5847 San Felipe Suite 3600 Houston, Texas 77057 Telephone: (713) **780-5000** FAX (713) 780-5273 Telex 9108813603

NSL-3138

January 31, 1992

BHP Petroleum

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #61 NE/NE Section 4-T27N-R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a nonstandard location be approved to allow the GCU #61 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 4-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

JE They CTYR2

Beverly Comer Production Technician (713) 780-5127

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Attachment

OFFSETTING OPERATORS

GALLEGOS CANYON UNIT #61

Texaco, Inc. P.O. Box 2100 Denver, CO 80201 Attn: Joint Oper. Mngr.

Dekalb Energy 1625 Broadway, S. 1300 Denver, CO 80202 Meridian Oil Prod., Inc. P.O. Box 4289 Farmington, NM 87499

Beta Development Co. Petroleum Club Plaza Farmington, NM 87401

NO DISTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or reentry to a Use "APPLICATION FOR PERMIT— for such proposa	JUN 2 9 . /	
SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or reentry to a	SE&RDEPT	CRM APPROVED Todeet Bureau No. (004-4)135 Topines: March 31, 993 Case Designation and Senai No.
use this form for proposals to drill or to deepen or reentry to a		SF 078902
	different reservoir	* If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICATE		D Unit of CA, Agreement ⁷ esignation
Weil		Gallegos Canyon Unit
II Gas Other		Gallegos Canyon Unit 6
IP Petroleum (Americas), Inc.		9 API Well No.
and Telephone No.	712) 700 5000	30-045-06939
347 San Felipe, Suite 3600, Houston, TX 77057 (n of Well (Footage, Sec., T. R., M., or Survey Description)	713) 780-5000	10 Field and Pool, or Exploratory Area Basin Fruitland Coal
NE/NE) Section 4-T27N-R12W		11 County or Parish, State
92'' FNL & 877' FEL		
		San Juan, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE O	F NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	۱
		Change of Plans
		New Construction
Subsequent Report		Water Shut-Off
Final Abandonment Notice		Conversion to Injection
		Dispose Water
		Note: Report results of multiple completion on N Completion or Recompilition Report and Log lot
		ing any proposed work. If well is directionally d
 Pressure test casing w/ 1800 psi. Log well from casing shoe to surface to locate Plug back with CIBP @ approximately 1425'. Perforate the Fruitland Coal w/ 4 JSPF. Fracture stimulate w/ a minimum of 40,000# of B.O.P.E. will consist of a 2000# Reagan bladde and blind ram B.O.P.E. 	s to this work.)* Fruitland Coastand Sand.	al interval.
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or representations as to any matter within its jurisdiction.

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'See Instruction on Reverse Side FARMINGTON COPY Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM \$5240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT	WELL LOCATION AND ACREAGE DEDICATION PLAT
1000 kuo Linzon Rd., Aziec, NM 87410	All Distances must be from the outer boundaries of the section

Operator				Lease					Well No.	
BHP Petrole	um (Ameri	icas). Inc		Galleon	s Can	von Unit			61	
Unit Letter Sect		Township		Range	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>		County	<u> </u>	
A	4	27N		124	I	N	MPM	San .	Juan	
Actual Footage Location	x Well:	A <u></u>		·				·		
692 feet	from the	North	line and	87	7	feet	from	the Ea	st line	
Ground level Elev.	Producing	Formation		Pool		·			Dedicated Act	zage:
5786' DF	Fruitlar	nd Coal		Basin H	'ruitla	and Coal			320	Acres
2. If more than	one lease is ded	i to the subject we icated to the well,	outline each an	d identify the o	waenship t	bereof (both as s		-		
 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commanifization, unitization, force-pooling, etc.? Yes No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if secretary. No allowable will be satigned to the well until all interests have been consolidated (by commanifization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. 										
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