DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

	[DHC-Down [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A]For: Reference #Location - Spacing Unit - Simultaneous Dedication $For: Reference #\square NSL\square NSP\square SD\square NSL\square NSP\square SD\square marathen OilCo.$
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICAT	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

<u>Thomal Kaca</u> <u>Production Engineer</u> <u>9-5-01</u> Signature Title Date Thomas P Kacir Print or Type Name <u>TPKacir c Marathondil.com</u> e-mail Address

122754393

Houston Division

Production Operations, United States



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P.O. Box 2490 Hobbs, New Mexico 88240 Telephone 505/393-7106

Augu	9 <u>9</u>	
rugu		S B
RE:	Application to Simultaneously Dedicate	
	Eumont Gas Pool Production	
RE:	Request for Exception to Rule 104	
	Application for Non-Standard Gas Well Location	06
	for the Eumont Gas Pool	0.
	Bertha Barber Well No. 10	

⊇ NUT NUTRACISION

Mr. Michael Stogner State of New Mexico **Oil Conservation Division** 1220 S. Saint Francis Drive Santa Fe, New Mexico 87505

Unit Letter L, 1980' FSL & 560' FWL

Section 5, T-20-S, R-37-E Lea County, New Mexico

Dear Mr. Stogner:

Marathon Oil Company request administrative approval for a Non-Standard Gas Well Location in the Eumont Gas Pool for Bertha Barber Well No. 10. This well has been a Monument Blinebry oil producer since 1952 (initial completion). Recently, the Blinebry pool in this well has become uneconomical to produce. The Eumont is the last producing pool Marathon has before plugging and abandoning the well.

We also respectfully requests authorization to simultaneously dedicate this well to the non-standard Eumont Gas Proration Unit (R-576) which consist of 320 acre. This non-standard gas proration unit is comprised of the S/2 of SW/4 in Section 32, T-19-S, R-37-E and NW/4 in Section 5, T-20-S, R-37-E and N/2 of SW/4 in Section 5, T-20-S, R-37-E in Lea County, New Mexico.

Current Orders are:

R-576, apply to the 320 acre non-standard gas proration unit.

SD-94-1.1, applies to the simultaneous dedication of the 320 acre non-standard gas proration unit.

The wells on this lease to be simultaneously dedicate to this non-standard gas proration unit for the Eumont Gas Pool Production are:

Bertha Barber Well No. 4	API No. 30-025-05909	NSL-3203 (SD)
Bertha Barber Well No. 8	API No. 30-025-05913	
Bertha Barber Well No. 10	API No. 30-025-05915	
Bertha Barber Well No. 11	API No. 30-025-05916	NSL approved along with R-576
Bertha Barber Well No. 13	API No. 30-025-32384	
Bertha Barber Well No. 14	API No. 30-025-	
Bertha Barber Well No. 15	API No. 30-025-32532	

The Bertha Barber Well No. 6 was plugged and abandon in March 1999 and should be dropped from the simultaneous dedication order. This lease consist of 320 acres.

Attached are C-102's for each well showing the locations and footage for the seven wells. Also we have sent this same information to the offset operators. If you have any questions or have need of additional data, please contact me at (505) 393-7106 ext. 207.

Sincerely,

Momas P. Kacir

Thomas P. Kacir ^{pyKC} Production Engineer

OFFSET OPERATORS Lease NM - 314 - B. Barber S/2 of SW/4 in Section 32, T-19-S, R-37-E, N.M.P.M. NW/2, N/2 of SW/4 in Section 5, T-20-S, R-37-E, N.M.P.M. Lea County, New Mexico Monument Field

<u>T-19-S, R-37-E</u>

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Section 31:	Chevron USA Inc.
	Attn: Ray Vaden
	P.O. Box 1150
	Midland, Texas 79702

Arco Permian PO Box 1610 Midland, TX 79702-1610

Amerada Hess Corp. Production Operations – Onshore PO Box 2040 Houston, TX 77252-2040

Section 32: Amerada Hess Corp.

Permian Resources, Inc. PO Box 590 Midland, TX 79702-0590

Texaco Exploration & Production, Inc. PO Box 3109 Midland, TX 79702-3109

Section 33: Amerada Hess Corp.

Penroc Oil Corporation PO Box 5970 Hobbs, NM 88241-0621

Permian Resources, Inc.

Rice Engineering Corp. 9010 N. County Rd. W. Odessa, TX 79764

<u>T-20-S, R-37-E</u>

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Section 4:	Amerada Hess Corp.
	Exxon Corporation P.O. Box 4697 Houston, Texas 77210-4697
	Matador Petroleum Corp. 415 W. Wall, Suite 1101 Midland, TX 79701-4410
Section 5:	Amerada Hess Corp.
	Doyle Hartman PO Box 10426 Midland, TX 79702-7426
	Rice Engineering Corp.
	Texaco Exploration & Production, Inc.
Section 6:	Amerada Hess Corp.
	Chevron USA, Inc.
	Doyle Hartman
	Gruy Petroleum Management Company 1601 North Turner Hobbs, NM 88240
Section 7:	Arco Permian
	Conoco, Inc. 600 N. Dairy Ashford Drive Houston, TX 77079-1175
	Doyle Hartman
	Falcon Creek Resources, Inc.

Falcon Creek Resources, Inc. 621 17th Street, Suite 1800 Denver, CO 80298-0621

Kerr-McGee Corp. PO Box 25861 Oklahoma City, OK 73125-0861 Mirage Energy, Inc. Attn: Larry D. Henson PO Box 794 Eunice, NM 88231

Section 8: Amerada Hess Corp. Arch Petroleum, Inc. 801 Cherry Street, Suite 1040 Ft. Worth, TX 76102-6810

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Arco Permian

Chevron USA, Inc.

Doyle Hartman

Falcon Creek Resources, Inc.

Mid-Continent Energy Operating Company 100 W. 5th Street, Suite 450 Tulsa, OK 74013-4287

Rice Engineering Corp.

Texaco Exploration & Production, Inc.

Section 9: Amerada Hess Corp.

Rice Engineering Corp.

Texaco Exploration & Production, Inc.

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and the second sec
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District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District_IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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⁴ Property	Code		•		⁵ Propert	ty Name				5 Well Number	
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⁷ OGRID	No.				⁸ Operato	or Name				⁹ Elevation	
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¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/South line	Feet from the	East/West lin	e County	
¹² Dedicated Acre	s ¹³ Joint	or Infill 14 C	onsolidation	Code ¹⁵ Ord	er No.						
320											

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 M /	• 14	N////	/ /	D	₽	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
P 1	(5e.c. 5) e	• 15	/	В	A	Signature KellyCook Printed Name Admin. Assistant Title
) 01 E /	, , , , , , , , , , , , , , , , , , ,		A /	Q	+ 	Date ¹⁸ SURVEYOR CERTIFICATION ¹ hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct
/ / L		K /	/	5	Ĩ	to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer:
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August 2, 2001

«Company» «Address1» «Address2» «City», «State» «PostalCode»

RE: Application to Simultaneously Dedicate Eumont Gas Pool Production

RE: Request for Exception to Rule 104 Application for Non-Standard Gas Well Location for the Eumont Gas Pool Bertha Barber Well No. 10 Unit Letter L, 1980' FSL & 560' FWL Section 5, T-20-S, R-37-E Lea County, New Mexico

Ladies and/or Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation division for a non-standard gas well location and to simultaneously dedicate Eumont- Yates, 7 Rivers & Queen Pool Production to a 320 acre non-standard gas proration unit. Please find enclosed a copy of the application.

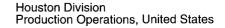
If you are in agreement and waive all objections to the simultaneously dedicated wells, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely,

Thomas P. Kacir Production Engineer

Enclosure

Agreed and accepted this	day of	2001
by		, as representative of





August 2, 2001

P.O. Box 2490 Hobbs, New Mexico 88240 Telephone 505/393-7106

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Mirage Energy, Inc. Attn: Larry D. Henson PO Box 794 Eunice, NM 88231

- RE: **Application to Simultaneously Dedicate Eumont Gas Pool Production**
- RE: **Request for Exception to Rule 104 Application for Non-Standard Gas Well Location** for the Eumont Gas Pool Bertha Barber Well No. 10 Unit Letter L, 1980' FSL & 560' FWL Section 5, T-20-S, R-37-E Lea County, New Mexico

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If you are in agreement and waive all objections to the simultaneously dedicated wells, please sign below and mail the original to the NMOCD in the enclosed addressed envelope. Also, please return one copy to Marathon at the letterhead address.

Sincerely. Shomas P. Kacia byKc Thomas P. Kacir

Production Engineer

Enclosure

day of 2001 Agreed and accepted this , as representative of by ENL

NSL-3203-B(SD)



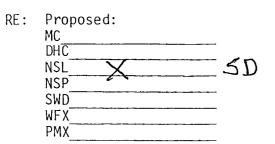
NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

8/13/01

Lori Wrotenbery Director Oil Conservation Division

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501



Gentlemen:

I have examined the application for the:

<u>#10-L, 5-20s-37e</u> API # 30.025-05915 Lease & Well No. Unit S-T-R Bertha Karber Operator

and my recommendations are as follows:

Yours very truly,

Chris Williams/ jeg

Chris Williams Supervisor, District 1

Oil Conservation Division * 1625 French Drive * Hobbs, New Mexico 88240 Phone: (505) 393-6161 * Fax (505) 393-0720 * <u>http://www.emnrd.state.nm.us</u> New Mexico Oil Conservation Division---Enginnering Bureau Administrative Application Process Documentation

Date Application Received:		<u>8-15-01</u> 8-30-01
Date of Preliminary Review:		8-30-01
(Note: Must be within 10-days of rec	eived date)	1
Results:Application	Complete	Application Incomplete
Date Incomplete Letter Sent:		<u>8-30-01</u> 9-10-01
Deadline to Submit Requested Inform	nation:	9-10-01
Phone Call Date:	• • • • • •	NA
(Note: Only applies is requested data	is not submitted	within the 7-day deadline)
Phone Log Completed?	Yes	No
Date Application Processed:		Oct. 16th
Date Application Returned:		
(Note: Only as a last resort & only af	ter repeated atten	npts by the Division to obtain

the necessary information to process the application)

- request information submitted on Sept. 6 -

- final review 10-15/16-2001



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jednifer A. Salisbury Cabinet Secretary

August 30, 2001

Lori Wrotenbery Director Oil Conservation Division

Marathon Oil Company P. O. Box 2490 Hobbs, New Mexico 88240

Attention: Thomas P. Kacir

0002204

Re: Administrative application for an unorthodox Eumont infill gas well location for Marathon Oil Company's Bertha Barber Well No. 10 (API No. 30-025-05915), located 1980 feet from the South line and 560 feet from the West line (Unit L) of Section 5, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

Dear Mr. Kacir:

This letter acknowledges the receipt of your administrative application dated August 2, 2001 for Marathon Oil Company's existing Bertha Barber Well No. 10 (API No. 30-025-05915), located at an unorthodox infill gas well location 1980 feet from the South line and 560 feet from the West line (Unit L) of Section 5, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be included within an existing 320-acre non-standard gas spacing and protation unit ("GPU") comprising the S/2 SW/4 of Section 32, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico and the NW/4 and N/2 SW/4 of Section 5, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico (approved by Division Order No. R-576, dated February 9, 1955.

The Division received this application on August 15, 2001, accepts it as an administrative application, and assigned it NMOCD application reference No. pKRV0-122754393. Please refer to this number in future correspondence with the Division.

Our preliminary review indicates that the information provided in the application is not sufficient to process an administrative order. The following information is necessary:

A completed and signed "Administrative Application Checklist", which is now mandatory for such filings.

Since the submitted information is insufficient to review, the application was ruled as incomplete on August 30, 2001. Please submit the above stated information by Monday, September 10, 2001.

The Division cannot proceed with your application until the required information is submitted. Upon receipt, the Division will continue to process your application. The additional information can be faxed to (505) 476-3471, or mailed to the Division in Santa Fe. If the necessary information is not submitted, your application will be returned to you.

Should you have any questions concerning this matter, please contact me in Santa Fe at (505) 476-3465. Thank

you.

Michael E. Stogner Chief Hearing Officer/Engineer

cç:

New Mexico Oil Conservation Division – Hobbs W. Thomas Kellahin, Legal Counsel for Marathon Oil Company - Santa Fe Walter Ducease, Marathon Oil Company - Midland

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