Form 9-881 a (Feb. 1951)		Budget Bureau No. 42-R358.4. Approval expires 12-31-60. SQNLQ PO
	(<i>SUBMIT IN TRIPLICATE</i>) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Land Office 973573 Lease No. Unit
	,	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OF	FF SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	4 ⁵ 87
NOTICE OF INTENTION TO PULL OR ALIER CASH	ING SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	SY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 1, 19
a 3 3 416	
	0 (\mathbf{F}) (\mathbf{F}) (\mathbf{F})
Well No. Schlobser is located	$\begin{bmatrix} 0 \\ \dots \end{bmatrix}$ ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and $\begin{bmatrix} 0 \\ \dots \end{bmatrix}$ ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. $\begin{bmatrix} 1 \\ \dots \end{bmatrix}$
SAL, Soc. 10 T 27	
(I Sec. and Sec. No.)	wp.) (Range) (Meridian)
(Field)	(County or Subdivision) (State or Territory)
	hove sea level is the ft.
The elevation of the derrick floor at	
The elevation of the derrick floor ab	
State names of and expected depths to objective a	DETAILS OF WORK
State names of and expected depths to objective a	DETAILS OF WORK
State names of and expected depths to objective a ing p	DETAILS OF WORK
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme points, and all other important proposed work)
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing sundry: -5/0" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, compoints, and all other important proposed work) -701 with 50 second comparis
State names of and expected depths to objective a asing surdry: -5/0" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing surdry: -5/0" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a asing sundry: -5/8" surface casing -	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) -701 with 50 second compatib
State names of and expected depths to objective a hsing sundry: -5/0" surface casing - -1/2" producting cosing	DETAILS OF WORK sends; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme points, and all other important proposed work) 90' with 50 sache comont - 2033' with 200 sache comont
State names of and expected depths to objective a holng sundry: -5/0" surface casing - -1/2" producting casing I understand that this plan of work must rece	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme points, and all other important proposed work) 90' with 50 sache compatib = 2003' with 200 sache compatib = 2003' with 200 sache compatib sive approval in writing by the Geological Survey before operations may be commenced.
State names of and expected depths to objective a hsing sundry: -5/0" surface casing - -1/2" producting cosing lunderstand that this plan of work must rece	DETAILS OF WORK sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme points, and all other important proposed work) 90' with 50 sache compatib = 2003' with 200 sache compatib = 2003' with 200 sache compatib sive approval in writing by the Geological Survey before operations may be commenced.
State names of and expected depths to objective a asing sundry: -5/8" surface casing - -1/2" producting cosing I understand that this plan of work must rece Company <u>A A G Drillin</u> ; C	DETAILS OF WORK sends; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme points, and all other important proposed work) - 2003' with 50 sache compatib - 2003' with 200 sache compatib - 2003' with 200 sache compatib sive approval in writing by the Geological Survey before operations may be commenced. 10., inc.
State names of and expected depths to objective a asing sundry: -5/3" surface casing - -1/2" producting cosing I understand that this plan of work must rece Company <u>A A J Drilling</u> O	DETAILS OF WORK sends; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) 90' with 50 sache coments - 2003' with 200 saches coments
State names of and expected depths to objective a asing sundry: -5/3" surface casing - -1/2" producting cosing I understand that this plan of work must rece Company <u>A A J Drilling</u> O	DETAILS OF WORK sends; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) 90' with 50 sache coments - 2003' with 200 saches coments
State names of and expected depths to objective a asing sundry: -5/3" surface casing - -1/2" producting cosing I understand that this plan of work must rece Company <u>A A J Drilling</u> O	DETAILS OF WORK sends: show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points, and all other important proposed work) 90' with 50 sache coments - 2000' with 200 sacks contants sive approval in writing by the Geological Survey before operations may be commenced. 10., inc. By
State names of and expected depths to objective a asing sundry: -5/8" surface casing - -1/2" producting cosing I understand that this plan of work must rece Company	DETAILS OF WORK sands: show sizes, weights, and lengths of proposed casings; indicate mudding jobs, come points; and all other important proposed work) 90' with 50 sache coment: 90' with 200 sacks contact 90' contact co

NEW MEXICO OIL CONSERVATION COMMISSION Form C-11 SANTA FE, NEW MEXICO Revised 7/1/55	
(File the original and 4 copies with the appropriate district office)	
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
Company or Operator R & G DRILLING COMPANY, INC. Lease SCHLOSSER	
Well No. 16 Unit Letter P S 10 T 27N R 11W Pool West Kutz - H	<u>. c.</u>
County San Juan Kind of Lease (State, Fed. or Patented) Fed	
If well produces oil or condensate, give location of tanks:Unit <u>S</u> T <u>R</u>	1
Authorized Transporter of Oil or Condensate	
Address	
(Give address to which approved copy of this form is to be sent)	
Authorized Transporter of Gas El Paso Natural Gas Co	
Address	
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:	
in das is not seing sola, give reasons and also explain its present disposition.	
Reasons for Filing: (Please check proper box) New Well ()	
Reasons for Filing:(Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate	()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (Give explanation below) Remarks:	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X)	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G	
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER The undersigned certifies that the Rules and Regulations of the Oil Conservation Con mission have been complied with.) n
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER The undersigned certifies that the Rules and Regulations of the Oil Conservation Con mission have been complied with.)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER The undersigned certifies that the Rules and Regulations of the Oil Conservation Con mission have been complied with. Executed this the 11 day of March 19 57 March) n
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 11 day of March 19 57 March 1	n- (UI)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate Change in Ownership () Other (X Remarks: (Give explanation below) CHANGE OF NAME: FROM: R & G #16 R & G TO: R & G #16 SCHLOSSER The undersigned certifies that the Rules and Regulations of the Oil Conservation Con mission have been complied with. Executed this the 11 day of March 19 57 WILLIAM C. RUSSELL Approved 3 - 1 4 19 57 Title	n- (UI)

OIL CONSERVATION COMMISSION

BOX 697

120 EAST CHACO

AZTEC, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE _____ January 4, 1956

THIS IS TO NOTIFY THE OIL CONSERVATION COMMISSION THAT CONNECTION FOR THE PURCHASE OF GAS FROM

THE			R & (G Drilling Company	y	· · · · · · · · · · · · · · · · · · ·
				OPERATOR		
	R & G		#16		"P"	10-27-11
	LEASE			WELL UNIT		S - T - R
	West Kutz	Pictured	Cliff		न ् ।	Paco Natural Gas Company
	POOL			NA	AME OF	PURCHASER
WAS MADE ON	January	3, 1955	<u> </u>	, FIRST DELIVERY _		Jenuary 3, 1956
		DATE				DATE
4,250	MCF					
INITIAL POT	FENTIAL	-				

El Paso Natural Gas Company PURCHASER

REPRESENTATIVE

Chief Dispatcher TITLE

CC: TO OPERATOR OIL CONSERVATION COMMISSION - SANTA FE F. N. WOODRUFF - EL PASO B. D. ADAMS

FILE

Budget Bureau No. 42-R-355.3. Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe Serial Number 078673 Lease of Permit to Prospect

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

١

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

•

ŗ

Form 9-330

•

. . .

•

Ģ

	or Tract	R&G Dril	ling C			west Kutz			-
Well N	Rac 16	Sec. 10	E ZN R	11W. Mer	idian .N.M.	E.M. Cou	intySa	n Jua	<u>p</u>
Locati	on 11 30	ft. $\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ of \mathbf{S}	Line a	nd ⁸⁰⁰ . ft.	$\left \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right $ of \mathbf{E}	Line of _Sec.	10	Eleve	tion 6214
\mathbf{T}	he informa		erewith is	a complet	e and correc	t record of the w	ell and all	work d	lone thereon
Date -	Decest	er 1, 19	55						
T	he summa	ry on this pa	ge is for t	he conditio		l at above date.	,		
Comm	enced drill	ling	2_/16	<u></u> , 19	Finish	ed drilling	<u>11/2</u> ,	/35	- , 19
			OI		S SANDS (enote gas by G)				
No. 1,	from		- to		No. 4,	, from	to		
No. 2,	from		- to		No. 5	, from	to		
No. 3,	from		- to		No. 6,	, from	to		
			I	MPORTA	NT WATER				
-						from			
No. 2,	from		- to		No. 4	, from	to		
				0/10/					
Size	Weight		Malta		Wind of obos	Cost and putted from	Perfor	ated	Durante
casing	per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfor From—	ated To—	Purpose
	per foot	Threads per inch			-		From—	To —	
casing	per foot 8. 24-77 - 7.14-76 - 7.14-76	Threads per Inch	CF&I		ficat		From—	To—	furface Production
casing	per foot 8. 24-77 - 7.14-76 - 7.14-76	Threads per inch	CF&I		ficat	rishiso seo gi Sarriji -1 n ja sa citata gi Sarriji -1 n ja sa citata gi so	From—		Rurface Production
casing	per foot 8. 24-77 - 7.14-76 - 7.14-76	Threads per Inch	CF&I		ficat		From—		Rurface Production
casing	per foot 8. 24-77 - 7.14-76 - 7.14-76	Threads per Inch					From—		Rurface Production
casing	per foot 8. 24-77 - 7.14-76 - 7.14-76	Threads per inch		901 2033			From—		Froduction
casing 85/5 52.11 71.7 51.2 51.2 51.2	per foot 324	Threads per inch	CP&I	2033 J	Float CEMENTI	Ing Record	From—		Froduction
casing 85/5 52.11 71.7 51.2 51.2 51.2	per foot 324	Threads per inch	CP&I	2033 J	CEMENTI Method used	Ing Record	From—		Froduction

		<u></u>				<u></u>			
·					GS AND A		4		
				•	1		De		
Adapte	ers—Ma	terial		•					
				SH	OOTING R	ECORD) 		
Size		Shell used	Expl	osive used	Quantity	Date	Depth shot	Depth clea	ned out
i e	rior	ted 2	shots-	ner foot	1970-1				
<u>-</u>	rid=væ	ter tr	e st ne n	t with 3	40 bbls	and 1	and 1993 5,0007 ser	iù.	
Rotary	tools w	ere used f	om.	2034/	t to	feet	, and from	feet to	f,
	ools wor	a used from	rato t	otal.	t to	faat	, and from .	foot to	f.
			/	:	DATES		, and mont	1660 00	10
	11	2	35 1	9			lucing		
		1	· · · · ·				f fluid of which		
				% sediment			Gravity, °Bé.		
						1	•		
11	gas wei	i, cu. it. pe	er 24 nou	¹⁸ 4250 80	F Gai	ions gase	oline per 1,000 o	eu. 11. 01 gas .	
Ko	ock pres	sure, lbs.]	per sq. m	-420	EMPLOYI	728			
				Drille					Dril
				, Drille					
					MATION I				, DIII
)M—	то		TOTAL FE					
PRU	<i></i>		j	: EGENERE			FORMA	TION	
				:	· · · ·		FURMA	TION	
				5 ±	· · · ·]- <i>[</i> i	FURMA		
				:	· · · ·	J- 71	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995		
				:	· · · ·	de pr	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995		
				:	· · · ·	J- 71	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995		
				:	· · · ·	J= 6	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·]+ (i)	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	<u>FION</u>	
				:	· · · ·	 _t=(i _	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·	J= 6	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·	 _t=(i _	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	<u>FION</u>	
				:	· · · ·	 	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	rion	
				:	· · · ·]= {i	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	TION	
				:	· · · ·	 	1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	TION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	FION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	TION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	TION	
				:	· · · ·		1999 - Mary James and J. No. 1999 - 1999 - 1994 - 1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	TION	

FORMATION RECORD-Conductor

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

P* ...

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R & G DRILLING COMPANY,	INC. Lease Santa Fe 078673
Address Box 1848, Farmington, N. M.	Farmington, New Mexico
Unit P , Well(s) No R & G #16, Sec. 10,	•
County San Juan Kind of Lease:	Federal
If Oil well Location of Tanks	
Authorized Transporter. El Paso Natural G	as Company Address of Transporter
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported 100%	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
REASON FOR FILING: (Please check proper box)	
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
	DECLODES
	DIL CON. COM. DIST. 3
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this the 1st day of	December 19.55
	R & G DRILLING COMPANY, INC.
Approved 1-2-30, 19.55	Alles AD
OIL CONSERVATION COMMISSION	By William C. Russell
By Comery e and	TitlePres.
Title Alexandre Case (18)	

(See Instructions on Reverse Side)

Title

Dedicated acreage 160

Company_	R & G DRILL	ING COMPANY, I	NC.	99 - 94 - 189 - 180 - 191	
Lease R&	G DRILLING CO	PANY, INWell No	. <u>16</u> Sec	<u>10 т. 27 м</u>	R. 11W NMPM
Located_	_1180 F	eet From S	Line, 800	Feet From	E Line
	n Juan		nty, New Mexic		62741
· · ·	(Note: Al	l distances must	be from outer	boundaries of S	ection) $\beta + \eta \eta \eta$
					Pictures Chiff
			•		
				1 1	
	· ·				
				0	
		1	2 9 5		

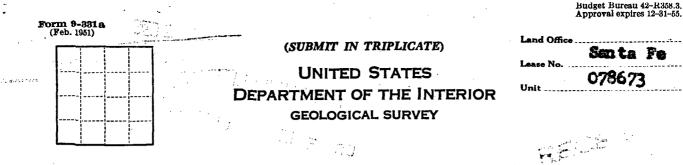
SCALE : 1" = 1000'

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief. William & Kursell, Mary Min

R & G DRILLING COMPANY, INC.

SEAL

Date Surveyed Box 1848, Farmington, N. M. Registered-Professional-Engineer and Land Surveyor



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	*

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

· ·			. 19
		December 1	55
Well Nacc 416 is located	180 ft. from 3	$\begin{cases} \mathbf{E} \\ \mathbf{W} \\ \mathbf{W} \\ \mathbf{W} \end{cases} \text{ line of sec.} \end{cases}$	10
) M(Maridan)	
West Kuts	Salty Jus		

The elevation of the derrick floor above sea level is ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Perforated 1970 to 1993 1978 and 1993 to 2003. Send-water treatment; completed in Pictured Cliffs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Companie & G DRILLING OPANY, INC. Address Box 1848

Farmington, N. M.

By William C Russell

U. S. GOVERNMENT PRINTING OFFICE 10-8437-5

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

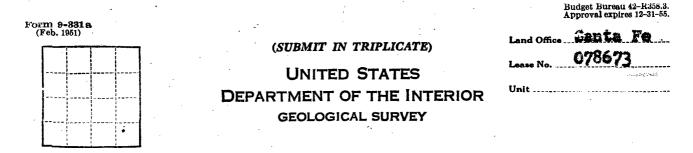
New Well Recompletion

(Form C-104) (Revised 7/1/52)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Farmingt (Place)	on, N. M.,		
WE ARE H	EREBY R	EQUESTIN	IG AN ALLOWABLE F	()	OWN AS:	(Da	.te)
R&G DRII	LING C	OMPANY.	INC. SF 078673	Por & Well Note	🖨 #16 in	SE 1/4 S	SE 1/4.
(Cor	npany or Op	erator)	(Leas , T27N, R111	ie)			·
(Unit)							
••••••••••••••••••••••••	n Juan		County. Date Spudded	10-18-55	, Date Complete	d 11-2-55	5
Pleas	e indicate	location:					
			Elevation 6214	Total Dep	ъ. <u>2015</u>	, P.B. 1960)
			Top oil/gas pay	1960 N	ame of Prod. Fo	rm	
			Casing Perforations	<u>. 1970 to 197</u>	78 and 1993	to 2003!	or
•		1	Depth to Casing sh	oe of Prod. String			
		0	Natural Prod. Test.				BOPD
			based on	bbls. Oil in		Hrs	Mins.
	•••••		- Test after acid or s	hot			BOPD
Casing	and Coment	ing Record	"Desså en	bbls. Oil in	Ŧ	·	Mine
Size	Feet	Sax					
8 5/8	90	50	Gas Well Potential	4250 MCF			
5월	2033	200	Size choke in inche	s2			
			Date first oil run to	tanks or gas to Tran	smission system:		••••
			Transporter taking	Oil or Gas: El P	aso Natural		
Remarks:		Sand-wat	er treament		·····		
		·····					
		. * * 				JEC	
I hereby	y certify th	at the infor	mation given above is tr	ue and complete to the	he best of my know	viedge. j	ON. COM. IST. 3
Approved	••••		G, 195	S-R & G DRI	LLING COMPA	NY, INC.	101.0
OII	CONSER	VATION (COMMISSION	By: Uil	lim C.	Russel	30
6			~ /	_,	(Signature		-
By:	il in que	C U	male	Title Presid	ent Communications re	egarding well to:	
Title Oil an	d Gas Ins	pector Dis	t. #3.			-	
				Name ¹¹ Box	DRILLING CC 1848, Farmi	ngton. N.	<u>.</u>

Address



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			October 17	, 19.55
Well No. B. & G. 16 is located	1180 ft.	from $\begin{bmatrix} \mathbf{M} \\ \mathbf{S} \end{bmatrix}$ line	and SCC ft. from $\begin{cases} E \\ \mathbf{y} \end{cases}$	line of sec. 10
SE: Sec. 10 (1/ Sec. and Sec. No.)	278 (Twp.)	(Range)	(Meridian)	•
(Field)	San	Jian Junty or Subdivision)	Nev	Mexico or Territory)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8 5/8" casing to approximately 90' - 50 sacks

5%" to approximately 2000' - 200 secks.

To test Pictured Cliffs formation.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company R & G DEILLING COMPANY, INC.

Address Fox 1848

Farmington, E. M.

By William C. Raccoll

Title President

U. S. GOVERNMENT PRINTING OFFICE 16-8437-5