.ENRANN Oil & Gas Company OIL CONSERVATION DIVISION RECEIVED

457 89 THA AM 9 06

P.O. Box 2267 Midland, Texas 79702 (915) 686-3600

November 13, 1992

New Mexico Oil Conservation Division P. O. Box 2088 Stant Fe, New Mexico 87501

Attn: Mike Stogner

In Re: Diamond SM-36 State, Well No. 2

Application for Unorthodox Well

Section 36, T24S, R33E Lea County, New Mexico

Dear Mr. Stogner:

Please find enclosed three copies of an Application for Permit To Drill the above-named well as an unorthodox location filed with the NMOCD in Hobbs.

Also enclosed for your consideration are three copies each of a Cross-Section, Isopach Map and Mud Log.

The below listed offset operators were notified of this application via certified mail on November 12, 1992.

Southland Royalty Company 21 Desta Drive Midland, Texas 79705 Attn: Dennis Sledge P 322 183 167

Yates Petroleum Corp. 105 South 4th Street Artesia, NM 88210 Attn: Randy Patterson P 322 183 168

Hallwood Petroleum, Inc. 4582 South Ulster Street Parkway Stanford Place III, Suite 1700 P. O. Box 378111 Denver, Colorado 80237 P 322 183 169

If you need any additional information, please let me know.

Very truly yours,

Betty Gildon

Regulatory Analyst

Part of the Enron Group of Energy Companies

BG

cc: NMOCD Hobbs

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Form C	-101
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM	_	CONSERVATION P.O. Box 2081	— —	API NO. (ass	igned by OCD	on New Wells)	
		anta Fe, New Mexico 8		5 Indicate T	Camp of Lanca		
DISTRICT II P.O. Drawer DD, Artesia, I	NM 88210			5. indicate i	Type of Lease	ATE FE	E 🗌
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410		-	5. State Oil o	& Gas Lause)		
APPLICAT	TION FOR PERMIT	O DRILL, DEEPEN, O	R PI UG BACK	VIIIIII			7////
la. Type of Work:				7. Lease Nat	me or Unit Agr	reement Name	
DRIL	L RE-ENTER	DEEPEN	PLUG BACK				
b. Type of Well:			J				
OIL GAS WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE	Diamond	SM-36 S	tate	
2. Name of Operator Enron 0il & Gas	s Company			8. Well No.	. 2		
3. Address of Operator	<u> </u>			9. Pool name	e or Wildcat		
,	, Midland, Texa	s 79702		Pitchfo	ork Ranc	h (Morrow)	
4. Well Location Unit Letter N	: 990 Feet F	rom The South	Line and 19	980 Feet	From The	west	Line
Section	36 Town	ship 24S Ran	33E	NMPM	Lea	_	County
					ווווווווווווווווווווווווווווווווווווווו		77777
		10. Proposed Depth	11.	Formation		12. Rotary or C.T.	
		15,600'		Morrow		Rotary	
13. Elevations (Show wheth 3477 GL	· .	14. Kind & Status Plug. Bond	15. Drilling Contracto	,	16: Approx. D	Date Work will star	t
17.		Blanket-Active	Unknown at				
CIZE OF HOLE		ROPOSED CASING AN		· · · · · · · · · · · · · · · · · · ·	OFMENT	FOT TO	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH 650	SACKS OF	CEMENT	EST. TO	
20 14-3/4	16 10-3/4	65 45.5 & 40.5	5200	600		Circulate	
9-1/2	7-5/8	33.7 & 29.0	13300	3000		Circualte	<u>=u</u>
6-1/2	4-1/2" Line		15650	_ <u> 2000</u> 360	!	7000 13325	
BOP - Install at 5200' with 3000# cap and 2450# annular preventor. At 13,300' increase to 10,000# cap with 5000# annular preventor. Will use standard surface-controlled BOP installation.							
Acreage is dedicated. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, FANY.							
I hereby certify that the information Signature	mation above is tree and comple	te to the best of my knowledge and	Regulatory	Analvst		11/13/	92
TYPE OR PRINT NAME	Betty Gildo					E 15/686–371 EPHONE NO.	4
(This space for State Use)							
APPROVED BY		TIN	ř 		DATI	E	

<u>DISTRICT I</u> P. O. Box 1980 Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd Aztec. NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the section. Operator Well No. Lease ENRON OIL & GAS COMPANY DIAMOND "SM 36" STATE 2 Unit Letter County Section Township Range N 24 SOUTH 33 EAST, N.M.P.M. LEA 36 Actual Footage Location of Well 990' SOUTH 1980' WEST line feet from the feet from the line and Ground Level Elev. Producing Formation Pool 320 Pitchfork Ranch W/2 3477' Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced—pooling, etc.?

Yes No If answer is "yes", type of consolidation the reverse side of this form if neccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division. BRASS CAP OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the pest of my knowledge and believe Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Company Date 11/13/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or EY W. BUSBL under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed SEPTEMBER 11, 1992 Signature and Seal of Professional Surveyor ROPESS 10 990 BRASS CAP BRASS CAP Certificate No. LARRY W. BUSBY R.P.S. #11398 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0 cdq

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

P.O. Box 2088	API NO. (assigned by OCD on New Wells)			
Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease			

STATE X

1000 Rio Brazos Rd., Azteo	, NM 87410			LG-42	35		
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN, O	R PLUG BACK	V///////			
la. Type of Work:				7. Lease Na	me or Unit Ag	reement Name	
DRILL	. RE-ENTER	DEEPEN	PLUG BACK				
b. Type of Well:	_	SINGLE	MULTIPLE				
OIL GAS WELL	OTHER	ZONE	ZONE	Diamond	SM-36 S	tate	
2. Name of Operator				8. Well No.			
Enron Oil & Gas	Company			<u> </u>	2		
3. Address of Operator				9. Pooi nam		1 (34)	
P. O. Box 2267,	<u>Midland, Texas</u>	79702		Pitcht	ork Ranc	h (Morrow)	
4. Well Location Unit Letter N	: 990 Feet Fr	om The south	Line and19	80 Feet	From The	west	Line
Section	36 Towns	hip 24S Ran	33E	NMPM	Lea	Cou	inty
		10. Proposed Depth		Formation		12. Rotary or C.T.	
		15,600'		<u>Morrow</u>	<u>l</u>	Rotary	
13. Elevations (Show whethe 3477 GL		4. Kind & Status Plug. Bond	15. Drilling Contracto		16: Approx. D	Date Work will start	
17.		Blanket-Active	<u> Unknown at</u>		l		
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
20	16	65	650	600		Circulated	<u> </u>
14-3/4	10-3/4	45.5 & 40.5	5200	3000		Circualted	<u> </u>
9-1/2	7-5/8	33.7 & 29.0	13300	2000		7000	
6-1/2	4-1/2" Line	r 15.10	15650	360		13325	

BOP - Install at 5200' with 3000# cap and 2450# annular preventor. At 13,300' increase to 10,000# cap with 5000# annular preventor. Will use standard surface-controlled BOP installation.

Acreage is dedicated.

Moradge 15 dedicates		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTI	IVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my kno	owledge and belief.	
SIGNATURE BUTTE SUR BOW	Regulatory Analyst	11/13/92
	THE	
TYPE OR PRINT NAME Betty Gildon		915/686-3714 TELEPHONE NO.
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF AFFROVAL, IF ANY:		

DISTRICT I R: 0. Box 1980 Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd
Aztec NM 87410

990

1320 1650 1980 2310 2640

WELL LOCATION AND ACREAGE DEDICATION PLAT

Aztec, NM 87410 All distances must be from the outer boundaries of the section. Operator Well No. Lease DIAMOND "SM 36" STATE ENRON OIL & GAS COMPANY County Unit Letter Section Township 24 SOUTH 33 EAST, N.M.P.M. LEA N 36 Actual Footage Location of Well WEST 990' 1980' line SOUTH feet from the feet from the line and Ground Level Elev. Producing Formation Pool 320 Pitchfork Ranch W/23477' Morrow 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?

Yes No If answer is "yes", type of consolidation the reverse side of this form if neccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division. BRASS CAP OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the pest of my knowledge and belie Lure Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Company Date 11/13/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or FY W. BUSBI under my supervision, and that the same is true and correct to the best of my knowledge and belief. ISTRAN Date Surveyed **SEPTEMBER 11, 1992** 1980' Signature and Seal of Professional Surveyor ROPESS 10N 990' BRASS CAP BRASS CAP Certificate No. LARRY W. BUSBY R.P.S. #11398

1500

2000

1000

500

0

cdq

Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICTI

OIL CONSERVATION DIVISION

API NO. (assigned	by OCD on New Wells)	

P.O. Box 1980, Hobbs, NM		P.O. Box 2083			
DISTRICT II P.O. Drawer DD, Artesia, P		Santa Fe, New Mexico 8	87504-2088	5. Indicate Type of Lease	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410		-	5. State Oil & Ges Lease LG-4235	No.
APPLICAT	ION FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK		
la. Type of Work:	···			7. Lease Name or Unit A	greement Name
DRILI b. Type of Well:	RE-ENTE	R DEEPEN	PLUG BACK		
WELL GAS WELL	OTHER	SINGLE ZONE	MULTIPLE ZONE	Diamond SM-36	State
2. Name of Operator Enron Oil & Gas	Company			8. Well No. 2	
3. Address of Operator P. O. Box 2267.	, Midland, Texa	as 79702		9. Pool name or Wildcat Pitchfork Rand	ch (Morrow)
4. Well Location Unit Letter N	: 990 Feet	From The south	Line and 198	Feet From The	west Line
Section	36 _{Town}	nship 245 Ran	33E	мирм Lea	County
		10. Proposed Depth	1	ormation	12. Rotary or C.T.
13. Elevations (Show whether	//////////////////////////////////////	15,600'		1orrow	Rotary
3477' GL	er Dr. R1, GR. etc.)	14 Kind & Status Plug. Bond Blanket-Active	15. Drilling Contractor Unknown at	.)	Date Work will start
17.	P	ROPOSED CASING AN	ID CEMENT PROGR	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20	16	65	650	600	Circulated
14-3/4	10-3/4	45.5 & 40.5	5200	3000	Circualted
9-1/2	7-5/8	33.7 & 29.0	13300	2000	7000
6-1/2	4-1/2" Line	er 15.10	15650	360	13325
to 10,0	l at 5200' with 300# cap with ! stallation.	h 3000# cap and 24 5000# annular prev	150# annular proventor. Will us	eventor. At 13, se standard surf	300' increase ace-controlled

Acreage is dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, FANY.	PEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 20	NE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my knowledge a SIGNATURE	nd belief. The Regulatory Analyst	11/13/92
TYPEOR PRINT NAME Betty Gildon	<u> </u>	915/686-3714 TELEPHONE NO.
(This space for State Use)		
APTROVED BY	mz	DATE

State of New Mexico Energy, Minerals, and Natural Resources Department

DISTRICT I P. O. Box 1980 Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

OIL CONSERVATION DIVISION P. 0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd

330

660

990

1320 1650 1980 2310 2640

2000

1500

1000

WELL LOCATION AND ACREAGE DEDICATION PLAT

Aztec, NM 87410 All distances must be from the outer boundaries of the section. Operator Well No. Lease DIAMOND "SM 36" STATE ENRON OIL & GAS COMPANY 2 Unit Letter County Section Township Range 24 SOUTH N LEA 36 33 EAST, N.M.P.M. Actual Footage Location of Well 990' 1980' WEST SOUTH feet from the line feet from the line and Ground Level Elev. Producing Formation Pool 320 W/2 3477' Morrow Pitchfork Ranch 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced—pooling, etc.?

Yes No If answer is "yes", type of consolidation

If the answer is "no", list the awners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if neccessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division. BRASS CAP OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the pest of my knowledge and belief. Betty Gildon Position Regulatory Analyst Company Enron Oil & Gas Company Date 11/13/92 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or EY W. BUSBL under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed **SEPTEMBER 11, 1992** 1980' Signature and Seal of Professional Surveyor ROPESS TON 990' BRASS CAP BRASS CAP Certificate No. LARRY W. BUSBY R.P.S. #11398

500

0

Enron Oil & Gas Company Diamond "SM-36" State No. 2

Unorthodox Location

The Morrow "A" sand is the primary objective for the Enron Oil & Gas Company (EOG), Diamond "SM-36" State No. 2 located in the W/2 of Section 36-24S-33E Lea County, New Mexico. This 15,450' stepout in the Pitchfork Ranch Field will also test the Morrow "C" sand. The Morrow "C" is the most wide-spread producing sand in the Pitchfork Ranch Field, but becomes tight due to low porosities and permeabilities on the flanks of the field. The low reserve potential of the Morrow "C" sand will remain the same regardless of where the Diamond "SM-36" State No. 2 is drilled in the W/2 of Section 36. Without the Morrow "A" sand the well is uneconomic to drill.

The Morrow "A" sand is interpreted as a channel sand and is present in the EOG, Diamond "SM-36" State No. 1 (Section 36-24S-33E) and the Hallwood, Bell Lake "2" State No. 1 (Section 2-25S-33E) which was originally operated by HNG Oil Company (now EOG). The accompanying cross-section illustrates the correlation between those two wells. A third well, the EOG, Hallwood "1" Federal Com. No. 1 (Section 1-25S-33E) is currently drilling in the Morrow formation below the "A" sand. Based on the mudlog (copy enclosed) and drilling break, there is eight feet of the "A" channel present at the EOG, Hallwood "1" Federal Com. No. 1 location (660' FNL and 1,980' FWL Section 1). The thin "A" sand in EOG's Hallwood well indicated the channel is becoming narrower in the S/2 of Section 36. A legal W/2 location in Section 36 would be very risky (refer to isopach map). The open circles on the map are legal locations. The requested unorthodox location of 990' FSL and 1,980' FWL Section 36-24S-33E for the Diamond "SM-36" State No. 2 is the only favorable drillsite based on the geological interpretation because without the Morrow "A" sand the economics are unfavorable for drilling this well. It should also be noted that approval of the unorthodox location will mean EOG will be encroaching upon its self.

Enron Oil & Gas Company
Diamond "SM-36" State No. 2

Unorthodox Location

The Morrow "A" sand is the primary objective for the Enron Oil & Gas Company (EOG), Diamond "SM-36" State No. 2 located in the W/2 of Section 36-24S-33E Lea County, New Mexico. This 15,450' stepout in the Pitchfork Ranch Field will also test the Morrow "C" sand. The Morrow "C" is the most wide-spread producing sand in the Pitchfork Ranch Field, but becomes tight due to low porosities and permeabilities on the flanks of the field. The low reserve potential of the Morrow "C" sand will remain the same regardless of where the Diamond "SM-36" State No. 2 is drilled in the W/2 of Section 36. Without the Morrow "A" sand the well is uneconomic to drill.

The Morrow "A" sand is interpreted as a channel sand and is present in the EOG, Diamond "SM-36" State No. 1 (Section 36-24S-33E) and the Hallwood, Bell Lake "2" State No. 1 (Section 2-25S-33E) which was originally operated by HNG Oil Company (now EOG). The accompanying cross-section illustrates the correlation between those two wells. A third well, the EOG, Hallwood "1" Federal Com. No. 1 (Section 1-25S-33E) is currently drilling in the Morrow formation below the "A" sand. Based on the mudlog (copy enclosed) and drilling break, there is eight feet of the "A" channel present at the EOG, Hallwood "1" Federal Com. No. 1 location (660' FNL and 1,980' FWL Section 1). The thin "A" sand in EOG's Hallwood well indicated the channel is becoming narrower in the S/2 of Section 36. A legal W/2 location in Section 36 would be very risky (refer to isopach map). The open circles on the map are legal locations. The requested unorthodox location of 990' FSL and 1,980' FWL Section 36-24S-33E for the Diamond "SM-36" State No. 2 is the only favorable drillsite based on the geological interpretation because without the Morrow "A" sand the economics are unfavorable for drilling this well. It should also be noted that approval of the unorthodox location will mean EOG will be encroaching upon its self.

Enron Oil & Gas Company Diamond "SM-36" State No. 2

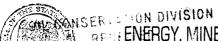
Unorthodox Location

well is uneconomic to drill.

The Morrow "A" sand is the primary objective for the Enron Oil & Gas Company (EOG), Diamond "SM-36" State No. 2 located in the W/2 of Section 36-24S-33E Lea County, New Mexico. This 15,450' stepout in the Pitchfork Ranch Field will also test the Morrow "C" sand. The Morrow "C" is the most wide-spread producing sand in the Pitchfork Ranch Field, but becomes tight due to low porosities and permeabilities on the flanks of the field. The low reserve potential of the Morrow "C" sand will remain the same regardless of where the Diamond "SM-36" State No. 2 is drilled in the W/2 of Section 36. Without the Morrow "A" sand the

The Morrow "A" sand is interpreted as a channel sand and is present in the EOG, Diamond "SM-36" State No. 1 (Section 36-24S-33E) and the Hallwood, Bell Lake "2" State No. 1 (Section 2-25S-33E) which was originally operated by HNG Oil Company (now EOG). The accompanying cross-section illustrates the correlation between those two wells. A third well, the EOG, Hallwood "1" Federal Com. No. 1 (Section 1-25S-33E) is currently drilling in the Morrow formation below the "A" sand. Based on the mudlog (copy enclosed) and drilling break, there is eight feet of the "A" channel present at the EOG, Hallwood "1" Federal Com. No. 1 location (660' FNL and 1,980' FWL Section 1). The thin "A" sand in EOG's Hallwood well indicated the channel is becoming narrower in the S/2 of Section 36. A legal W/2 location in Section 36 would be very risky (refer to isopach map). The open circles on the map are legal locations. The requested unorthodox location of 990' FSL and 1,980' FWL Section 36-24S-33E for the Diamond "SM-36" State No. 2 is the only favorable drillsite based on the geological interpretation because without the Morrow "A" sand the economics are unfavorable for drilling this well. It should also be noted that approval of the unorthodox location will mean EOG will be encroaching upon its self.

lh122bzw



STATE OF NEW MEXICO

REDEENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

AM 10 07

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR 11-16-92

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the:
Enron Oil Jas Co. Diamond SM-36#2-N 36-24-33 Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
Yours very truly
Jerry Sexton Supervisor, District 1
Supervisor, District i

INTENTIONAL OMISSIONS

The following document(s) have been intentionall indicated reasons.	y omitted from this file due to the			
FILE# NSL 3206				
DESCRIPTION OF OMITTED DOCUMENTS				
OMITTED DOCUMENT	REASON OMITTED			
GRAPHS & MAPS (3 differen	utones) Too large			
	·			