- 5. Zamora, Matias

Well: Canyon Largo Ut #324 Location: NE/4 SW/4 Sec 20 T24N R6W Operator: Meridian Oil Inc. NM.P.M. Rio Arriba Co., NM

1. Meridian Oil Inc, Unit Operator, representing various working interests.

Canyon Largo Ut #106 Location: NE/4 NW/4 Sec 20 T24N R6W Operator: Meridian Oil Inc. NM.P.M. Rio Arriba Co., NM

1. Meridian Oil Inc, Unit Operator, representing various working interests.

CERTIFICATION:

I certify this information is true to the best of my knowledge and belief.

- EXHIBIT "D" -

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UNORTHODOX LOCATION APPLICATION Offset Well WI Owner Listing

Well: Rincon No. 3 Location: NE/4 NE/4 Sec 30 T24N R6W Operator: Jack A. Cole NM.P.M. Rio Arriba Co., NM

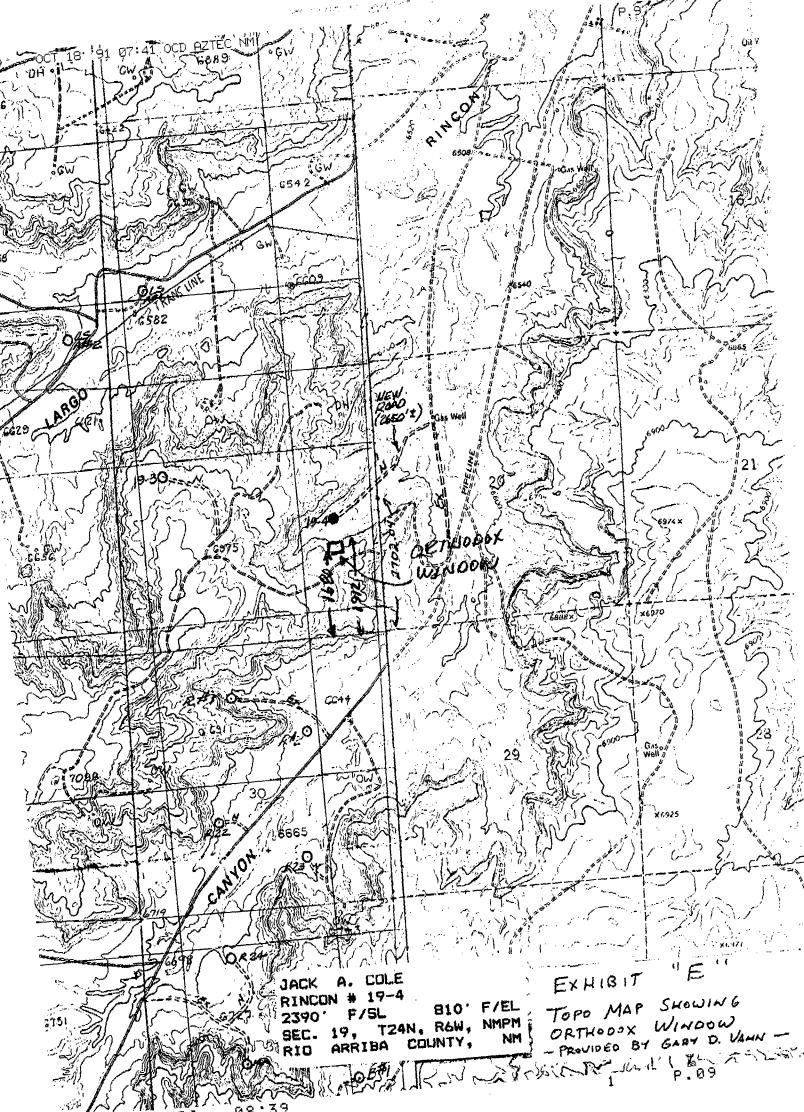
- 1. Cole, Jack A.; Trste of J. Cole Revocable Trust U/T/A
- 2. Bannon Energy Incorporated
- 3. BRS Exploration Co., Inc. % Bannon Energy Incorporated
- 4. Belfer, Robert A., Agent & Bannon Energy Incorporated
- 5. Weidler, Mark E. & Jacquelene
- 6. Holcomb Oil & Gas, Inc.
- 7. Ledbetter, Richard I.
- 8. Goff, B.J. Dr.
- 9. McKay, Horace F. Jr.
- 10. Estate of Craig, John J.
- 11. Payne, James Robert, Pers Reo Estate of Edith A. Payne

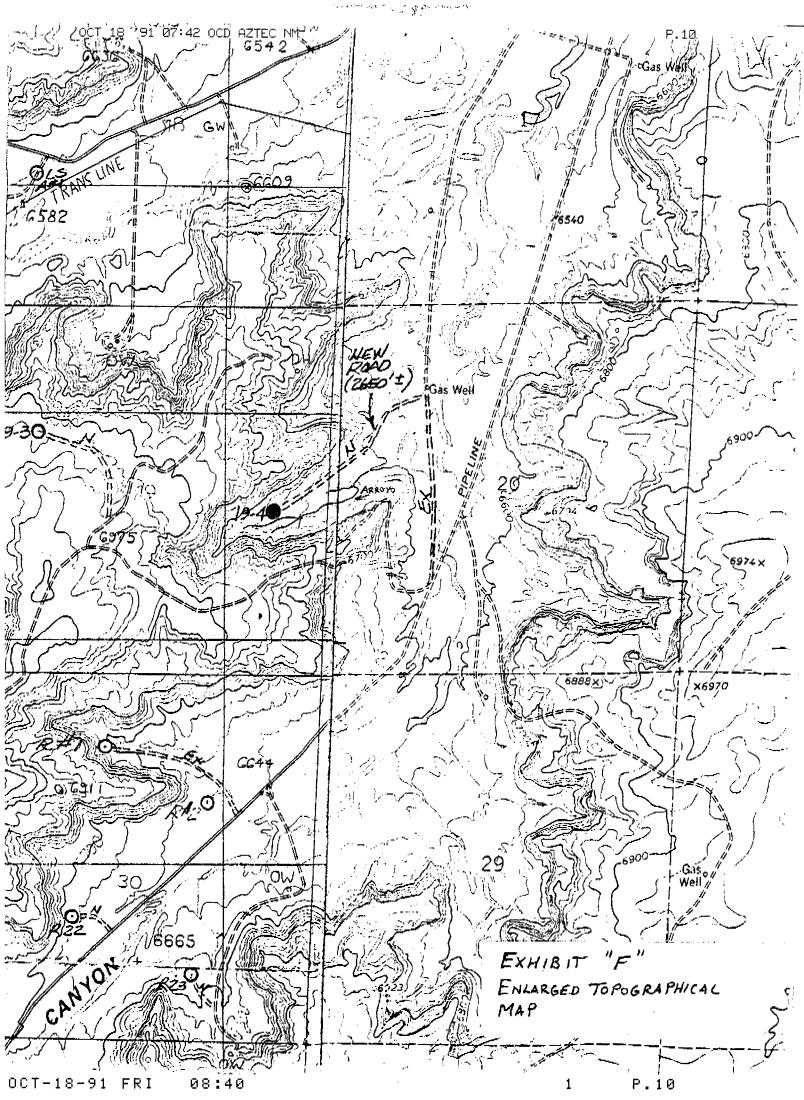
Well: Rincon No. 19-3 Location: SW/4 NW/4 Sec 19 T24N R6W Operator: Jack A. Cole NM.P.M. Rio Arriba Co., NM

- 1. Cole, Jack A.; Trste of J. Cole Revocable Trust U/T/A
- 2. Bannon Energy Incorporated
- 3. Holcomb Oil & Gas Inc.
- 4. Ledbetter, Richard I.
- 5. Weidler, Mark E. & Jacquelene
- 6. Wilson, Morris
- 7. Tefteller, Neil
- 8. S&J Oil and Gas
- 9. Miniana Oil & Gas

Well: Largo Spur "A" No. 1 Location: NW/4 SW/4 Sec 18 T24N R6W Operator: Jack A. Cole NM.P.M. Rio Arriba Co., NM

- 1. Cole, Jack A.; Trste of J. Cole Revocable Trust U/T/A
- 2. Bannon Energy Incorporated
- 3. Holcomb Oil & Gas Inc.
- 4. Ledbetter, Richard I.
- 5. Weidler, Mark E. & Jacquelene
- 6. Wilson, Morris
- 7. Tefteller, Neil
- 8. S&J Oil and Gas
- 9. Manana Gas Inc.









San Juan County Museum Association

July 18, 1991

Mr. Neel L. Duncan Cole Production Company P.O. Box 191 Farmington, New Mexico 87499

Dear Mr. Duncan:

Our report on the archaeological survey of the proposed Rincon No. 19-4 well pad and access road is enclosed. No cultural resources were located during the survey.

We have recommended clearance for the project.

The Bureau of Land Management will review this report and make the final decision on archaeological clearance for your project.

Also enclosed is an invoice for our services. Please contact us if you have any questions concerning the report or invoice.

Sincerely,

Scott Wilcox

Supervisory Archaeologist

cott Wilson,

cc: Resource Area Manager, Bureau of Land Management, Farmington (2)

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EXHIBIT "H" OFFSET OPERATOR NOTIFICATION Non-Standard Location Application Jack A. Cole

I certify that notice has been given to the following operators of Jack A. Cole's application for permit to drill Rincon No. 19-3, 2390' FSL \times 810' FEL, Sec 19 T24N R6W, Devil' Fork Gallup, Rio Arriba County, New Mexico:

- Bannon Energy Incorporated 3934 FM 1960 West, Suite 240 Houston, Texas
- 2. Merrion Oil & Gas Corp.
 P.O. Box 1017
 Farmington, New Mexico 87499-1017
- Meridian Oil Inc.
 3535 E. 30th Street
 Farmington, New Mexico 87401

Copies of the return receipt cards and a sample letter are attached.

Neel L. Duncan Date

SENDER: Complete items 1 and 2 when additional s 3 and 4. Put your address in the "RETURN TO" Space on the reverser of from being returned to you. The return receipt fee will present to and the date of delivery. For additional fees the following for fees and check box(as) for additional service(s) request 1. Show to whom delivered, date, and addressee's additional service(s).	se side. Fallure to do this will prevent this ovide you the name of the person delivered services are available. Consult postmaster ad.
3. Article Addressed to:	4. Article Number
MR. ROBERT D. JOHNSON, PRESIDENT	P 950 789 883
BANNON ENERGY INCORPORATED 3934 F.M. 1960 WEST, SUITE 240 HOUSTON, TEXAS 77068	Type of Service: Registered Insured Cartifled COD Express Meil Cry Merchandise
	Always obtain signature of addresses or agent and OATE DELIVERED.
5. Signature — Address 3. X = 6. Signature = Agent	8. Addressee's Address (ONLY if requested and fee paid)
X 7. Date of Delivery	
PS Form 3811, Mar. 1988 4 U.S.G.P.O. 1988-212-	865 DOMESTIC RETURN RECEIPT

P.13

Cole Production Co.

EXHIBIT "H" (CONT)

(505) 325-1415 P.O. Box 191 3001 Northridge Dr. Farmington, New Mexico 87499

23 July 1991

Return Receipt Requested

Mr. J. Greg Merrion
President
Merrion Oil & Gas
P.O. Box 1017
Farmington, New Mexico 87499-1017

Re: Approval of Non-Standard Location Rincon No. 19-4 2390' FSL x 810' FEL, Sec 19 T24N R6W Devil's Fork Gallup Rio Arriba Co., New Mexico

Dear Mr. Merrion:

This letter is to notify you of Jack A. Cole's application for permit to drill the subject well at the non-standard location stated above due to extensive topographical constraints.

Should you have any questions please contact me at (505) 325-1415. Thank you for your consideration.

Respectfully,

Neel L. Duncan Engineering & Producton Mgr.

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