

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an indivipual with managerial and/or supervisory capacity.

James W. Pringle	Jamesh	1. Prinde	Derations	Engineer	1/13/2003
Print or Type Name	Signature		Title	Bugineei	Date

District I

1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 South First Street, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised May 15, 2000

OIL CONSERVATION DIVISION

APPLICATION FOR DOWNHOLE COMMINGLING

2040 South Pacheco Santa Fe, New Mexico 87505 APPLICATION TYPE <u>X</u> Single Well __Establish Pre-Approved Pools EXISTING WELLBORE __X_Yes ___No

Yates Petroleum Corpor Operator	ation	105 South Fourth Street Address							
Dallas "AUE" State	5	N	34	9S	26E		C	haves	
Lease	Well No.	Unit Le	etter-Sectio	n-Towns	hip-Range			County	
OGRID No. <u>025575</u>	Property Code	API No. 🚊	<u>30-005-6</u>	3481		Lease Type:	_ Federal	<u>X</u> State	Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Foor Ranch Wolfcamp Gas	/	Undesignated Foor Ranch Pre- Permian
Pool Code	76750		76730
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5130-5532'		57 4 4-5756' 5930-5940'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the	NA		NA
bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	NA		NA
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates	50 mcfd		50 mcfd
of Last Production.	0 bwpd		0 bwpd
(Note: For new zones with no production history, applicant shall be required to attach production	0 bopd		0 bopd
estimates and supporting data.)			
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
	50%		50%
than current or past production, supporting data or explanation will be required.)		% %	
companiación win de requireu.)			

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes Yes	No <u>X</u> No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ames W. Imge	TITLE	Operations Engineer	DATE	January 13, 2003
TYPE OR PRINT NAME James W. Pringle		TELEPHO	NE NO. (50)5)-748-4182
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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

January 13, 2003

David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Undesignated Foor Ranch Pre-Permian and the Foor Ranch Wolfcamp Gas pools in our Dallas AUE State #5 located in Unit N of Section 34, Township 9 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Sincerely,

ames W. Pringe

James W. Pringle Operations Engineer

JWP/cm

Enclosures

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

January 13, 2003

Tim Gum State of New Mexico OIL CONSERVATION DIVISION 811 S. First Street Artesia, NM 88210

Dear Mr. Gum,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Undesignated Foor Ranch Pre-Permian and the Foor Ranch Wolfcamp Gas pools in our Dallas AUE State #5 located in Unit N of Section 34, Township 9 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Thank you.

Sincerely,

-W. Pringle

James W. Pringle Operations Engineer

JWP/cm

Enclosures

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

January 13, 2003

Pete Martinez State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, NM 87504-1148

Dear Mr. Martinez,

Pursuant to the State Land Office Rule Nos. 1.053, 1.054 and 1.055, you will find enclosed the \$30.00 filing fee and a copy of the commingling application for the Dallas AUE State #5..

Should you have any questions, feel free to contact me at (505) 748-4182. Thank you.

Sincerely,

James W. Pringle

James W. Pringle Operations Engineer

JWP/cm

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

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Games W. Pringle Operations Engineer

JWP/cm

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

January 13, 2003

Rolla R. Hinkle P.O. Box 2292 Roswell, New Mexico 88201

Dear Mr. Hinkle

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Undesignated Foor Ranch Pre-Permian and the Foor Ranch Wolfcamp Gas pools in our Dallas AUE State #5 located in Unit N of Section 34, Township 9 South, Range 26 East, Chaves County.

If you have any questions or need additional information, please call me at (505) 748-4182.

Thank you.

W. Pringle

Games W. Pringle Operations Engineer

JWP/cm Enclosure

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S. P. YATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON YATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

January 13, 2003

Madison M. Hinkle P.O. Box 2292 Roswell, New Mexico 88201

Dear Mr. Hinkle;

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If you have any questions or need additional information, please call me at (505) 748-4182.

Thank you.

Sincerely,

W. Pringle

Mames W. Pringle Operations Engineer

JWP/cm Enclosure

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R-26-E

ON ALL NON LIBRARY MAP PRODUCTS INCLUDING PZ MAPS AND WILDCAT MAPS

THIS MAP IS DELIVERED TO ("LICENSEE") WITH THE LICENSE TO USE SAME, FOR SUCH TIME AS LICENSEE DEEMS FIT. ONLY FOR LICENSEE'S PER-SONAL OR INTERNAL USE BUT ALLOWING ONLY LICENSEE'S PHOTOCOPYING OF BLACK AND WHITE PAPER SHOT PLATS NOT EXCEEDING 11" × 17" IN SIZE. BUT IN ANY EVENT, ANY SUCH REPRODUCTION MUST SHOW THE MIDLAND MAP COMPANY COPYRIGHT. ANY OTHER REPRODUCTION OF THIS MAP MAY ONLY BE MADE BY SPECIAL PERMIT, AND AS SET FORTH BELOW NO RIGHT OF SALE OR TRANSFER OF THIS LICENSE. SHOT PLATS PRO-DUCED THEREFROM, OR PRODUCT IS GIVEN. ANY DIGITIZ-ING OF THIS DATA, INCLUDING ANY TYPE OF SCANNING, IS STRICTLY PROHIBIED. THE RIGHT TO USE OR REPRODUCE THIS MAP IS RESERVED EXCLUSIVELY TO MIDLAND MAP COMPANY. ALL MARK OF PARTS THEREOF, REPRODUCED SHALL SHOW

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> THE MIDLAND MAP COMPANY COPYRIGHT, ANY REPRODUC-TION OF THIS MAP, OTHER THAN THE RESTRUCTED PHOTOCOPYING RIGHTS ABOVE, MUST BE CONTRACTED THROUGH MIDLAND MAP COMPANY, UNLESS REPRODUC-TION RIGHTS ARE PURCHASED AND A PERMIT STAMP AP. PEARS BELOW

> ANY VIOLATION OF THIS LICENSE OR THE COPYRIGHT PRO-TECTING THIS MAP SHALL BE PRESUMED TO BE, AND CON-STRUED AS, & I INTENTIONAL, RECKLESS, AND WILLFUI VIOLATION, AND WILL BE PROSECUTED TO THE FULLEST EX. TENT OF THE LAW. BECAUSE OF THE ANTICIPATED AND/OR ACTUAL HARM OF ANY SUCH VIOLATION, THE DIFFICULTIES OF PROOF OF LOSS, AND THE ADEQUACY OF OTHERWISE OBTAINING AN ADEQUATE REMEDY AS REQUESTED BY THE TEX. BUS. & COM. CODE #2.718, ANY. VIOLATION AUTOMATICALLY CARRIES WITH IT A LIQUIDATED DAMAGES

Although the in carefully from o event be liable A thorough che

District I										Form C-102	
1625 N. French Di District II	r., Hobbs, NN	1 88240	Er	nergy, Min	erals & Natural	Resources Depar				August 15, 2000	
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					Submit to Appropriate District Office State Lease - 4 Copie Fee Lease - 3 Copie		
		W	ELL LC	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T			
· · · · · ·	'API Number			² Pool Code			³ Pool Na	me			
30-00)5-6348	31				Foor Ranch	Wolfcamp	Gas			
⁴ Property	Code			⁵ Property Name					• Well Number		
			Da	allas A	UE State					5	
⁷ OGRID	No.				* Operator 1	Name				⁹ Elevation	
025575		Y	ates Pe	etroleu	m Corporat	ion			3805		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	t/West line	County	
N	34	95	26E		660	South	1980 😳	West	:	Chaves	

	¹¹ Bottom Hole Location If Different From Surface									
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	12 Dedicated Acres	13 Joint of	Infill 14	Consolidation	Code ¹⁵ Or	der No.			I	
	320									
Į										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ſ

16			¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein
			is true and complete to the best of my knowledge and
			belief.
			Cherry Matchus)
	······································	 	Cherry Matchus
			Printed Name
			Engineering Technician
			Tile
			01-13-2003
			Date
The second	and with a second with the procession theory and south and the part of a second second second second second sec		¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
		 	Date of Survey
			Signature and Seal of Professional Surveyor:
100.			
- 1980'	•		
	.0		
	و		Certificate Number
		-No.	

The Foor Ranch Wolfcamp Gas is a new zone and production curves are not available.

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<u>District I</u>					State of Ne	w Mexico				Form C-102
1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department District II OIL CONSERVATION DIVISION 1301 W. Grand Avenue, Artesia, NM 88210 DIStrict III District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						Submit to A	Appropria State Fee	August 15, 2000 the District Office Lease - 4 Copies Lease - 3 Copies NDED REPORT		
		v	VELL LC	OCATION	N AND AC	REAGE DEDIC	ATION PLA	Т		
· · ·	API Number	r	² Peol Code ³ Pool Name							
30-005-6	53481		Foor Ranch Pre-H					-Permian		
* Property (Code	⁵ Property Name						⁶ Well Number		
	}	I)allas	"AUE"	State					5
⁷ OGRID	No.				⁸ Operator	r Name		' Elevation		
025575		Yate	es Petr	oleum (<u>Corporati</u>	on		3805		
						Location				
UL or lot no. +	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East	t/West line	County
N .	34	9s	26E		660	South	1980	West		Chaves
			— п Во	ottom Ho	le Location	If Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	Eas	/West line	County
¹² Dedicated Acres 320	s ¹³ Joint o	r Infill ¹⁴ (Consolidation	Code ¹⁵ Or	der No.			<u></u>		

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			belief.
			Signature Matchus
	<u> </u>	 	Cherry Matchus
			Printed Name
	[Engineering Technician
			Tide
			1-13-2003
			Date 13 2003
			¹⁸ SURVEYOR CERTIFICATION
i i	1		I hereby certify that the well location shown on this
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			made by me or under my supervision, and that the
ł			same is true and correct to the best of my belief.
l		 	Date of Survey
			Signature and Seal of Professional Surveyor:
1980'	•••••		
	Ś		
			Certificate Number
	i		*

mcfd 1000 1200 600 800 200 400 0 12/19/02 12/20/02 12/21/02 12/22/02 12/23/02 12/24/02 12/25/02 12/26/02 12/27/02 -mcf -12/28/02 12/29/02 f 12/30/02 12/31/02 1/1/03 1/2/03 1/3/03 1/4/03 1/5/03 1/6/03 200 400 600 800 0 1000 1200

Dallas "AUE" State #5 Foor Ranch Pre-Permian Daily Production

2. Article Number (Transfer from service label) /1000/530 / PS Form 3811, August 2001 Domestic Ret	Koswell, New Mexico	1. Article Addressed to: HINKLE BROTHERS P. b. Box 2292	 SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mallpiece, or on the front if space permits.
10001530 0000 1625 3355 Domestic Return Receipt 21/25 3355 102595-02-M-1540	Service Type Gertified Mail □ Express Mail Registered □ Return Receipt for Merchandise Insured Mail □ C.O.D. Gertified Delivery? (Extra Fee) □ Yes	If YES, enter delivery address below:	COMPLETE THIS SECTION ON DELIVERY