Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

| WELL API NO. |
| **Reference Below** |

5. Indicate Type of Lease
STATE ☐   FEE ☐

6. State Oil & Gas Lease No.
SF 078106

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other ☐

7. Lease Name or Unit Agreement Name

GCU 290 & GCU 347

8. Well Number

2. Name of Operator
BP America Production Company   Attn: Toya Colvin

9. OGRID Number
000778

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

10. Pool name or Wildcat
W. Kutz Picture Cliffs & N. Pinon Fruitland Sand

4. Well Location
Unit Letter __J__ : **(see C-102)** feet from the __SOUTH__ line and _____ feet from the __EAST__ line
Section   **15**   Township **28N**   Range **12W**   NMPM   County **San Juan**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____ Depth to Groundwater_____ Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil   Below-Grade Tank: Volume _____ bbls;   Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐

OTHER: **SURFACE COMMINGLE**   ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully request authorization to surface commingle gas production from the W. Kutz Pictured Cliffs coming from Gallegos Canyon Unit 290 API 30-045-23821 & the production from N. Pinon Fruitland Sand coming from our Gallegos Canyon Unit 347 API 30-045-26134. The production from each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The working interest, royalty and overriding royalty interest owners in the subject wells are different however approval of Order R-12724 on 3-6-2007 allows surface commingling & sharing compression without notification. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

PC-1194

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE __Toya Colvin__   TITLE **Regulatory Analyst**   DATE **1/03/08**

Type or print name **Toya Colvin**   E-mail address: **Toya.Colvin@bp.com**   Telephone No. **281-366-7148**
For State Use Only

APPROVED BY: _____ TITLE __Engineer__   DATE 1/8/08
Conditions of Approval (if any):