

All CANSERVATION DIVISION

BTA OIL PRODUCERS RECEIVED

ROCKY MOUNTAIN DIVISION 555-17TH STREET

loughton

MIDLAND, TEXAS 7920 SEP 27 PM 9 08 SUITE 835
DENVER, CO BO202 AC 303-292-9299

September 20, 1992

RE: Application for Unorthodox Location

Antelope Ridge, Morrow

State "2", 8016 JV-P, Well No. 2

1980' FSL & 990' FWL Sec. 2, T23S, R34E Lea County, New Mexico

STATE OF NEW MEXICO Energy & Minerals Department P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

MIDLAND PARTNERS

CARLTON BEAL, JR. BARRY BEAL

DENVER PARTNER BARRY BEAL, JR.

CARLTON BEAL

SPENCER BEAL KELLY BEAL

> BTA hereby requests administrative approval to drill at the above referenced unorthodox location.

> In our opinion, the Lower Morrow sands will be much better developed at this location than at a standard location. We are currently producing our 8016 JV-P State "2" #1 from the Atoka formation on the same 320 acre proration unit as our proposed well. Based on our experience in the area, we think it is possible to find correlative sands which are not in communication with offset wells. Therefore, we expect to have a chance to encounter sands in the Lower Morrow with very close to virgin bottom hole pressures.

> We are enclosing a "Lower Morrow Isopach Map" of porosity greater than 6%. It can be seen from this map that the proposed well should find much thicker Lower Morrow Sands than was found in the State "2" #1. This interpretation, coupled with the possibility of encountering near virgin reservoir pressure, necessitates this request for an unorthodox location for the State "2" #2. Approval of this location will allow us to produce reserves which would otherwise be left behind, thus, preventing waste.

> All offset operators and mineral owners, as shown on the enclosed county map and listing, have been notified of our application by certified mail. Please advise should further information be required to grant this application.

> > Sincerely,

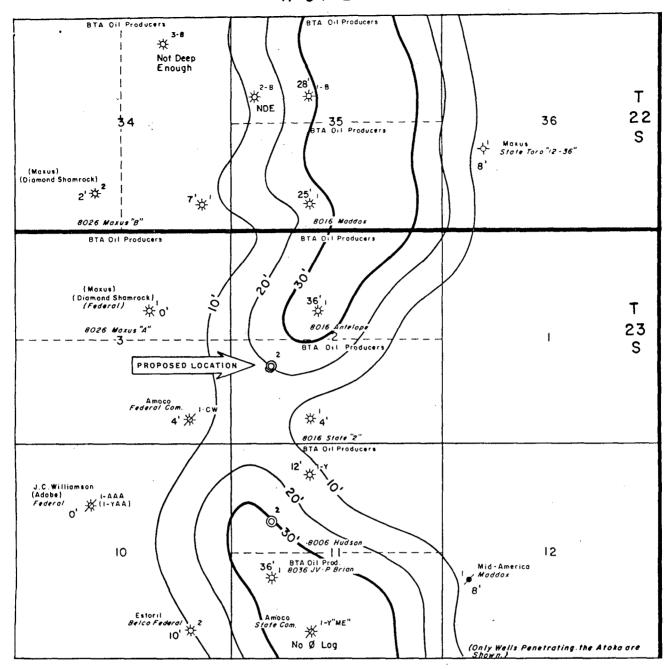
DOROTHY HOUGHTON

For BTA Oil Producers

DH/pdi

Attachments

xc: OCD - Hobbs



BTA Oil Producers 8016 JV-P STATE "2" No. 2

Antelope Ridge (Morrow) Field

Lea Co., New Mexico

ISOPACH OF LOWER MORROW SAND WITH POROSITY>6%

CONTOUR INTERVAL: 10'

Scale: i"=2000' Date: 9/15/92 By! K.E.L./C.A.P.

Drafted By E.M.W.

Offset Operators and/or Mineral Owners

State -2-, 8016 JV-P
Well No. 2
S/2, Sec. 2, T23S, R34E
Lea County, New Mexico

SE/4 Section 3

Amoco Production Company

P. O. Box 3092

Houston, Texas 77253

W/2, SW/4 Section 1

State of New Mexico

Commissioner of Public Lands

P. O. Box 1148

Santa Fe, New Mexico 87504-1148

SW/4, NW4 Section 1

Maxus Exploration Company

P. O. Box 400

Amarillo, Texas 79188-0001

NW/4, NW4 Section 12

TIPCO Corporation

6525 N. Meridian, No. 102

Oklahoma City, Oklahoma 73116

Anderson Carter II, et al

P. O. Box 998

Las Cruces, New Mexico 88004

E/2, NE4, NE4, SE4 Section 10

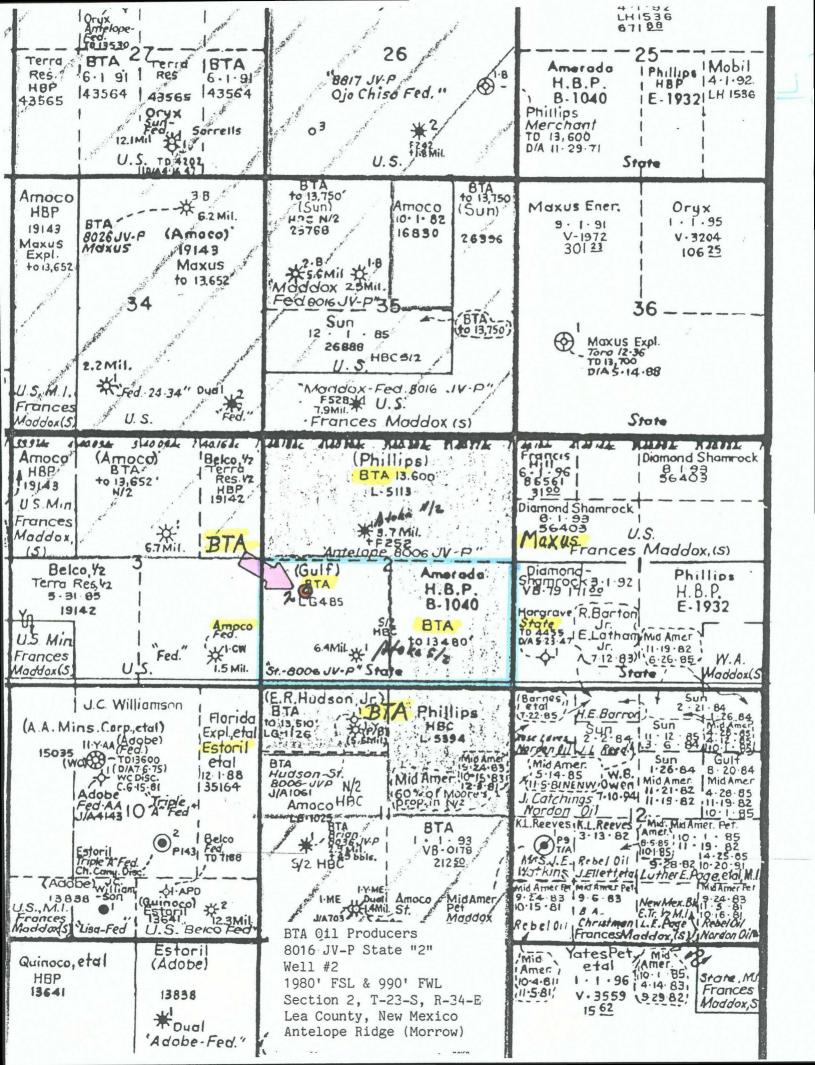
Estoril Production Corporation

400 W. Illinois, Suite 1600

Midland, Texas 79701

I hereby certify the above listed operators and mineral owners were notified of our application by certified mail on September 21, 1992.

orothy Houghton



Submit to Appropriate District Office State Lease -- 6 copies Fee Lease -- 5 copies

APPROVED BY ...

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

_ DATE _

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE XX FEE DISTRICT III	State Lease - 6 copies					Revised 1-1-09			
State Description Descri	Fee Lease 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM	f 88240	P.O. Box 208	8	API NO. (assigned by O	CD on New Wells)			
DESTRICT 1000 Red Bratos Rd., Attec., NM 87410 6. State Oil & Gas Lessen No. Lig 485									
LG 485 APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK T. Lake Name or Unit Apprendix Name The World Name The		00210							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Type of West: DRILL RE-ENTER DEEPEN PLUG BACK STATE State -2-, 8016 JV-P	1000 Rio Brazos Rd., Azte	c, NM 87410				se 140.			
12. Type of Work: DRILL RE-ENTER DEEPEN PLUG BACK State -2-, 8016 JV-P	APPLICAT	ION FOR PERMIT T	O DRILL DEEPEN C	R PLUG BACK					
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(This space for State Use)	TYPE OR PRINT NAME	Doffothy Houg	gnton		Т	TELEPHONE NO. 915-682-375			
	(This space for State Use)								

_ TITLE _

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT 1 P.O. Bex 1880, Hebbe, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

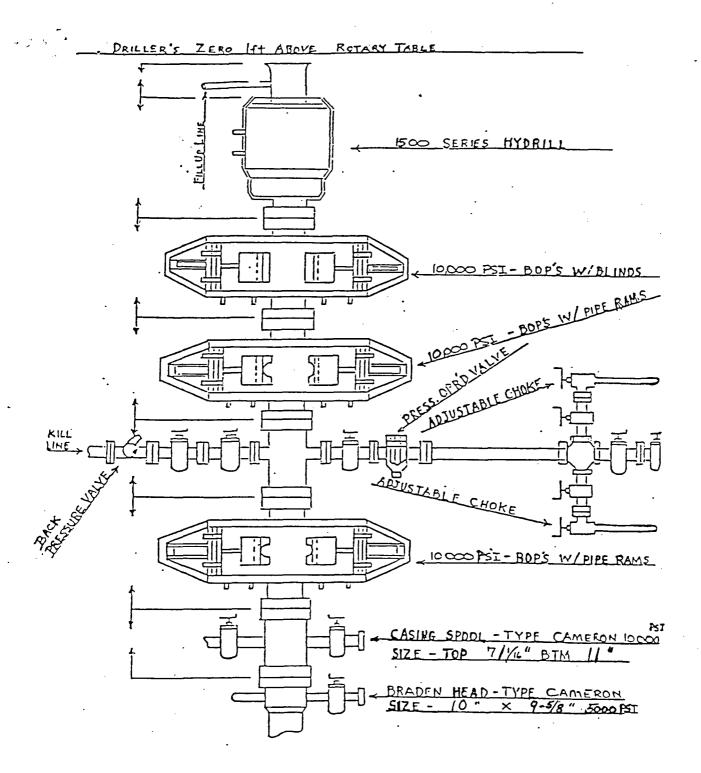
DISTRICT II P.O. Drawer DD, Artonia, NM 58210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Asteo, NM 87410

All Distances must be from the outer boundaries of the section

perator	BTA OIL PR	ODUCERS	Lease	8016 JV-P	STATE 2	·····	Well No.
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BOP HOOK UP AFTER SETTING SURFACE (95/8.") + INTERMEDIATE (7")
STRINGS. ALL CONNECTIONS FROM THE SPOOL UP WILL BE TESTED TO 10,000

BTA 0il Producers 8016 JV-P State "2" Well #2 1980' FSL & 990' FWL Section 2, T-23-S, R-34-E-Lea County, New Mexico Antelope Ridge (Morrow)



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPAREMENT DIVISION

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE '92 SEP 24 PM 9 09

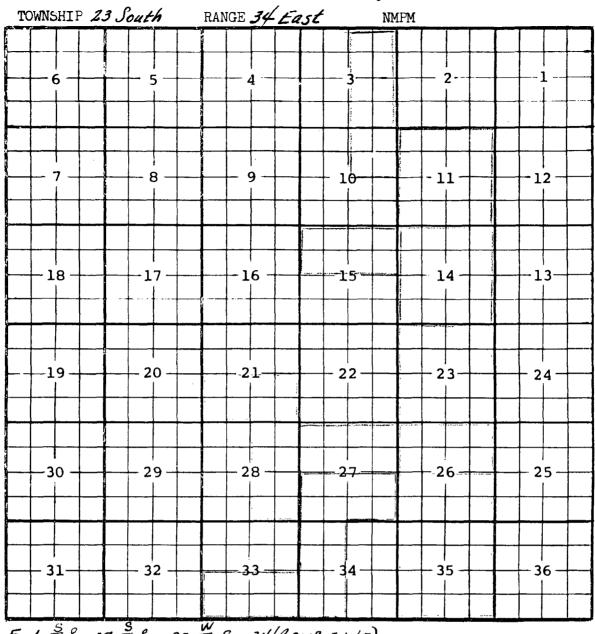
BRUCE KING GOVERNOR

9-23-92

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the: BTA oil Producers State 2 80/6 JV-P Com #2-L 2-23- Operator Lease & Well No. Unit S-T-R	3,
and my recommendations are as follows:	
Prints very truly	
Jerry Sexton Supervisor, District 1	

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Ext: 5 Sec. 27; 5 Sec. 33; 5 Sec. 34/R.3218, 5-1-67)	
Ext. \$/2 Sec 35, \$/2 Sec 34 (R-4743, 4-1-74)	
Ext: 5/2 Sec 21 = 5/2 Sec 28 (R-4861, 11-1-74)	
Ext: 5/2 sec 26, 1/2 sec 35 (R-5143, 2-1-76)	
Ext: N/2 Sec 26 (A-5988, 5-1-79) Err: Allo Sec. 23 (R-6274, 3-180)	
Ext: All Sec. 14(R-6576, 2-10-81) Fxt: 1/2 50c7 (R-6758, 8-26-81)	
Ext. All Sec. 11, 1/2 Sec. 15 (R-6838, 11-8-81) Ext: \$\frac{4}{2}\sec. 3, \frac{10}{4}\sec. 10 (R858)	4 /11/88)

MARTIN YATES IN SER ON DIVISION RECEIVED FRANK W. YATES

AM 8 44 '92 OCT 29



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210

TELEPHONE (505) 748-1471

S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY

TREASURER

September 22, 1992

Oryx Energy Company 600 W. Illinois, Suite 1001 Midland, Texas 79701

> Re: Non-Standard Location

Aviette "ALK" State #1 (Re-entry)

1980' FSL and 660' FWL Section 17-T21S-R27E Eddy County, New Mexico

Please sign and return one (1) copy to Yates Petroleum Corporation, 105 South Fourth Street, Artesia, New Mexico 88210, to the attention of Clifton R. May, and one (1) copy to Mr. William LeMay, New Mexico Oil Conservation, P.O. Box 2088, Santa Fe, New Mexico 87501, if you have no objections to the proposed unorthodox location listed above. A xerox copy of a letter to Mr. William LeMay is attached to tell you of our intentions.

We respectfully ask for your expeditious return of this waiver. Thank you for your consideration.

WAIVER

As an offset operator, Oryx Energy Company, has no objections to the unorthodox location for the well listed above.

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

S. P. YATES CHAIRMAN OF THE BOARD

PRESIDENT PEYTON YATES

EXECUTIVE VICE PRESIDENT

PM 9 50 ANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

92 OCT 13 105 SOUTH FOURTH STREET

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By:

District Manager

Title

10/8/92

Date