

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Chevron USA Inc.  
 G.L. Erwin B Federal #14  
 5765

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**
- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD
  - Check One Only for [B] or [C]
  - [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
  - [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR
  - [D] Other: Specify \_\_\_\_\_
- [2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or  Does Not Apply**
- [A]  Working, Royalty or Overriding Royalty Interest Owners
  - [B]  Offset Operators, Leaseholders or Surface Owner
  - [C]  Application is One Which Requires Published Legal Notice
  - [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
  - [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
  - [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Sarah Rittenhouse		Project Manager / Geologist	11/6/2006
Print or Type Name	Signature	Title	Date
		Sarah.Rittenhouse@chevron.com	
		e-mail Address	



Sarah C. Rittenhouse  
Project Manager / Geologist

North America Upstream  
Midcontinent Business Unit  
11111 S. Wilcrest, Rm S1037  
Houston, Texas 77099  
Tel (281) 561-3773  
Fax (281) 561-3576  
sarah.rittenhouse@chevron.com

November 26, 2007

Request for Administrative Approval of  
Unorthodox Oil Well Location and  
Simultaneous Dedication

Mr. Mark E. Fesmire  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Mr. Fesmire:

Chevron respectfully requests administrative approval of an unorthodox oil well location for the following well:

**G.L. Erwin B Federal #14**  
1225' FSL & 1015' FEL, SE/4 SE/4 of  
Section 35, T24S, R37E, Unit Letter P  
Lea County, New Mexico

The proposed well will be an infill producer in the Langlie-Mattix, Seven Rivers/Queen/Grayburg Pool [Pool Code 37240] which is an oil pool spaced on 40 acres. This well is a continuation of our 2 year infill drilling in the same Pool. Chevron's technical analysis of the reservoir still supports the contention that typical Grayburg wells cannot drain 40 acres.

The SE/4 SE/4 of Section 35 will be simultaneously dedicated in the Langlie-Mattix, Seven Rivers/Queen/Grayburg Pool to the proposed well and to the G.L. Erwin B Federal #1. The G.L. Erwin B Federal #1 was drilled in 1970 and was re-completed as a Langlie-Mattix, Grayburg producer in 2001. Chevron also requests approval of the simultaneous dedication.

This application is based on geological and engineering analysis. The analysis and justification for this request is attached as Exhibit 1, along with other supporting documentation. There is one well that has produced the Grayburg formation in the SE/4 SE/4 of Section 35. The proposed well will be located in the approximate northern center point of those wells and 330' off the lease line. Based on drainage calculations, Chevron believes that drilling the infill well will recover reserves that would not be recovered by existing Grayburg producers.

A land plat highlighting the proposed well's location is attached as Exhibit 2. The SE/4 of the SE/4 of Section 35 is covered by a single fee lease and has common royalty and working interest ownerships. For that reason and the proposed location of the infill well, there are no adversely affected interest owners and no one has been notified of this application.

RECEIVED  
2007 DEC 3 PM 1 29

October 30, 2007

Page 2

If you have any questions concerning this application or need additional information, please contact me by phone at (281) 561-3773 or by email at [sarah.rittenhouse@chevron.com](mailto:sarah.rittenhouse@chevron.com). If I am not available, you can also reach Meilin Du by phone at (281) 561-3564 or by email at [meilin.du@chevron.com](mailto:meilin.du@chevron.com). Thank you for consideration of this matter.

Sincerely,

A handwritten signature in black ink that reads "Sarah C. Rittenhouse". The signature is written in a cursive style with a large initial 'S'.

Sarah C. Rittenhouse  
Project Manager / Geologist

Attachments

cc: NMOCD District 1 – Hobbs, NM  
Sarah Rittenhouse  
Meilin Du  
Ed Van Reet  
Well File

## NOTIFICATION LIST

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location and Simultaneous Dedication:

**G.L. Erwin B Federal #14**

1225' FSL & 1015' FEL, SE/4 SE/4 of  
Section 35, T24S, R37E, Unit Letter P  
Lea County, New Mexico

**Offset Operators, Working Interest Owners, SE/4 SE/4 Section 35:**

1. Chevron U.S.A. Inc. Operator/100% WI  
11111 S. Wilcrest  
Houston, TX 77099

## EXHIBIT 1

### ENGINEERING AND GEOLOGICAL JUSTIFICATION

Application of Chevron U.S.A. Inc. for Administrative Approval of an Unorthodox Oil Well Location and Simultaneous Dedication:

**G.L. Erwin B Federal #14**

1225' FSL & 1015' FEL, SE/4 SE/4 of  
Section 35, T24S, R37E, Unit Letter P  
Lea County, New Mexico

**PRIMARY OBJECTIVE: GRAYBURG**

**SUPPORTING DATA:**

1. Chevron U.S.A. Inc. (Chevron) is the operator of the proposed G.L. Erwin B Federal #14 well (Exhibit 3). The proposed total depth is 4300' in the top of the San Andres formation.
2. The completion will be in the Langlie-Mattix, Seven Rivers – Queen - Grayburg Oil Pool and the proposed location encroaches toward the following wells (Exhibit 4).

Operator	Well	#	API #	Location	Formation	Cum Prod	
						MBO	MMCF
Chevron	GL Erwin B Federal NCT 2	1	30025113620004	24S 37E Sec 35	7Rivers/Queen/Grayburg	0	42.700
Chevron	GL Erwin B Federal NCT 2	7	30025329490002	24S 37E Sec 35	7Rivers/Queen/Grayburg	9.7	174.952
Chevron	GL Erwin B Federal NCT 2	12	30025382950000	24S 37E Sec 35	7Rivers/Queen/Grayburg	0	0.000
Chevron	GL Erwin B Federal NCT 2	13	30025384130000	24S 37E Sec 35	7Rivers/Queen/Grayburg	0	0.000

3. The proposed G.L. Erwin B Federal #14 unorthodox Langlie-Mattix location is based primarily on drainage considerations:
  - a. Grayburg Reservoir

The Grayburg is a series of alternating subtidal and supratidal dolomites with the subtidal rock having porosity and hydrocarbons while the supratidal rock is tight. The Grayburg depositional environments varied rapidly so that many porous and tight intervals are not continuous from well to well on 40-acre spacing. Tight dolomite and/or anhydrite intervals within the Grayburg create vertical and horizontal flow barriers between different zones of porosity. Additionally, average porosity of the Grayburg is less than 10%, and the average permeability is less than 1 millidarcy. For all of these reasons, Grayburg wells are not usually capable of draining a 40-acre proration unit.

The reservoir was also analyzed by mapping the Hydrocarbon Pore Volume (HCPV) (Exhibit 5). HCPV is the product of feet of net pay (h) times average porosity (phi) times oil saturation (S<sub>o</sub>). The attached map is the arithmetic product of grids interpreted from those values. The values were obtained as follows:

1. Net pay was read from either modern neutron-density logs or estimated from a map developed from gross pay times net-to-gross ratio (Exhibit 4).
2. Average porosity was calculated from modern well logs using a minimum of 6% crossplot porosity and a maximum of 20%.
3. Oil saturation was calculated from a fractional flow curve using representative water cut values.

The following table provides drainage areas calculated from the HCPV map and reserves of the offsetting wells.

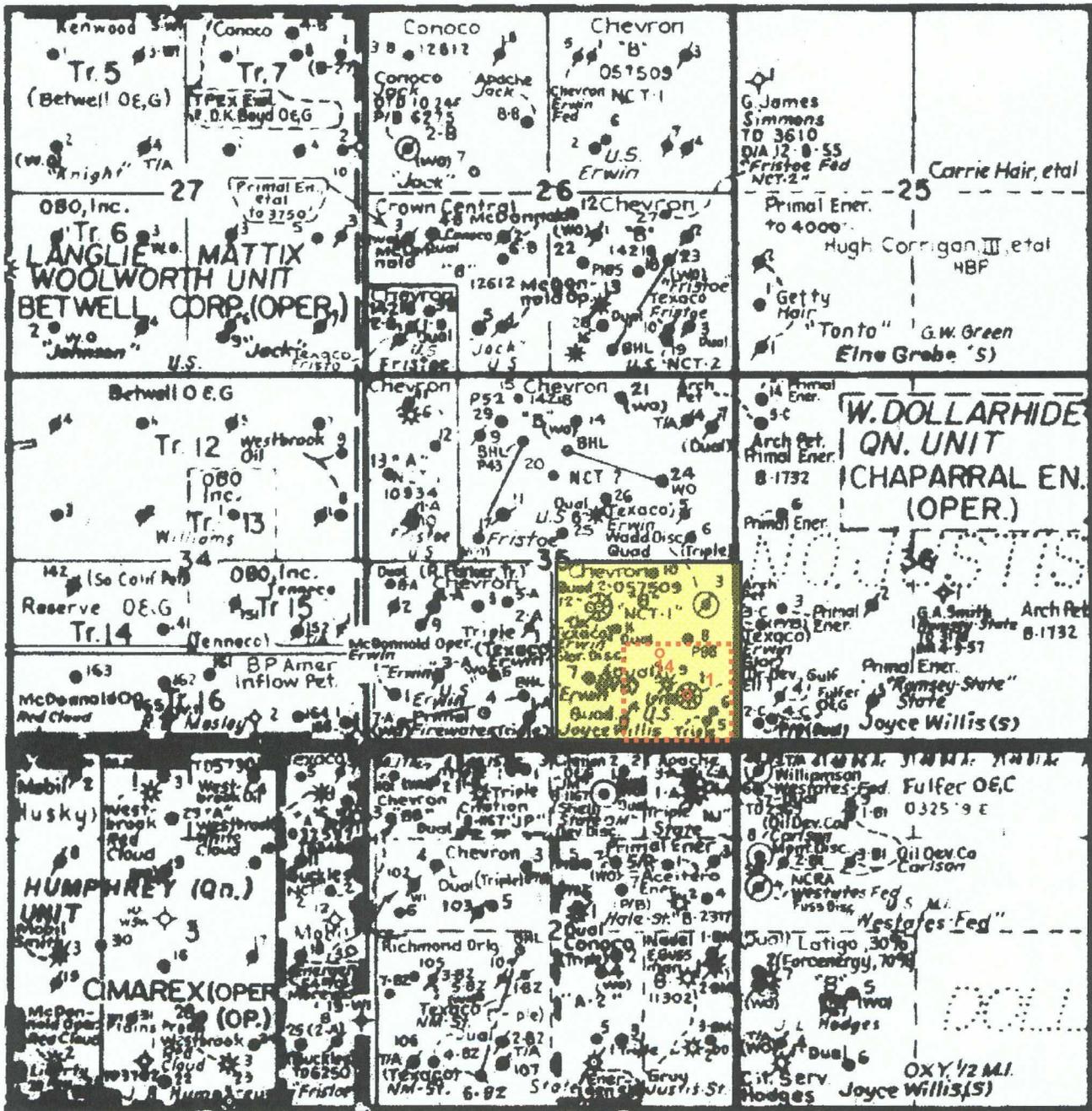
Operator	Well	#	API #	Location	Formation	Drainage Acres	EUR	
							MBO	MMCF
Chevron	GL Erwin B Federal NCT 2	1	30025113620004	24S 37E Sec 35	7Rivers/Queen/Grayburg	2	4.918	54.5
Chevron	GL Erwin B Federal NCT 2	7	30025329490002	24S 37E Sec 35	7Rivers/Queen/Grayburg	10	24.483	349.5
Chevron	GL Erwin B Federal NCT 2	12	30025382950000	24S 37E Sec 35	7Rivers/Queen/Grayburg	10	60.000	150.0
Chevron	GL Erwin B Federal NCT 2	13	30025384130000	24S 37E Sec 35	7Rivers/Queen/Grayburg	7	45.000	100.0
						7		

As seen above, the average drainage area of the offsetting locations is only 7 acres, and additional reserves can be recovered by drilling the proposed infill well at an approximate equidistant location from the existing offsetting producers. Reserves for the proposed location were calculated using the HCPV map, a 6 acre drainage area, and a 15% recovery factor. The results are as follows:

Operator	Well	Location	HCPV	Drainage Acres	EUR	
					MBO	MMCF
Chevron	G.L. Erwin B #14	35-P	10.2	6	47	201

4. The SE/4 of the SE/4 of Section 35 is covered by a single fee lease which has common royalty and working interest ownerships. Chevron is the operator and 100% working interest owner of the Grayburg wells toward which the proposed well will encroach. Therefore, there are no offset interest owners or adversely affected parties to notify of this application.
5. The proposed G.L. Erwin B Federal #14 will share a 40-acre proration unit and will be simultaneously dedicated with the G.L. Erwin B Federal #1 as a Langlie-Mattix, Grayburg producer in Section 35, Unit Letter P.
6. Approval of this application will allow for the recovery of oil and gas reserves which would not otherwise be recovered.

# Exhibit 2



**Chevron USA Inc.**

GL Erwin B Federal #14 (proposed)  
 1225 FSL & 1015 FEL  
 GL Erwin B Federal #1  
 660 FSL & 660 FEL  
 Section 35, T24S-R37E  
 Lea County, New Mexico

GL Erwin B Lease

40 Acre Proration Unit

Scale: 1"=2000' Approx.

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II  
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number	Pool Code	Pool Name <i>Langlie-Mattix</i>
Property Code	Property Name G.L. ERWIN B FEDERAL	Well Number 14
OGRID No.	Operator Name CHEVRON USA INC.	Elevation 3162'

Surface Location

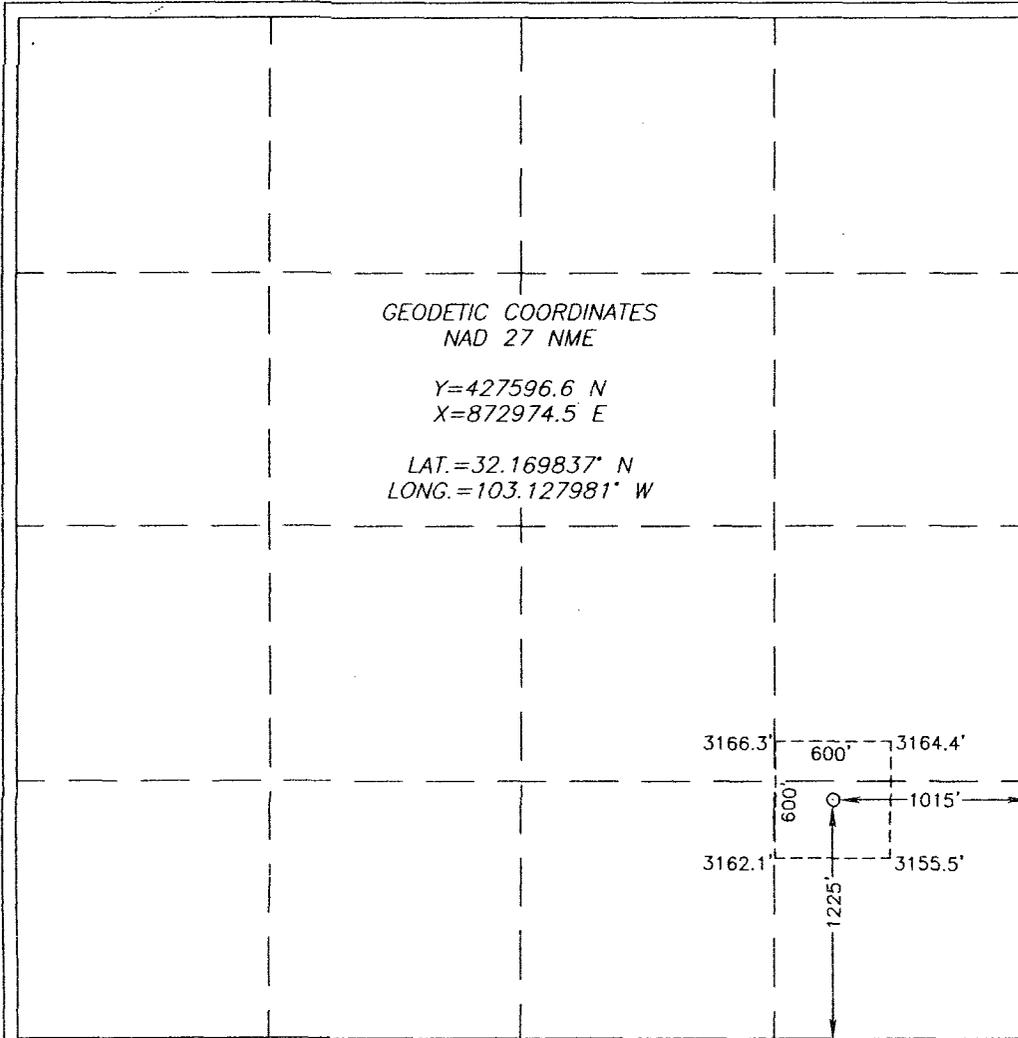
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
P	35	24-S	37-E		1225	SOUTH	1015	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

---

**SURVEYOR CERTIFICATION**

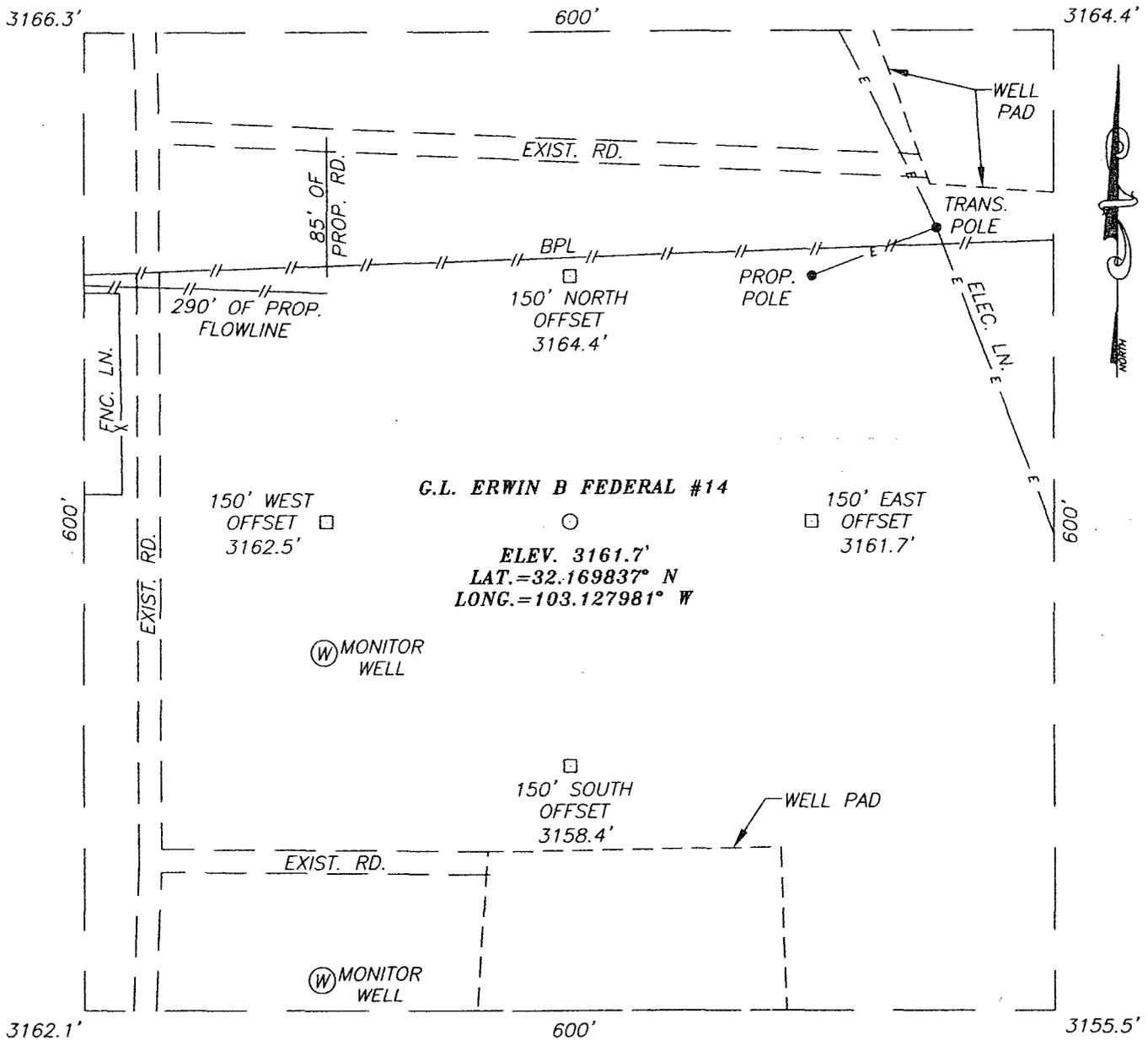
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Date Surveyed: OCTOBER 8, 2007 DSS

Signature & Seal of Professional Surveyor: *Ronald J. Eidson* 3239

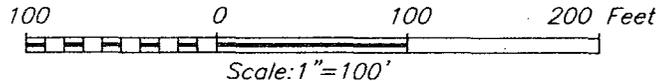
Certificate No. GARY, EIDSON 12641  
RONALD J. EIDSON 3239

SECTION 35, TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF WILLIS RD.  
(CO. RD. #J-4) AND DOLLARHIDE RD.  
(CO. RD. #J-14), GO EAST APPROX. 1.0  
MILES ON DOLLARHIDE RD., CROSS CATTLE  
GUARD. TURN RIGHT AND GO SOUTH  
APPROX. 1.0 MILE TO LEASE RD. TURN  
RIGHT AND GO APPROX. 0.25 MILES. TURN  
RIGHT AND GO NORTH APPROX. 0.1 MILES.  
THIS LOCATION IS 300 FEET EAST.



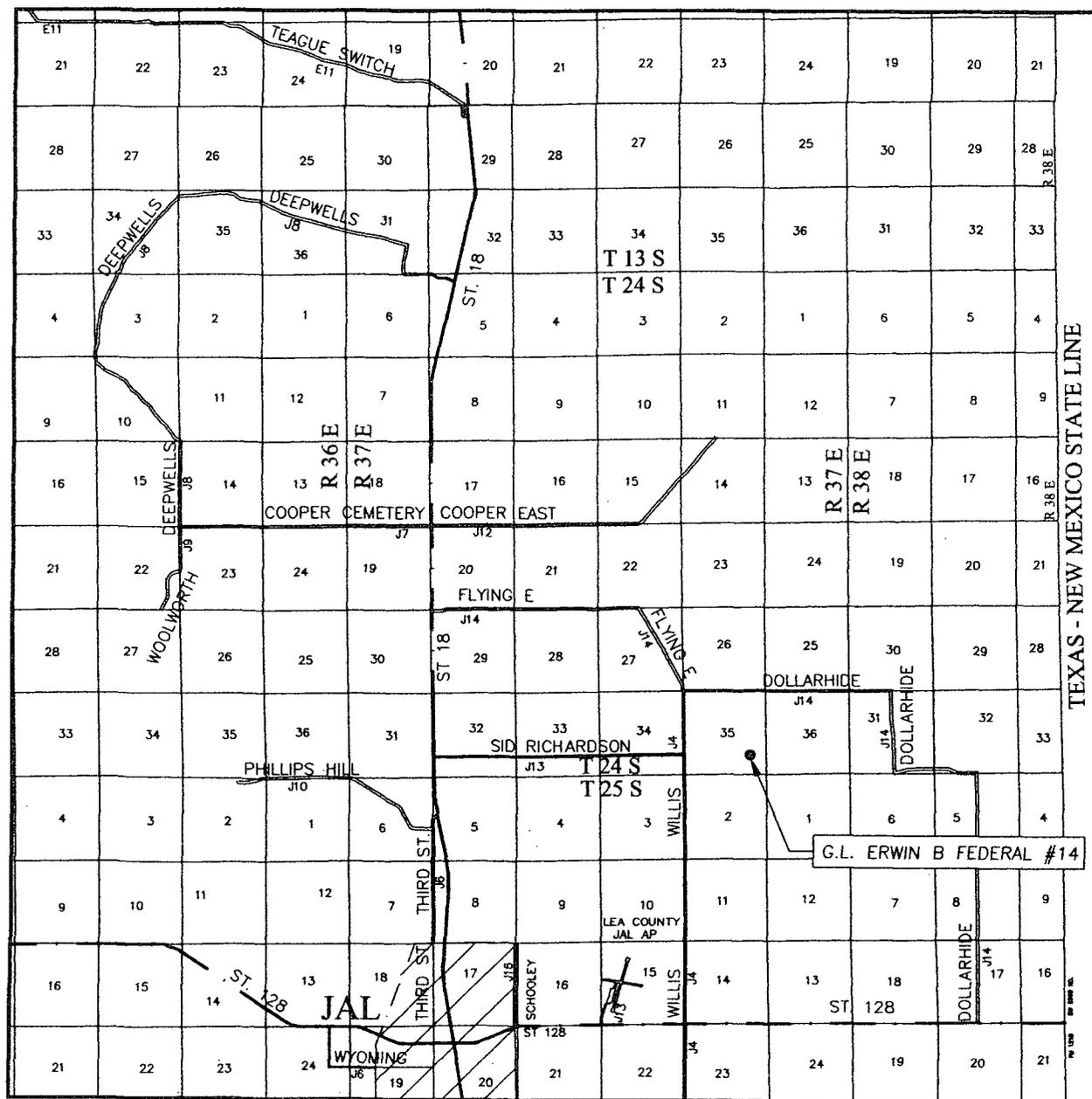
CHEVRON USA INC.

G.L. ERWIN B FEDERAL #14 WELL  
1225 FEET FROM THE SOUTH LINE AND  
1015 FEET FROM THE EAST LINE OF SECTION 35,  
TOWNSHIP 24 SOUTH, RANGE 37 EAST, N.M.P.M.,  
LEA COUNTY, NEW MEXICO.

PROVIDING SURVEYING SERVICES  
SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(505) 393-3117

Survey Date: 10/8/07	Sheet 1 of 1 Sheets		
W.O. Number: 07.11.1364	Dr By: DSS	Rev 1:N/A	
Date: 10/13/07	Disk:	07111364	Scale: 1"=100'

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 35 TWP. 24-S RGE. 37-E

SURVEY \_\_\_\_\_ N.M.P.M.

COUNTY LEA STATE NEW MEXICO

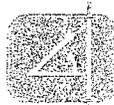
DESCRIPTION 1225' FSL & 1015' FEL

ELEVATION 3162'

OPERATOR CHEVRON USA INC.

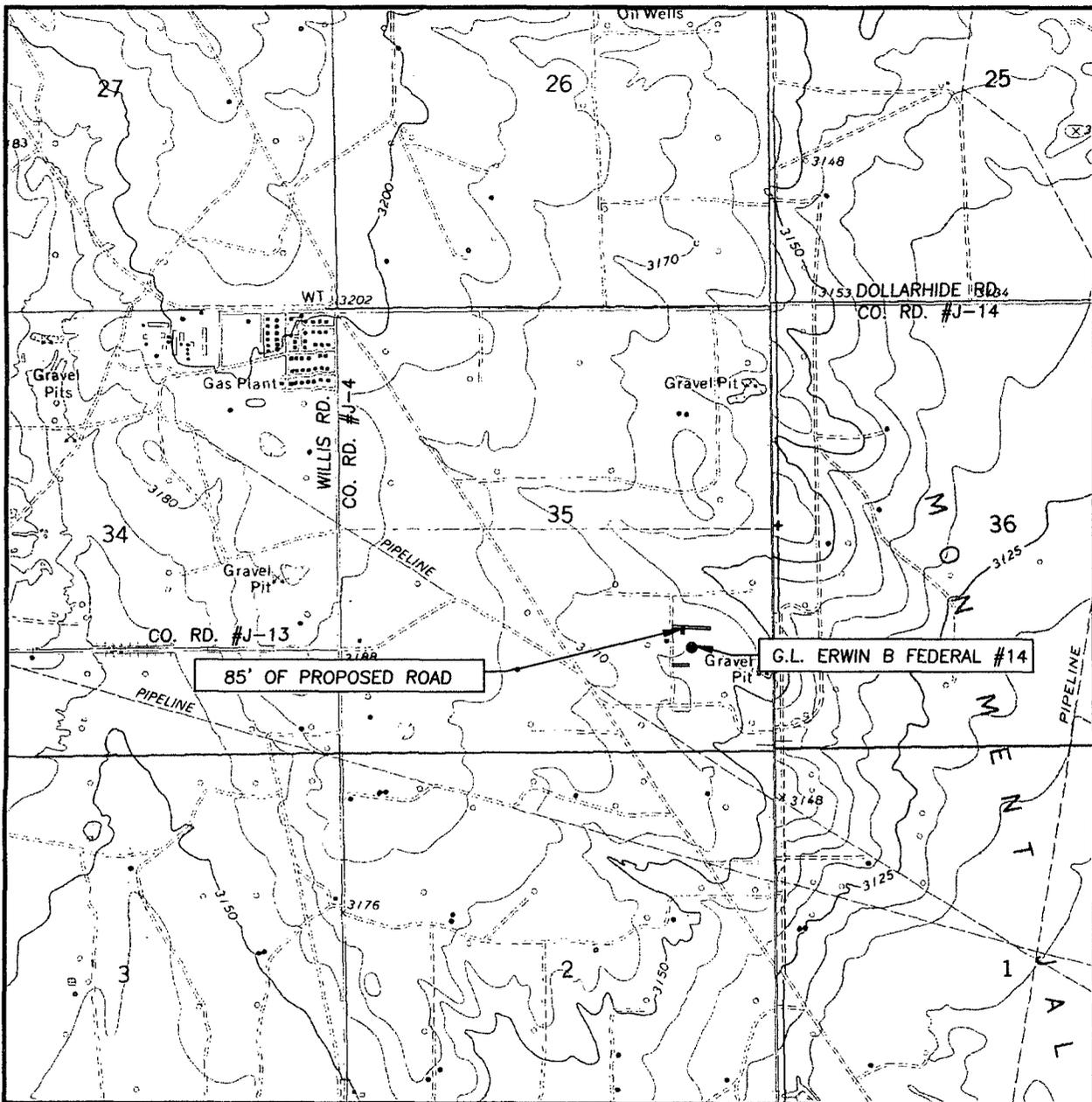
LEASE G.L. ERWIN B FEDERAL

PROVIDING SURVEYING SERVICES  
SINCE 1946



**JOHN WEST SURVEYING COMPANY**  
412 N. DAL PASO  
HOBBS, N.M. 88240  
(505) 393-3117

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10 FEET  
JAL NW, N.M.

SEC. 35 TWP. 24-S RGE. 37-E

SURVEY \_\_\_\_\_ N.M.P.M. \_\_\_\_\_

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 1225' FSL & 1015' FEL

ELEVATION 3162'

OPERATOR CHEVRON USA INC.

LEASE G.L. ERWIN B FEDERAL

U.S.G.S. TOPOGRAPHIC MAP  
JAL NW, N.M.



PROVIDING SURVEYING SERVICES  
 SINCE 1946  
**JOHN WEST SURVEYING COMPANY**  
 412 N. DAL PASO  
 HOBBS, N.M. 88240  
 (505) 393-3117

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Exhibit 3.1

District IV  
1220 South St. Francis Dr., Santa Fe, NM  
87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 37240		<sup>3</sup> Pool Name Langlie-Mattix Seven Rivers/Queen/Grayburg			
<sup>4</sup> Property Code		<sup>5</sup> Property Name G.L. Erwin B Federal				<sup>6</sup> Well Number 14	
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name Chevron U.S.A., Inc.				<sup>9</sup> Elevation 3162	

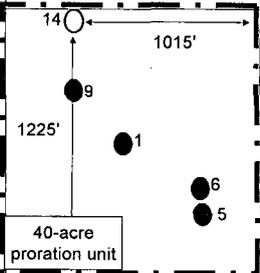
<sup>10</sup> Surface Location

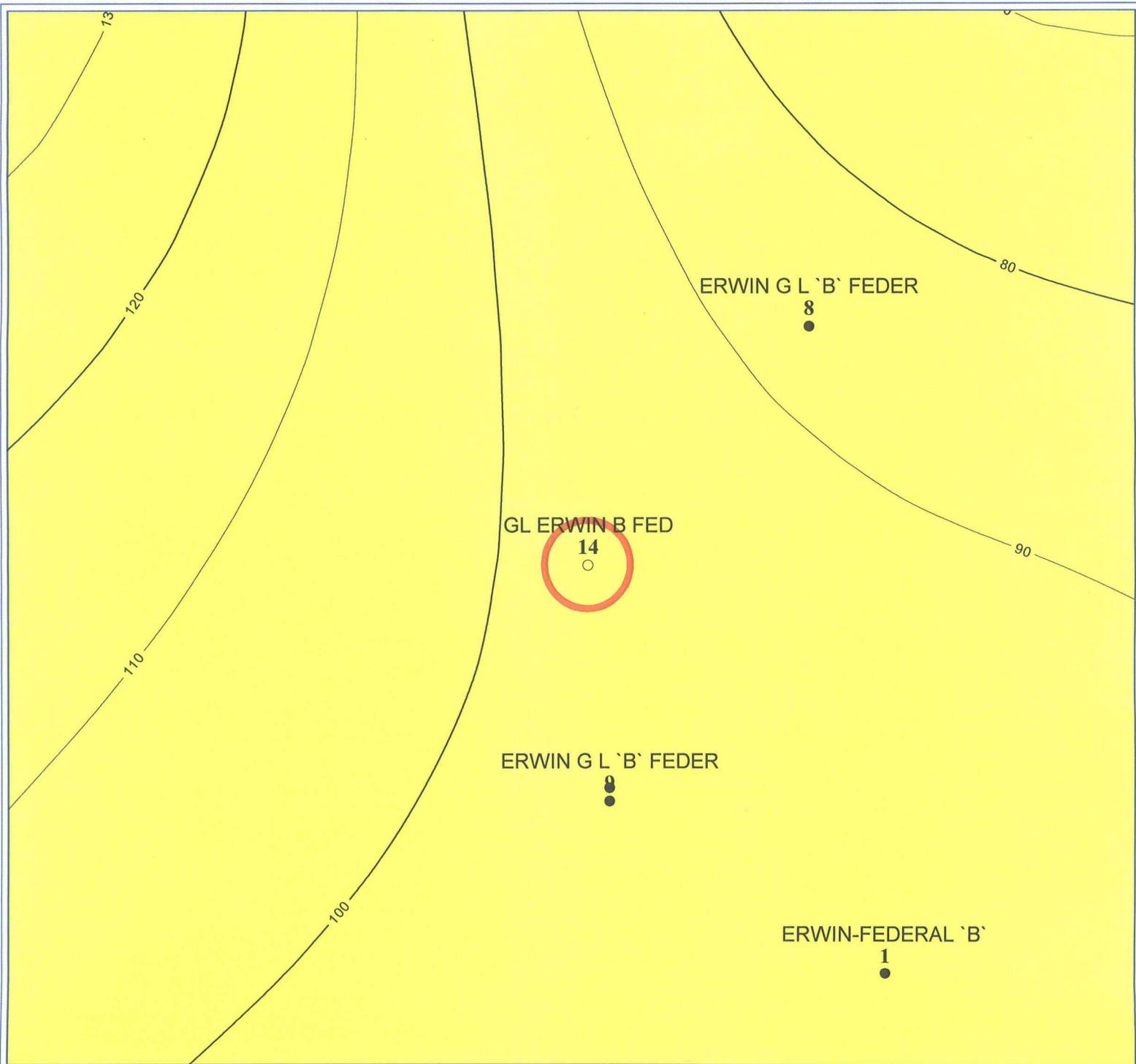
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	24S	37E		1225	South	1015	East	Lea

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 40		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			17 <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>   Signature Sarah C. Rittenhouse Printed Name <b>Geologist</b> Title <b>November 1, 2007</b>
	35  GL Erwin B Lease		18 <b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor:   Certificate Number



PETRA 11/28/2007 7:51:56 AM



**Chevron U.S.A. Inc.**

**EXHIBIT 4**

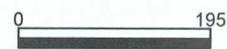
Langlie-Mattix Field G.L.Erwin B 14

Sec 35, T24S-37E, Lea CO, New Mexico

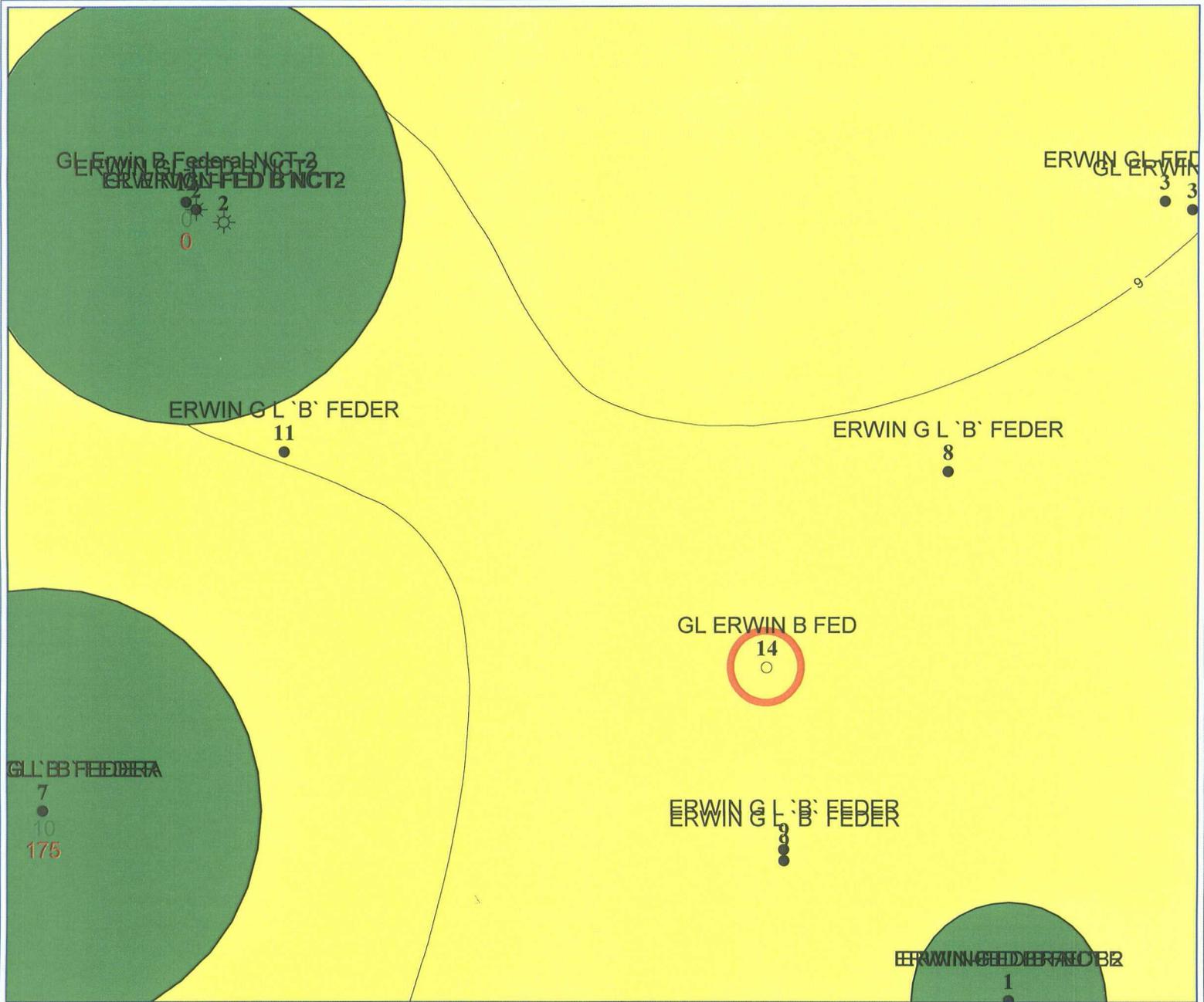
Grayburg Net Pay CI=5[Gr<40,Por>6%]

POSTED WELL DATA

Well Name  
Well Number



FEET



PETRA 11/28/2007 10:57:57 AM



**Chevron U.S.A. Inc.**

**EXHIBIT 5**

Penrose Skelly Field G.L. Erwin B Fed 14

Sec 35, T24S-37E, Lea CO, New Mexico

Grayburg HCPV CI=1 & EUR - Drainage

**POSTED WELL DATA**

Well Name  
Well Number



SRLF\_LANGLIE-MATTIX - CUM\_OIL[SRLF]  
SRLF\_LANGLIE-MATTIX - CUM\_GAS[SRLF]



**Brooks, David K., EMNRD**

---

**From:** Brooks, David K., EMNRD  
**Sent:** Tuesday, January 15, 2008 4:38 PM  
**To:** 'sarah.rittenhouse@chevron.com'  
**Subject:** GL Erwin B Fed #14 NSL Application

Dear Ms. Rittenhouse:

I have before me the referenced application, and have the following questions.

You state (final paragraph on first page) that "the SE/4 of the SE/4 of Section 35 is covered by a single fee lease and has common . . . ownership."

The fact that ownership is common throughout the SE/4 SE/4 would not establish that notice to offsets is not required. I suspect you may have intended to say that the entire SE/4 of Section 35 is covered by a single lease and has common ownership. If that is the case, please specifically confirm this. Otherwise, please furnish proof of notice to affected persons in the other units of the SE/4 of Section 35.

Also, if this well is located on a fee lease, why is it called the GW Erwin B Federal?

Thanks in advance for your response.

Sincerely

David K. Brooks  
Legal Examiner

**Brooks, David K., EMNRD**

---

**From:** Mobley, Casey R. [Casey.Mobley@chevron.com]  
**Sent:** Wednesday, January 16, 2008 8:27 AM  
**To:** Brooks, David K., EMNRD  
**Cc:** Rittenhouse, Sarah C; Pritchard, George F (GPritchard)  
**Subject:** GL Erwin B Fed #14 and OI Boyd #5 applications

David,

I am responding to emails sent by you to Sarah Rittenhouse on Tuesday, Jan. 15, 2008, concerning the GL Erwin B Fed #14 NSL application and the OI Boyd #5 NSL and SD application. First, allow me to inform you that I am replacing Sarah as lead geologist on Chevron's Penrose Skelly, Grayburg and Langlie-Mattix Seven Rivers/Queen/Grayburg projects, as Sarah is moving on to a new assignment within the company. Secondly, thanks for bringing these items to our attention.

Regarding the GL Erwin B Fed #14 NSL and OI Boyd #5 NSL and SD applications, I will coordinate with Sarah as well as our Land and Regulatory personnel to verify these errors, and we will formulate a response ASAP. Your patience during this time is greatly appreciated.

Please don't hesitate to contact me by email or phone at anytime with further questions or concerns. I look forward to working with you and the rest of the NMOCD staff.

Sincerely,  
Casey

**Casey R. Mobley**  
Geologist

New Mexico Asset Development  
MidContinent SBU  
Chevron North American Exploration and Production  
11111 S. Wilcrest Dr., S1212B  
Houston, TX 77099  
(281) 561-4830

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This inbound email has been scanned by the MessageLabs Email Security System.

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**Brooks, David K., EMNRD**

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**From:** Mobley, Casey R. [Casey.Mobley@chevron.com]  
**Sent:** Wednesday, January 16, 2008 9:47 AM  
**To:** Brooks, David K., EMNRD  
**Cc:** Pinkerton, J. Denise (leakejd); McNally, Kevin (KMcNally)  
**Subject:** GL Erwin B Fed #14 NSL application corrections

David,

I tasked my Land Rep, Kevin McNally, to review your email on the GL Erwin B Fed #14 NSL application with respect to Chevron's lease position on Section 35 of T24S R37E and he came back with the following correction. The sentence in question should read:

"The entire SE/4 of Section 35 is covered by a single federal lease and has common royalty and working interest ownership."

I hope you find this correction to your satisfaction. If you have any questions or comments about this correction, or any other aspect of the permit application, please don't hesitate to contact me at any time.

Thanks,

Casey

**Casey R. Mobley**

Geologist

New Mexico Asset Development  
MidContinent SBU  
Chevron North American Exploration and Production  
11111 S. Wilcrest Dr., S1212B  
Houston, TX 77099  
(281) 561-4830

---

This inbound email has been scanned by the MessageLabs Email Security System.

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### Well File Search - Select API Number to View

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected. The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

4 Records Found

Displaying Screen 1 of 1

- | API Number   | ULSTR         | Footages          |
|--|---------------|-------------------|
| <input type="radio"/> 3002511362                                 | P -35-24S-37E | 660 FSL & 660 FEL |
| <b>Well Name &amp; Number:</b> G L ERWIN B FEDERAL NCT-2 No. 001 |               |                   |
| <b>Operator:</b> CHEVRON U S A INC                               |               |                   |
| <input type="radio"/> 3002511365                                 | P -35-24S-37E | 330 FSL & 330 FEL |
| <b>Well Name &amp; Number:</b> G L ERWIN B FEDERAL NCT-2 No. 005 |               |                   |
| <b>Operator:</b> CHEVRON U S A INC                               |               |                   |
| <input type="radio"/> 3002530874                                 | P -35-24S-37E | 430 FSL & 330 FEL |
| <b>Well Name &amp; Number:</b> G L ERWIN B FEDERAL NCT-2 No. 006 |               |                   |
| <b>Operator:</b> CHEVRON U S A INC                               |               |                   |
| <input type="radio"/> 3002533384                                 | P -35-24S-37E | 900 FSL & 990 FEL |
| <b>Well Name &amp; Number:</b> G L ERWIN B FEDERAL NCT-2 No. 009 |               |                   |
| <b>Operator:</b> CHEVRON U S A INC                               |               |                   |



*Justus McKee*

*Justus Florette*

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