

*SF
W.O.G., INC.
P. O. Box 1813
Midland, TX 79702
(915) 685-0738

OIL CONSERVATION DIVISION
RECEIVED

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May 21, 1992

Mr. Michael Stogner
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87504

Dear Mr. Stogner:

This letter is being submitted in order that we might request your approval of the amended application to complete our well in the Atoka formation rather than the Mississippian. When we tested the Mississippian, it was not a producing formation but the test in the Atoka formation uphole proved to be a producing zone.

We have enclosed the following data for your administrative approval of this unorthodox location: State Well No. 1, Lea County, NM

1. List of all offset Operators
2. Amended Form C101 (original and copies)
3. Amended Form C102 (original and copies)
4. Completion Report

If further information is required, please contact Mr. Kent Walker at the address on this letterhead.

Yours very truly,



Linda Johnston
Agent for W.O.G., Inc.

LSJ:s

Enclosures

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

State _____

2. Name of Operator

W.O.G., Inc.

3. Address of Operator

P. O. Box 1813, Midland, TX 79702

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 11 TWP. 11S RGE. 32E NMPM

12. County

Lea

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

4/7/92

18. Elevations (DF, RKB, RT, GR, etc.)

4343 GR

19. Elev. Casinghead

20. Total Depth

10632

21. Plug Back T.D.

10600

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools ☒ Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name

10558-10590 (Atoka)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	385	17 1/2	400 sx	
9 5/8	36	3515	12 1/4	1900 sx	
5 1/2	17	10605	8 3/4	1500 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2.875	10476
						10478

31. Perforation Record (Interval, size and number)

10558-10590

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10558-10590	Frac w/31,000 gal Fluid and 24,500 # 20/40 Interprop

33. PRODUCTION

Date First Production _____

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Shut In

Date of Test	Hours Tested	Choke Size	Pred'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/29/92	96	32/64		0	1070	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
200	0		0	1070	0	0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold (Shoreham Pipeline Co.)

Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Linda Johnston TITLE Agent DATE 5/21/92

to Appropriate
District Office
ate Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED LOCATION PLAT

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator W.O.G., Inc.			Lease STATE		Well No. 1
Unit Letter A	Section 11	Township 11 S	Range 32 E	County Lea	NMPM
Actual Footage Location of Well: 660' feet from the north line and 660' feet from the east line					
Ground level Elev. 4343'	Producing Formation Atoka		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

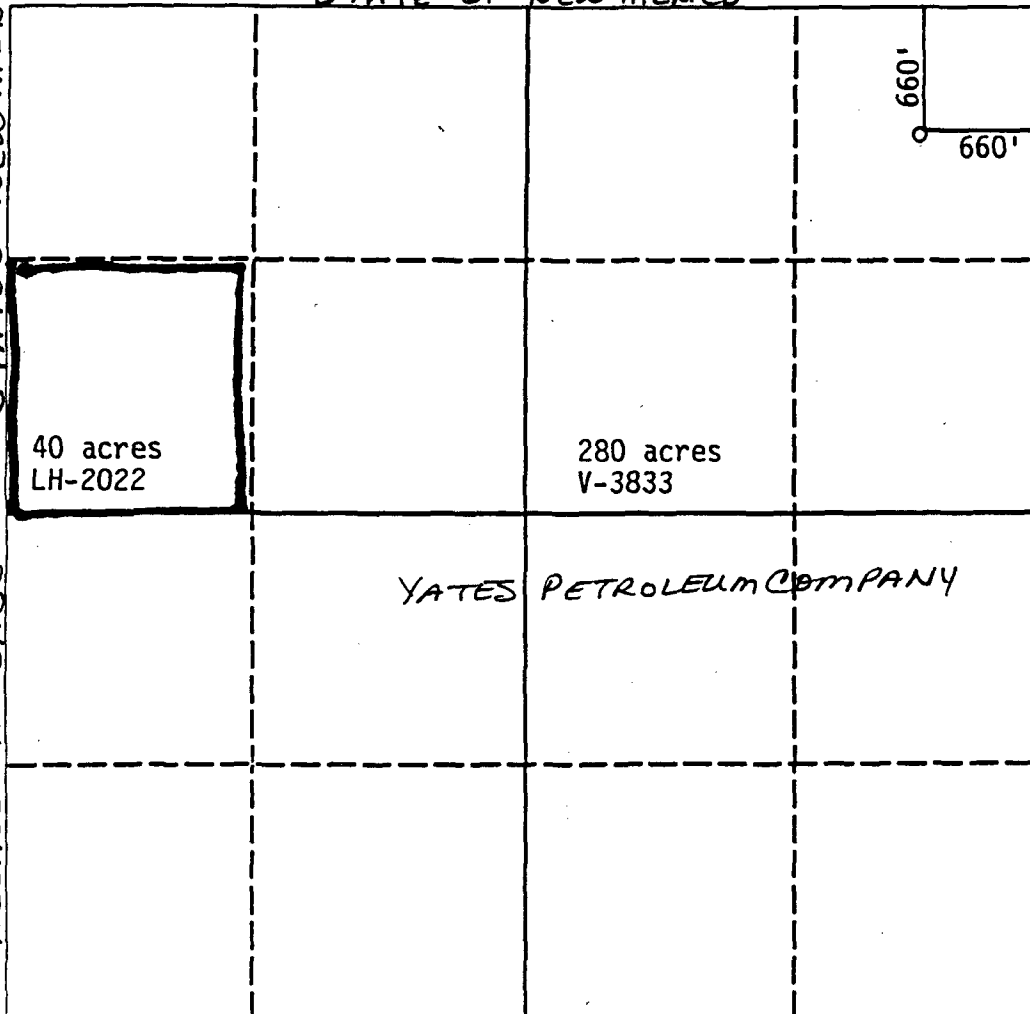
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes ☐ No If answer is "yes" type of consolidation Pending

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

STATE OF NEW MEXICO



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kent Walker

Printed Name
Kent Walker

Position
President

Company
W.O.G., Inc.

Date
12/20/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.