

# MERIDIAN OIL

June 26, 1992

## Federal Express

Mr. William LeMay  
New Mexico Oil Conservation Division  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87503

RECEIVED  
JUN 29 1992  
OIL CONSERVATION DIVISION

Re: Brink #2  
660'FNL, 660'FWL  
Section 19, T-28-N, R-10-W, San Juan County, NM

Dear Mr. LeMay:

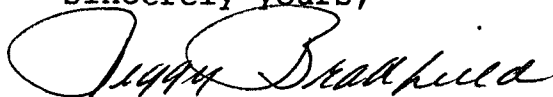
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Southland intends to plugback and recomplete the Brink #2 from the Fulcher Kutz Pictured Cliffs to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield

## WAIVER

\_\_\_\_\_ hereby waives objection to  
Southland Royalty's application for non-standard location  
for the Brink #2 as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Meridian Oil Inc.  
Breck Operating Company  
Chaparrel Operating Co., Inc.  
Vanderslice Petroleum Corp  
D. J. Simmons

**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**DIRECTOR**  
P.O. Box 1900, Hobbs, NM 88240

**DISTRICT II**  
**P.O. Drawer DD, Arroyo, NM 88210**

**DISTRICT III**  
1000 Rio Pecos Rd. Abec. NM 87410

**All Distances must be from the outer boundaries of the section**

Operator Southland Royalty		Lease Brink		Well No. 2
Unit Letter D	Section 19	Township 28 North	Range 10 West	County San Juan
Actual Forage Location of Well:				
660 feet from the North line and		660 feet from the West line		
Ground level Elev. 5890'	Producing Formation Fruitland Coal		Foot Basin	Dedicated Acreage: 328.80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
- ☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

660' 42.12

660'

Not re-surveyed prepared from a plat:  
By: A.M. Wiederkehr  
Dated: 2-26-54

42.18

Southland Royalty Co.  
Newman W 1/4 Sec. 4  
2310' FSL - 990' FWL  
Spud: 11/4/47  
Fletcher Note. Richard Cliffs Corp.

42.22

42.28

Southland Royalty Co.  
Newman B 1/4 Sec. 6  
790' FSL + WL  
Spud: 2/12/60  
Basin Dakota Corp.

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature	Peggy Bradfield
Printed Name	Regulatory Affairs
Position	Southland Royalty
Company	

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed \_\_\_\_\_  
 Name of Supervisor **C. EDWARDS**  
 Signature of Supervisor \_\_\_\_\_  
 Printed Name of Supervisor **C. EDWARDS**

6857

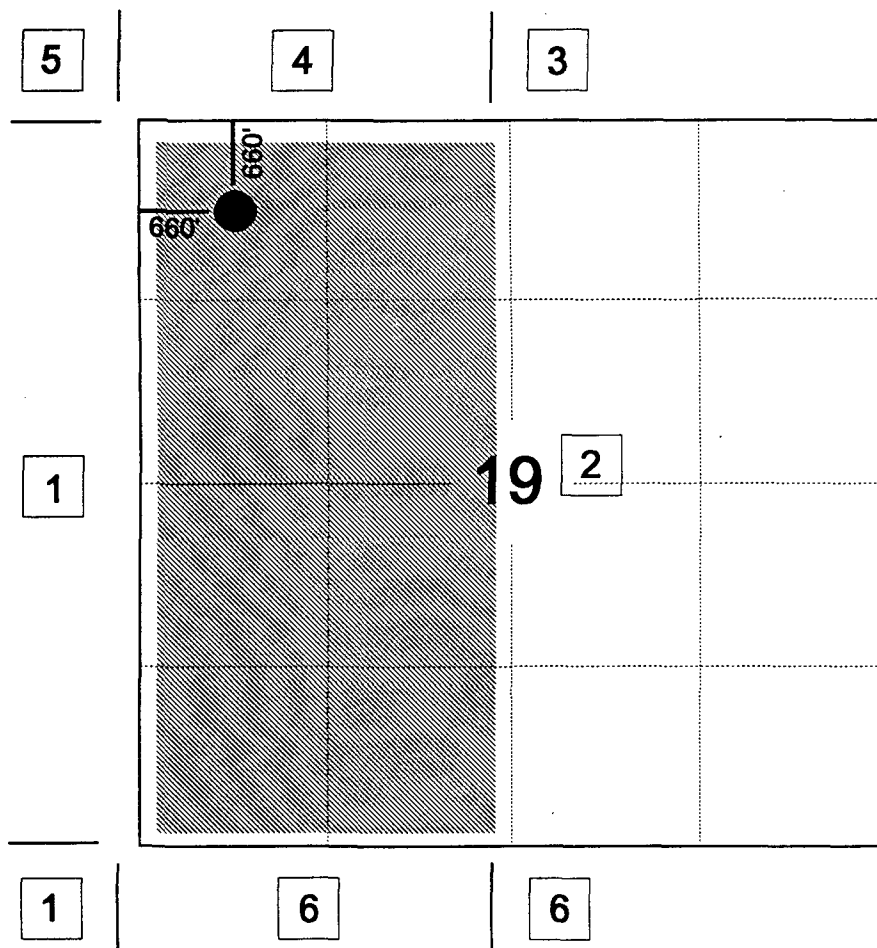
# MERIDIAN OIL INC

OFFSET OPERATOR \ OWNER PLAT

BRINK #2

Unorhtodox Fruitland Coal Well Location

Township 28 North, Range 10 West



1) Meridian Oil Inc

2) Southland Royalty Company

3) Breck Operating Company, PO Box 911, Breckinridge, TX 76024-0911

4) Chaparral Operating Co., Inc., PO Box 10134, College Station, TX 77840

5) Chaparral Operating Co., Inc.

Vanderslice Petroleum Corp., 14335 Regency Place, Dallas, TX 75240

6) Southland Royalty Company

D J Simmons, PO Box 1469, Farmington, NM 87499

June 26, 1992

Brink #2  
660'FNL, 660'FWL  
Section 19, T-28-N, R-10-W  
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.


Meridian Oil Inc.  
PO Box 4289  
Farmington, NM 87499

Breck Operating Company  
PO Box 911  
Breckinridge, TX 76024-0911

Chaparrel Operating Co., Inc.  
PO Box 10134  
College Station, TX 77840

Vanderslice Petroleum Corp  
14335 Regency Place  
Dallas, TX 75240

D. J. Simmons  
PO Box 1469  
Farmington, NM 87499



Peggy Bradford  
Notary Public  
San Juan County, New Mexico

My commission expires August 17, 1992.

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	68 ft. 8"	six	Pump down		
8 1/2	1909 ft.	forty	Halliburton two plug with 1 1/2" spacer.		
<b>PLUGS AND ADAPTERS</b>					
Heavy plug—Material		Length	Depth set		
Adapters—Material		Size			

**SHOOTING RECORD**

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned
1880						
1880						
1880						
1880						
1880						

**TOOLS USED**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**DATES**

May 23, 1936, 19\_\_\_\_.

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.

If gas well, cu. ft. per 24 hours **880,000**

Rock pressure, lbs. per sq. in. **575 lb.**

Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

**EMPLOYEES**

**A. Garper**, Driller

**G. L. Patterson**, Driller

**E. Spafford**, Driller

**FORMATION RECORD**

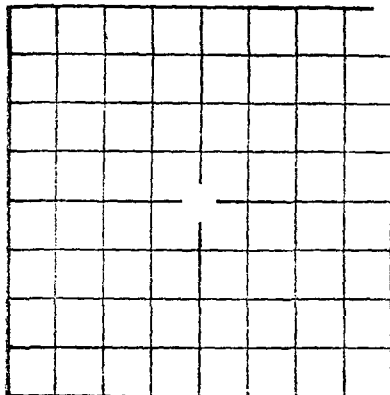
FROM	TO	TOTAL FEET	FORMATION
0	25	25	surface sand
25	30	5	sand and gray sandy shale
30	35	5	gray shale
35	40	5	gray shale
40	45	5	gray shale
45	50	5	gray sandy shale
50	55	5	dark sandy shale
55	60	5	light shale
60	65	5	blue shale
65	70	5	gray shale
70	75	5	gray sandy shale-water sand at 215
75	80	5	gray shale
80	85	5	tough blue shale
85	90	5	sandy gray shale
90	95	5	light gray shale
95	100	5	blue shale
100	105	5	brown shale
105	110	5	gray and blue shale
110	115	5	gray shale
115	120	5	sand
120	125	5	sand
125	130	5	blue and gray shale

S. L. OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Southern Union Production** Address **Bart Bldg. Dallas, Texas.**  
 Lessor or Tract **S. Fe Permit 065546** Field **Kutz Canyon** State **New Mexico.**  
 Well No. **Centre of N-W 1/4 of N-W 1/4 of Sec 19, T28N, R10W** Meridian **N.M.P.M.** County **San Juan**  
 Location **ft. {N.} of {S.} Line and {E.} of {W.} Line of** Elevation **5889.7 ft.**  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **May 23, 1936.** Signed **Hood Skill** Title **Drilling Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **April 3, 1936**, 19... Finished drilling **May 15, 1936**, 19...

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **G. 1075** to **1082.** No. 4, from **1929** to **1932-Top of Pictured Cliff**  
 No. 2, from **G. 1719** to **1720** No. 5, from ... to ...  
 No. 3, from **G. 1720** to **1726** No. 6, from **Continued gas show to bottom.**

## IMPORTANT WATER SANDS

No. 1, from **215 just enough to drill** to **740** No. 3, from **740** to **758**  
 No. 2, from **664** to **667** No. 4, from **778** to **788**  
**828** to **838**  
**875** to **888**

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<b>10</b>	<b>32.75</b>	<b>8</b>	<b>Chester</b>	<b>77 ft. 4"</b>	<b>Texas type</b>	<b>255 ft. 0"</b>			<b>Formation shut off</b>
<b>8</b>	<b>28</b>	<b>8</b>	<b>Chester</b>	<b>1215 ft.</b>	<b>Texas type</b>	<b>255 ft. 0"</b>			<b>Formation shut off</b>
<b>6-5/8</b>	<b>17</b>	<b>10</b>	<b>Chester</b>	<b>1909 ft</b>	<b>Texas type</b>	<b>Pay string.</b>			<b>off</b>

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<b>12 1/2</b>	<b>68 ft. 8"</b>	<b>six</b>	<b>Pump down</b>		
<b>8-5/8</b>	<b>1909 ft.</b>	<b>forty</b>	<b>Ballston two plug with 8 ft. spacer.</b>		

## PLUGS AND ADAPTERS

Heavy plug—Material **...** Length **...** Depth set **...**  
 Adapter—Material **...** Size **...**

## SHOOTING RECORD

Quantity Date Depth shot Depth cleaned out

FOLD MARK

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June 26, 1992

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Peggy Bradfield

## WAIVER

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By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Meridian Oil Inc.  
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Vanderslice Petroleum Corp  
D. J. Simmons

6857



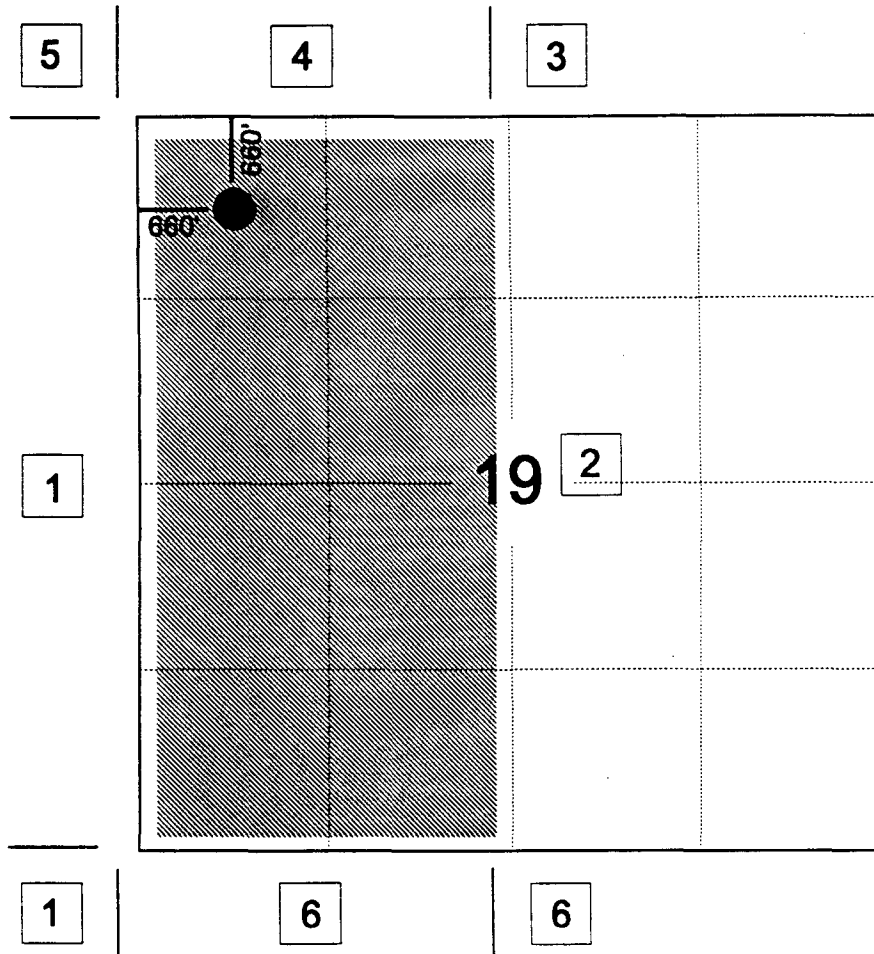
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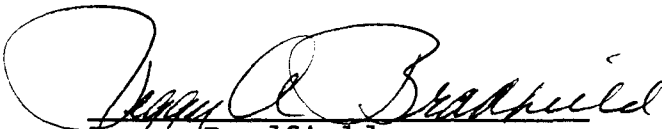
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D. J. Simmons  
PO Box 1469  
Farmington, NM 87499

  
Peggy Bradfield  
Notary Public  
San Juan County, New Mexico

My commission expires August 17, 1992.

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	60 ft. 8"	six	Pump down		
5-7/8	1909 ft.	forty	Ball joint plug with 8 ft. spacer.		

## PLUGS AND ADAPTERS

Heavy plug—Material	Length	Depth set
Adapters—Material	Size	

## SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned
1880						
1882						
1884						
1886						

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet; and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from 0 feet to 2065 feet; and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

23, 1934, 19\_\_\_\_  
 Put to producing \_\_\_\_\_ setting on water 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ %  
 emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment.  
 If gas well, cu. ft. per 24 hours 880,000  
 Gravity, °Bé. \_\_\_\_\_  
 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. 575 lb.

## EMPLOYEES

S. Garper, Driller  
 G. L. Patterson, Driller  
 E. Spafford, Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	25	25	surface sand
25	30	35	dark and gray sandy shale
30	35	40	gray shale
35	40	45	gray shale
40	45	50	gray shale
45	50	55	gray sandy shale
50	55	60	dark sandy shale
55	60	65	light shale
60	65	65	blue shale
65	70	70	gray shale
70	75	75	gray sandy shale-water sand at 215
75	80	80	gray shale
80	85	85	tough blue shale
85	90	90	sandy gray shale
90	95	95	light gray shale
95	100	100	blue shale
100	105	105	brown shale
105	110	110	gray and blue shale
110	115	115	gray shale
115	120	120	sand
120	125	125	sand
125	130	130	blue and gray shale
130	135	135	
135	140	140	
140	145	145	
145	150	150	
150	155	155	
155	160	160	
160	165	165	
165	170	170	
170	175	175	
175	180	180	
180	185	185	
185	190	190	
190	195	195	
195	200	200	
200	205	205	
205	210	210	
210	215	215	
215	220	220	
220	225	225	
225	230	230	
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265	270	270	
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420	425	425	
425	430	430	
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455	460	460	
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485	490	490	
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495	500	500	
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695	700	700	
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710	715	715	
715	720	720	
720	725	725	
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735	740	740	
740	745	745	
745	750	750	
750	755	755	
755	760	760	
760	765	765	
765	770	770	
770	775	775	
775	780	780	
780	785	785	
785	790	790	
790	795	795	
795	800	800	
800	805	805	
805	810	810	
810	815	815	
815	820	820	
820	825	825	
825	830	830	
830	835	835	
835	840	840	
840	845	845	
845	850	850	
850	855	855	
855	860	860	
860	865	865	
865	870	870	
870	875	875	
875	880	880	
880	885	885	
885	890	890	
890	895	895	
895	900	900	
900	905	905	
905	910	910	
910	915	915	
915	920	920	
920	925	925	
925	930	930	
930	935	935	
935	940	940	
940	945	945	
945	950	950	
950	955	955	
955	960	960	
960	965	965	
965	970	970	
970	975	975	
975	980	980	
980	985	985	
985	990	990	
990	995	995	
995	1000	1000	

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOCATE WELL CORRECTLY

Company Southern Union Production Address Bart Bldg. Dallas, Texas.  
 Lessor or Tract S. Fe Permit 085548 Field Kutz Canyon State New Mexico.  
Brink-Hewman  
 Well No. 8 Centre of 19 25N 10W Meridian N.M.P.M. County San Juan  
Centre of E-W of E-W  
 Location ft. {N.} of Line and ft. {E.} of Line of Elevation 5889.7 ft.  
{S.} {W.} (Derrick floor relative to sea level)

Signed Wood  
Title **Drilling Superintendent**

Date **May 23, 1936.**

The summary on this page is for the condition of the well at above date.

Commenced drilling April 3, 1936, 19\_\_\_\_ Finished drilling May 15, 1938, 19\_\_\_\_

(Denote gas by  $G$ )

No. 1, from	<b>G. 1075</b>	to	<b>1082.</b>	No. 4, from	<b>1929 G.</b>	to	<b>1932-Top of</b>
No. 2, from	<b>G. 1719</b>	to	<b>1720</b>	No. 5, from		to	<b>Pictured Cliff</b>
No. 3, from	<b>G. 1720</b>	to	<b>1726</b>	No. 6, from	<b>Continued gas</b>	to	<b>show to bottom.</b>

No. 1, from 215 just enough to drill to 211		No. 3, from 740		to 759	
664		667		778	
No. 2, from		No. 4, from 822		to 838	
		875		888	

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
10 3/8	35.75	8	Chester 7721	4	Texas type	covered			Formation shut off
8 1/2	31	8	Chester 1216	ft.	Texas type	covered			Formation shut off
6-5/8	17	10	Chester 1909	ft.	Texas type	Pay string.			Formation shut off

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/2	88 ft. 8"	six	Pump down		
6 5/8	1909 ft.	forty	Ballin' with 8 ft. spacer.		

## PLUGS AND ADAPTERS

Length 10.0 Depth set 10.0

## SHOOTING RECORD

**FOLD | MARK**

# MERIDIAN OIL

June 26, 1992

Federal Express

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JUN 29 1992

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By: Donald C. Halberstam Date: 6/26/92

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June 26, 1992

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Dear Mr. LeMay:

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Southland intends to plugback and recomplete the Brink #2 from the Fulcher Kutz Pictured Cliffs to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield

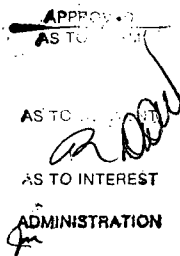
## WAIVER

B.B.L., Ltd. hereby waives objection to Southland Royalty's application for non-standard location for the Brink #2 as proposed above.

By: Lester Clark Date: July 1, 1992  
Lester Clark, General Partner

xc: Meridian Oil Inc.  
Breck Operating Company  
Chaparrel Operating Co., Inc.  
Vanderslice Petroleum Corp  
D. J. Simmons

APPROVED  
AS TO  
AS TO  
AS TO INTEREST  
ADMINISTRATION



# MERIDIAN OIL

OIL CONSERVATION DIVISION  
RECEIVED

'92 JUL 20 AM 8 49

June 26, 1992

## Federal Express

Mr. William LeMay  
New Mexico Oil Conservation Division  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87503

Re: Brink #2  
660'FNL, 660'FWL  
Section 19, T-28-N, R-10-W, San Juan County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Southland intends to plugback and recomplete the Brink #2 from the Fulcher Kutz Pictured Cliffs to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

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4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradford

## WAIVER

D. J. Simmons Company hereby waives objection to Southland Royalty's application for non-standard location for the Brink #2 as proposed above.

By: William Manchester Date: 7-15-92  
William Manchester

xc: Meridian Oil Inc.  
Breck Operating Company  
Chaparrel Operating Co., Inc.  
Vanderslice Petroleum Corp  
D. J. Simmons



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO HUAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-0178

Date: 8-5-92

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

*Attn: Mike Stogner*

Re: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL X \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 7-1-92  
for the Meridian Oil Inc. Brink #2  
Operator Lease & Well No.

D-19-28N-10W and my recommendations are as follows:  
Unit, S-T-R

Approve

Yours truly,

Edward Bush

92 AUG 7 AM 1 30  
RECEIVED  
OIL CONSERVATION DIVISION