

DATE IN 1/24/01	SUSPENSE 2/13/01	ENGINEER MS	LOGGED RW	TYPE NSL(SD)
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ABOVE THIS LINE FOR DIVISION USE ONLY

102541842

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

### ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

#### Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]  
 [DD-Directional Drilling] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

#### [1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Directional Drilling  
☒ NSL ☐ NSP ☐ DD ☒ SD

Check One Only for [B] and [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

Case 12609

01 JAN 24 PM 4:09

OIL CONSERVATION DIV.

#### [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☒ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

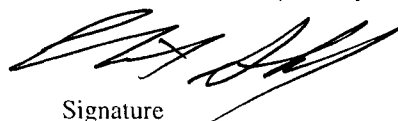
[F] ☐ Waivers are Attached

#### [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Christian J Affeld  
 Print or Type Name

  
 Signature

Petroleum Engineer  
 Title

January 22, 2001  
 Date

January 22, 2001



**Chevron**

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

*Case 12609*

State of New Mexico  
Energy, Minerals & Natural Resources Dept.  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

Attn: Mr. Stogner

Dear Mr. Stogner:

Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.

Chevron is planning to drill the Harry Leonard NCT-A # 15 in the Eumont (Pro Gas) Pool. We are requesting the approval of this nonstandard gas well location. It is also our desire to simultaneously dedicate the existing 480 acre Non-Standard Gas Proration Unit assigned to our Harry Leonard NCT-A wells # 3, # 6, # 7, # 12, # 13, and # 14 (Order R-3253 (SD)) to all six wells. This 480 acre GPU consist of NE/4 and S/2 of Section 22, T-21-S, R-36-E, NMPM, Lea County, New Mexico.

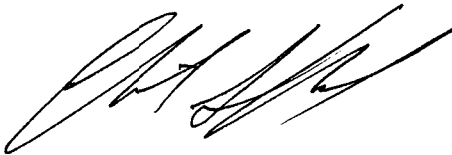
Chevron respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.

Attachments to this request include:

- Commercial Map with Proration Unit Outline and Offset Operators
- Form C-102 plat
- Copy of Order NSL-3253-(SD) Dated 5/28/1993
- List of "Affected Persons" as defined in Division Rule 1207.A(2)
- Copy of Letters to Affected Persons
- Copy of Certified Mailing Labels
- Supporting Evidence

All offset operators have been properly notified by certified mail in compliance with Division rules and orders and the stipulated declaratory judgement of the district court of the Santa Fe County, dated January 4, 2001. If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,



C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: [caff@chevron.com](mailto:caff@chevron.com)

Attachments

cc: CJ Affeld – Engineering  
Bill Dees – Geology  
Marcia Barabash – Land  
Janice Ripley – Regulatory  
Central Files  
Nathan Mouser – Field  
Hobbs District Office

**Chevron U.S.A. Production Co.**

Administrative Application For Non-Standard Location and Simultaneous Dedication

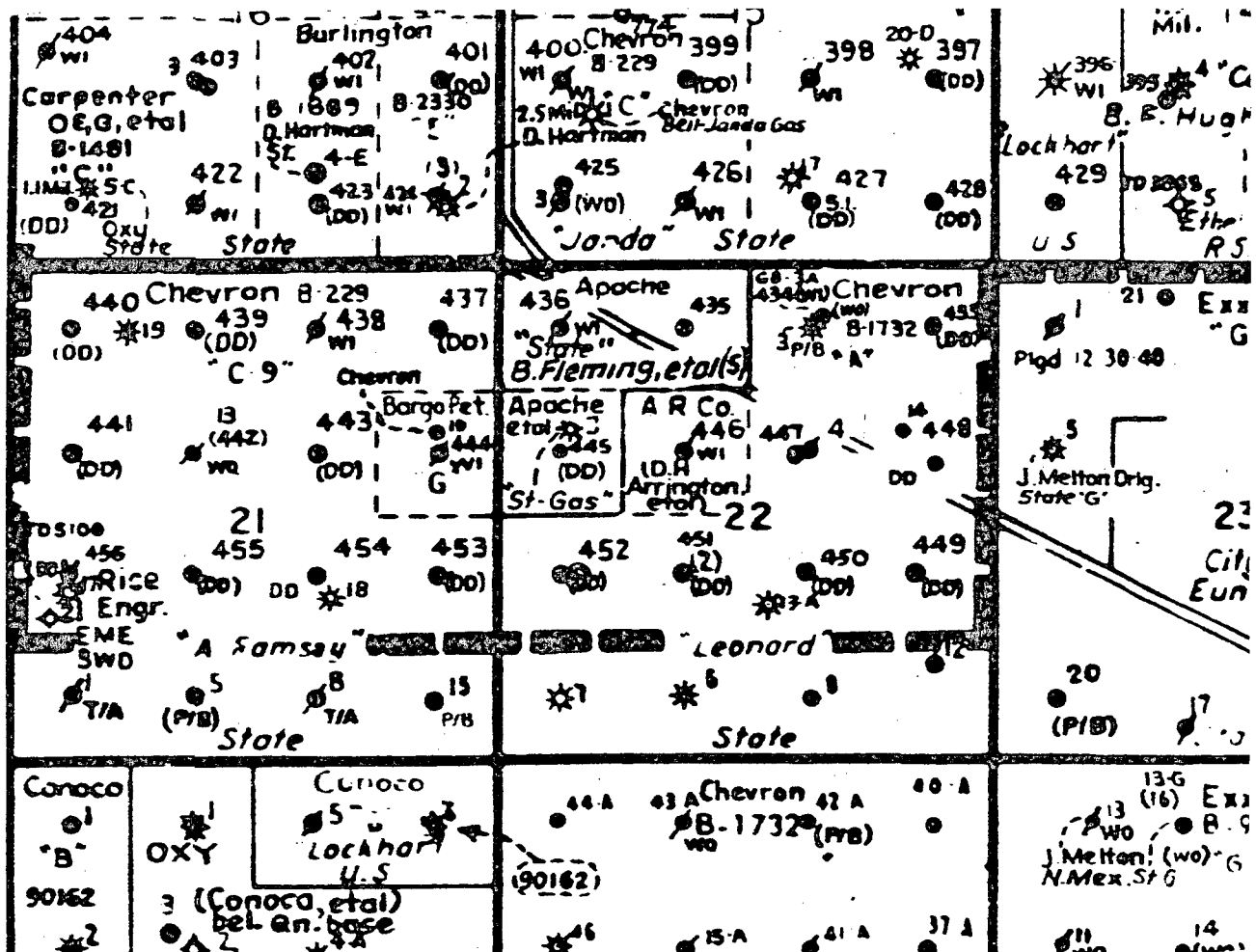
Eumont (Pro Gas) Pool

**Harry Leonard NCT-A # 15**

1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E

Lea County, New Mexico

**Commercial Map**



District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Aramis, NM 88211-8719  
District III  
1000 Rio Grande Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-04757	Pool Code 76480	Pool Name EUMONT; Yates-7 RVRs-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD (NCT A)	Well Number 3
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.	Elevation

10 Surface Location

UL or lot no. B	Section 22	Township 21S	Range 36E	Lot Idn	Feet from the 660	North/South line North	Feet from the 1980	East/West line East	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Deduct - 1 Acre 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Printed Name Title Date
			#14	
#15		#13		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor
#7	#6 (oil)		#12	Certificate Number

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1000 Rio Grande Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-04759		2 Pool Code 76480		3 Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)	
4 Property Code 2666		5 Property Name HARRY LEONARD (NCT A)			6 Well Number 6
7 OGRID No. 4323		8 Operator Name CHEVRON U.S.A., INC.			9 Elevation

10 Surface Location

UL or lot no. N	Section 22	Township 21S	Range 36E	Lot Idn	Feet from the 660	North/South line South	Feet from the 1980	East/West line West	County Lea
--------------------	---------------	-----------------	--------------	---------	----------------------	---------------------------	-----------------------	------------------------	---------------

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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12 Dedication Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.			
<div style="display: flex; justify-content: space-around;"> <div>#3</div> <div>#14</div> </div>				Signature			
				Printed Name			
<div style="display: flex; justify-content: space-around;"> <div>#15</div> <div>#13</div> </div>				Title			
				Date			
<div style="display: flex; justify-content: space-around;"> <div>#7</div> <div>#6</div> <div>#12</div> </div>				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.			
				Date of Survey			
				Signature and Seal of Professional Surveyor			
				Certificate Number			

District I  
PO Box 1908, Hobbs, NM 88241-1908  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APN Number 30-025-04760		Pool Code 76480	Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD (NCT A)		Well Number 7
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.		Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	22	21S	36E		660	South	660	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedication Acres 480	Joint or Infill	Consolidation Code	Order No.
-------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature _____ Printed Name _____ Title _____ Date _____
			#14	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey _____ Signature and Seal of Professional Surveyor: _____  Certificate Number _____
		#13		
#15				
#7	#6		#12	

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Grande Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-25496		Pool Code 76480		Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)	
Property Code 2666		Property Name HARRY LEONARD (NCT A)			Well Number 12
OGRID No. 4323		Operator Name CHEVRON U.S.A., INC.			Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	21S	36E		990	South	660	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication - 1 Acre	13 Joint or Infill	14 Consolidation Code	15 Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <p>16</p> <p>#3</p> </div> <div style="width: 50%;"> <p>#14</p> </div> </div>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature _____</p> <p>Printed Name _____</p> <p>Title _____</p> <p>Date _____</p>	
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>Certificate Number _____</p>	
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <p>#15</p> </div> <div style="width: 50%;"> <p>#13</p> </div> </div>					
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <p>#7</p> </div> <div style="width: 50%;"> <p>#6</p> </div> </div>				<p>#12</p>	



District I  
PO Box 1908, Hobbs, NM 88241-1908  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1008 Rio Grande Rd., Aztec, NM 87418  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-31320	Foot Code 76480	Foot Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD (NCT A)	Well Number 13
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.	Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	21S	36E		1650	South	2310	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedication Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature _____ Printed Name _____ Title _____ Date _____
			#14	
				<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey _____ Signature and Seal of Professional Surveyor: _____
#15		#13		
#7	#6		#12	Certificate Number _____

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87416  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-32154	Pool Code 76480	Pool Name EUMONT; Yates-7 RVRS-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD (NCT A)	Well Number 14
OGRID No. 4323	Operator Name CHEVRON U.S.A., INC.	Elevation

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
H	22	21S	36E		1760	North	990	East	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County

12 Deduct - 1 Acre 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		#3		<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature _____ Printed Name _____ Title _____ Date _____
			#14	
#15		#13		<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was placed from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey _____ Signature and Seal of Professional Surveyor: _____  Certificate Number _____
#7	#6		#12	

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102  
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Submit to Appropriate District Office  
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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 76480	Pool Name EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)
Property Code 2666	Property Name HARRY LEONARD NCT-A	Well Number 15
OGRID No. 4323	Operator Name CHEVRON U.S.A. PRODUCTION COMPANY	Elevation 3594

Surface Location

UL or lot No. L	Section 22	Township 21S	Range 36E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 760	East/West line WEST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 480	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		#3		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature _____  Printed Name _____  Title _____  Date _____
			#14	
#15		SPC NME NAD 1927 N=533621 E=831401		SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  JANUARY 10, 2001  Date Surveyed _____ AWB Signature & Seal of Professional Surveyor  RONALD J. EIDSON 01/16/01 00-11-1616
760'		#13		
1980'			#12	Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641
#7			#6	



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

May 28, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Chevron U.S.A. Inc.  
P.O. Box 1150  
Midland, TX 79702

Attention: F. S. Godbold, III

*Administrative Order NSL-3253(SD)*

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*Harry Leonard (NCT-A) Well No. 6  
660 FSL - 1980' FWL (Unit N)*



*Administrative Order NSL-3253*

*Chevron U.S.A., Inc.*

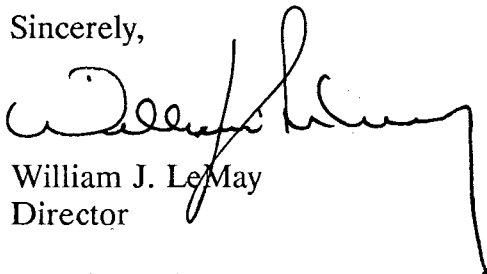
*May 28, 1993*

*Page 2*

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Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long, sweeping horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe

**Chevron U.S.A. Production Co.**  
Administrative Application For Non-Standard Location and Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E  
**Lea County, New Mexico**  
**Affected Persons**

TEXACO  
500 N. Loraine  
Midland, Texas 79702

BP  
P. O. Box 3092  
Houston, Texas 77250

HARTMAN, DOYLE  
500 N. Main  
Midland, Texas 79701

MELTON, JOE DRILLING  
P. O. Box 4203  
Midland, Texas 79704

EXXON  
P.O. Box 4697  
Houston, Texas 77210

CONOCO Inc.  
10 Desta Drive, Ste. 100W  
Midland, Texas 79705

OXY U.S.A.  
P. O. Box 50250  
Midland, Texas 79702



**Chevron**

January 22, 2001

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

Conoco, Inc.  
10 Desta Drive, Ste 100W  
Midland, Texas 79705

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: caff@chevron.com

Attachments



January 22, 2001



**Chevron**

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

Texaco  
500 N. Loraine  
Midland, Texas 79702

New Mexico Operations Director:

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If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

A handwritten signature in black ink, appearing to read "CJ Affeld", written over a horizontal line.

C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: caff@chevron.com

Attachments



January 22, 2001



**Chevron**

**Chevron U.S.A. Production Company**

P.O. Box 1150

Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication

Eumont (Pro Gas) Pool

**Harry Leonard NCT-A # 15**

1980' FSL and 760' FWL, Unit L

Section 22, T-21-S, R-36-E

Lea County, New Mexico

BP

P. O. Box 3092

Houston, Texas 77250

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

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Yours very truly,

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C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: [caff@chevron.com](mailto:caff@chevron.com)

Attachments

January 22, 2001



Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Doyle Hartman  
500 N. Main  
Midland, Texas 79701

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

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Yours very truly,

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C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: [caff@chevron.com](mailto:caff@chevron.com)

Attachments

January 22, 2001



**Chevron**

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

Joe Melton Drilling  
P. O. Box 4203  
Midland, Texas 79704

New Mexico Operations Director:

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"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

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C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: caff@chevron.com

Attachments



January 22, 2001



**Chevron**

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Exxon  
P. O. Box 4697  
Houston, Texas 77210

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

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Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: caff@chevron.com

Attachments



**Chevron**

January 22, 2001

**Chevron U.S.A. Production Company**  
P.O. Box 1150  
Midland, TX 79702

Administrative Application For  
NonStandard Location and  
Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**Harry Leonard NCT-A # 15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
Lea County, New Mexico

Oxy U.S.A.  
P. O. Box 50250  
Midland, Texas 79702

New Mexico Operations Director:

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"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld  
Chevron U.S.A. Production Co.  
Petroleum Engineer  
Midland, Texas  
ph. (915) 687 - 7271  
fx. (915) 687 - 7905  
e-mail: caff@chevron.com

Attachments

**Chevron U.S.A. Production Co.**  
Administrative Application For Simultaneous Dedication  
Eumont (Pro Gas) Pool  
**H. L. Leonard NCT-A #15**  
1980' FSL and 760' FWL, Unit L  
Section 22, T-21-S, R-36-E  
**Supporting Evidence**

In September of 2000 the WA Ramsay NCT A #43 well in the adjoining lease (T:21S R:36E S:27) was worked over in the Eumont with a fracture stimulation. This is the ninth Eumont gas well in the 640-acre WA Ramsay NCT A lease. Two of the wells are direct offsets to the WA Ramsay NCT A #43 to the East, West and a third is diagonally offset to the Southwest (Figure 1). There is a dip in production in August, this is due to the El Paso line explosion that caused production to be shut down for 2 weeks. The WA Ramsay #42 is completed lower in the Eumont (Queen and Penrose) and has experienced some difficulty recovering from the El Paso Shut down. The WA Ramsay #44, #46, and #43 are all completed in the same interval and have not seen adverse affects to production from the recompletion of the WA Ramsay NCT A #43 (Figure 2). The lease production has shown an increase in production and reserves from the WA Ramsay NCT A lease that would otherwise have gone undeveloped (Figure 3).

The WA Ramsay lease is analogous to the **H. L. Leonard** lease and the same increased Gas production and increased reserves response is expected in the **H. L. Leonard** Lease. The Geology for the WA Ramsay lease is similar to the **H. L. Leonard** lease of the proposed new well location and therefore an additional well location is necessary to efficiently and economically drain the proration unit to prevent waste and protect correlative rights.

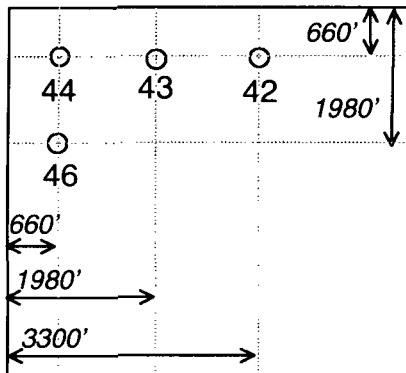


Figure 1

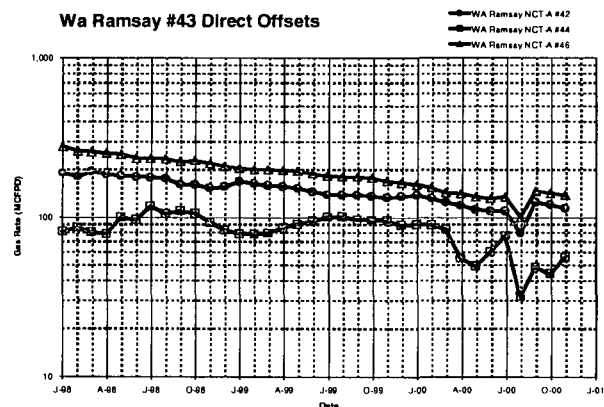


Figure 2

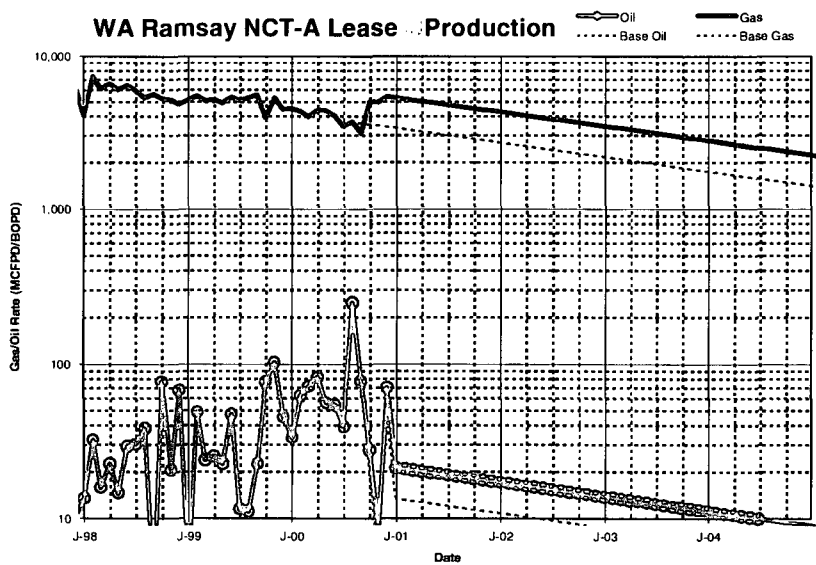


Figure 3

# First Class Mail

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TEXACO  
500 N LORRAINE  
MIDLAND TX 79702

H. Leonard A #15

2. Article Number (Copy from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

☒ Agent  
☐ Addressee

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

Service Type

☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952



# First Class Mail

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BP  
P O BOX 3092  
HOUSTON TX 77250

H. Leonard A #15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

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C. Signature

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☐ Addressee

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Service Type

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# First Class Mail

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1. Article Addressed to:

DOYLE HARTMAN  
500 N MAIN  
MIDLAND TX 79701

H. Leonard A #15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

## COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

102595-00-M-0952

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

JOE MELTON DRILLING  
P O BOX 4203  
MIDLAND TX 79704

H. Leonard A #15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

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C. Signature

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☐ Addressee

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☐ C.O.D.

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EXXON  
P O BOX 4697  
HOUSTON TX 77210

H. Leonard A #15

2. Article Number (Copy from service label)

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C. Signature

☒ Agent  
☐ Addressee

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If YES, enter delivery address below: ☐ No

Service Type

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☐ Registered ☐ Return Receipt for Merchandise  
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PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952



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1. Article Addressed to:

CONOCO INC  
10 DESTA DRIVE STE 100W  
MIDLAND TX 79705

H. Leonard A#15

2. Article Number (Copy from service label)

PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

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A. Received by (Please Print Clearly) B. Date of Delivery

C. Signature

X

☐ Agent

☐ Addressee

D. Is delivery address different from item 1? ☐ Yes

☐ No

If YES, enter delivery address below: ☐ Yes

☐ No

Service Type

☒ Certified Mail

☐ Express Mail

☐ Registered

☐ Return Receipt for Merchandise

☐ Insured Mail

☐ C.O.D.

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☐ No

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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA  
P O BOX 50250  
MIDLAND TX 79702

*H. Leonard A#15*

2. Article Number (Copy from service label)

## COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly)

B. Date of Delivery

C. Signature

☐ Agent  
☐ Addressee

**X**

D. Is delivery address different from item 1? ☐ Yes  
If YES, enter delivery address below: ☐ No

### Service Type

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☐ Registered ☐ Return Receipt for Merchandise  
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PS Form 3811, July 1999

Domestic Return Receipt

102595-00-M-0952

FIRST JUDICIAL DISTRICT  
STATE OF NEW MEXICO  
COUNTY OF SANTA FE

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

v.

No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION  
DIVISION, LORI WROTENBERY, DIVISION  
DIRECTOR,

Defendants.

**STIPULATED DECLARATORY JUDGMENT**

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agree to the granting of the plaintiff's motion by the entry of this Declaratory Judgment in the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.

2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing

of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. The application must be supported by evidence that the additional well or wells are necessary to efficiently and economically drain the proration unit, will prevent waste and protect correlative rights.

3. Each party shall bear their own costs and fees incurred in this matter.


JUDGE JIM HALL

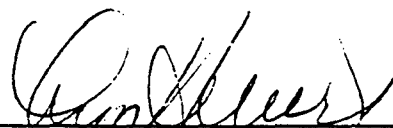
---

JAMES A. HALL  
DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

By   
J.E. GALLEGOS  
MICHAEL J. CONDON  
Attorneys for Doyle Hartman, Oil Operator

By   
MARILYN S. HEBERT  
Attorney for New Mexico Oil Conservation  
Division and Lori Wrotenbery, Director



HOLLAND & HART <sup>LLP</sup>  
AND  
CAMPBELL & CARR  
ATTORNEYS AT LAW

DENVER • ASPEN  
BOULDER • COLORADO SPRINGS  
DENVER TECH CENTER  
BILLINGS • BOISE  
CHEYENNE • JACKSON HOLE  
SALT LAKE CITY • SANTA FE  
WASHINGTON, D.C.

SUITE 1  
110 NORTH GUADALUPE  
SANTA FE, NEW MEXICO 87501-6525  
MAILING ADDRESS  
P.O. BOX 2208  
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421  
FACSIMILE (505) 983-6043  
www.hollandhart.com

August 2, 2001

**HAND DELIVERED**

Mr. Michael E. Stogner  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

OIL CONSERVATION DIV.  
01 AUG - 3 AM 10:10

Re: Chevron U.S.A. Production Company

Administrative application for simultaneous dedication of Eumont gas production to the previously approved 160-acre non-standard gas spacing and proration unit comprising the SE/4 of Section 28, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (approved by Division Administrative Order NSP-272 dated June 27, 1956) from Chevron U.S.A., Inc's S. E. Fulton Wells No. 1, 2, 5, and 6.

Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well 15 (**API No. 30-025-35396**) to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Dear Mr. Stogner;

Each of the above-referenced administrative applications was filed by Chevron in January 2001. At the time these applications were filed, there were no clear procedures

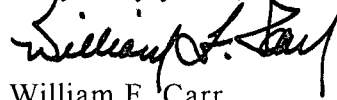
Letter to Michael E. Stogner  
August 2, 2001  
Page 2.

in either in the Division's rules governing the Eumont Gas Pool or the Stipulated Declaratory Judgment issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for administrative review of applications for additional infill wells in the Eumont gas pool which result in spacing of less than 160 acres per well on a proration unit. Accordingly, by letters from the Division dated February 13, 2001, these applications were set for hearing. At the request of Chevron, these cases have been continued on several occasions and are currently scheduled for hearing on August 9, 2001.

In our discussion of this date you advised me that the Stipulated Declaratory Judgment has been amended and that the procedures for administrative review of these application have been clarified so that it may be possible for the Division to consider these application without the necessity of a hearing. If the amended Stipulated Declaratory Judgment allows, Chevron requests that the above-referenced applications be considered for administrative approval and, if they can be administratively approved, that Division Cases 12609 and 12610 be dismissed.

Your attention to this request is appreciated.

Very truly yours,

A handwritten signature in black ink, appearing to read "William F. Carr", written over the typed name.

William F. Carr  
Attorney for Chevron U.S.A.  
Production Company

Cc: C. J. Affeld



NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

July 5, 2001

James A. Hall  
District Judge, Division II  
First Judicial District Court  
P.O. Box 2268  
Santa Fe, New Mexico 87504

Re: *Doyle Hartman, Oil Operator v. The New Mexico Oil Conservation Division, Lori Wrotenbery, Division Director*, First Judicial District Cause No. D-0101-CV9902927

Dear Judge Hall,

Counsel for the Division in this matter, Lyn Hebert, has left the Energy, Minerals and Natural Resources Department and for the time being I am handling this matter.

Please find enclosed the original and several copies of a proposed Amended Stipulated Declaratory Judgment in the above-referenced case. If appropriate, the parties desire that you execute the Amended Judgment.

As you recall, the parties agreed to entry of a Stipulated Declaratory Judgment, which was executed and filed on January 4, 2001. Since entry of the Judgment, minor issues have arisen with regard to its proper interpretation, and the parties conferred recently and agreed to minor amendments to clarify its meaning. The changes from the original Judgment are found in paragraph 2 and paragraph 3.

If you desire further explanation of the changes, I will be happy to request a hearing for presentment.

Thank you very much for your further consideration of this matter.

Sincerely,

Stephen C. Ross  
Assistant General Counsel

Cc: J.E. Gallegos

**FIRST JUDICIAL DISTRICT  
STATE OF NEW MEXICO  
COUNTY OF SANTA FE**

**DOYLE HARTMAN, OIL OPERATOR,**

**Plaintiff,**

**v.**

**No. D-0101-CV9902927**

**NEW MEXICO OIL CONSERVATION  
DIVISION, LORI WROTENBERY, DIVISION  
DIRECTOR,**

**Defendants.**

**AMENDED STIPULATED DECLARATORY JUDGMENT**

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agreed to the granting of the plaintiff's motion by the entry of a Declaratory Judgment and that judgment should be modified to provide the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells

in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with paragraph 3, herein, and otherwise consistent with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

3. If no affected person timely objects and Division rules allow for administrative approval of the application, the application may be processed administratively and approved or denied by the Division without hearing. If an affected person timely objects, the Division shall set the matter for hearing.

4. This order will not impact or affect any administrative approvals issued prior to December 15, 2000, except for those orders which were the subject of this litigation.

5. Each party shall bear their own costs and fees incurred in this matter.

---

JAMES A. HALL  
DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

By



J.E. GALLEGOS  
MICHAEL J. CONDON

Attorneys for Doyle Hartman, Oil Operator

By



STEPHEN C. ROSS

Attorney for New Mexico Oil Conservation  
Division and Lori Wrotenbery, Director



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

February 13, 2001

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**Chevron U.S.A. Production Company**  
**P. O. Box 1150**  
**Midland, Texas 79702**

*Case 12609*

**Attention: C. J. Affeld**

**Re:** *Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well No. 15 (API No. 30-025-35396), to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.*

Dear Mr. Affeld:

Since there are no clear procedures for administrative review, either contained in the Division's rules governing the Eumont Gas Pool or the stipulated declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for future infill gas wells that result in spacing of less than 160 acres per well on a proration unit, your application dated January 20, 2001 will be placed on the next available docket scheduled for hearing on March 8, 2001.

I have prepared the attached advertisement for this matter. Should you have any questions concerning this matter, please contact Mr. William F. Carr, Legal Counsel for Chevron U.S.A., Inc., in Santa Fe at (505) 988-4421.

Sincerely

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division – Hobbs  
William F. Carr, Legal Counsel for Chevron U.S.A. Production Company - Santa Fe  
Kathy Valdes - NMOCD, Santa Fe  
Florene Davidson NMOCD, Santa Fe

**CASE 12609 : Application of Chevron U.S.A., Inc. for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.**

Applicant seeks an exception to the well location requirements provided within the "*Special Rules and Regulations for the Eumont Gas Pool*", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Eumont infill gas well location within an existing non-standard 480-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) comprising the NE/4 and the S/2 of Section 22, Township 21 South, Range 36 East, which is located approximately one mile northwest of the Eunice-Lea County Airport. The applicant's proposed Harry Leonard NCT-A Well No. 15 (**API No. 30-025-35396**) is to be drilled at an unorthodox infill gas well location 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22. This unit is currently dedicated to Chevron U.S.A., Inc.'s:

- (i) Harry Leonard NCT-A Well No. 3 (**API No. 30-025-04757**), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 22;
- (ii) Harry Leonard NCT-A Well No. 7 (**API No. 30-025-04760**), located 660 feet from the South and West lines (Unit M) of Section 22;
- (iii) Harry Leonard NCT-A Well No. 12 (**API No. 30-025-25496**), located at an unorthodox infill gas well location (approved by Division Order No. R-5549) 990 feet from the South line and 660 feet from the East line (Unit P) of Section 22;
- (iv) Harry Leonard NCT-A Well No. 13 (**API No. 30-025-31320**), located at a standard infill gas well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of Section 22;
- (v) Harry Leonard NCT-A Well No. 6 (**API No. 30-025-04759**), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-3253 (SD), dated May 28, 1993] 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 22;
- (vi) Harry Leonard NCT-A Well No. 14 (**API No. 30-025-32154**), located at a standard infill gas well location 1760 feet from the North line and 990 feet from the East line (Unit H) of Section 22, which is a new gas well that was included in this unit in February, 1998.

Further, the applicant, pursuant to the rules governing the Eumont Gas Pool and the stipulated



declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Eumont gas production to this 480-acre unit from all seven of the above-described Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Note: Records indicate that Chevron U.S.A., Inc.'s Harry Leonard NCT-A Well No. 8 (**API No. 30-025-04761**), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 22, is a Eumont oil well that is currently dedicated to a standard 40-acre oil spacing and proration unit comprising the SW/4 SE/4 of Section 22. It will be necessary for the applicant to address this matter at the time of the hearing.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 6041  
Order No. R-5549

APPLICATION OF GULF OIL CORPORATION  
FOR AN UNORTHODOX LOCATION, AND  
SIMULTANEOUS DEDICATION, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

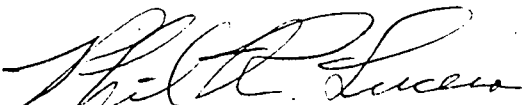
(1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.

(2) That Commission Order NSP-944 is hereby superseded.

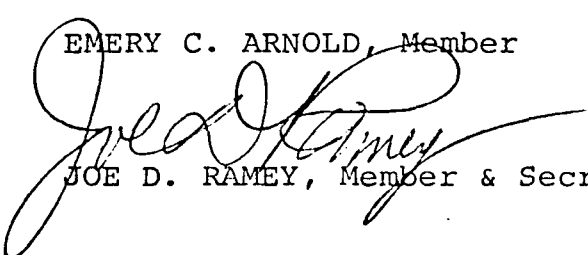
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

  
JOE D. RAMEY, Member & Secretary

S E A L

jr/

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 12, 1974

C  
O  
P  
Y  
Gulf Oil Company  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944  
(Corrected)

Gentlemen:

Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM  
Section 22: E/2 & SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1980 feet from the East line of said Section 22 and your Harry Leonard (NCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
State Land Office - Santa Fe  
Proration Department, OCC - Santa Fe

**OIL CONSERVATION COMMISSION**

**STATE OF NEW MEXICO**

**P. O. BOX 2988 - SANTA FE**

**87501**

**April 4, 1974**

**I. R. TRUJILLO**

**CHAIRMAN**

**LAND COMMISSIONER**

**ALEX J. ARMJO**

**MEMBER**

**STATE GEOLOGIST**

**A. L. PORTER, JR.**

**SECRETARY - DIRECTOR**

Gulf Oil Company  
P. O. Box 670  
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944

Gentlemen:

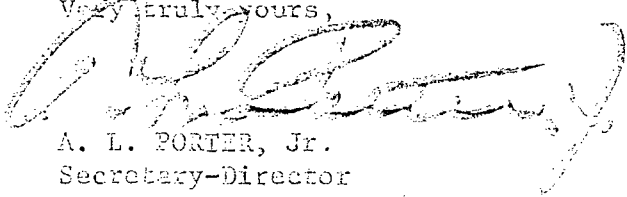
Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPN  
Section 22: E/2 SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1990 feet from the East line of said Section 22 and your Harry Leonard (NCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

  
A. L. PORTER, Jr.  
Secretary-Director

ALP/JEK/or

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs  
State Land Office - Santa Fe  
Proration Department, OCC - Santa Fe



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

May 28, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Chevron U.S.A. Inc.  
P.O. Box 1150  
Midland, TX 79702

Attention: F. S. Godbold, III

*Administrative Order NSL-3253(SD)*

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

*Harry Leonard (NCT-A) Well No. 6  
660 FSL - 1980' FWL (Unit N)*

*Administrative Order NSL-3253*

*Chevron U.S.A., Inc.*

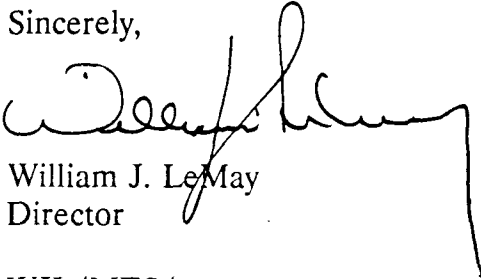
*May 28, 1993*

*Page 2*

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Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read 'William J. LeMay', with a long horizontal stroke extending to the right.

William J. LeMay  
Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE NO. 6041  
Order No. R-5549

APPLICATION OF GULF OIL CORPORATION  
FOR AN UNORTHODOX LOCATION, AND  
SIMULTANEOUS DEDICATION, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.

(4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.



(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

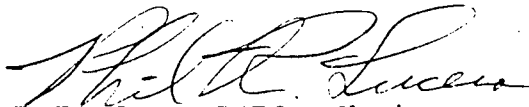
(1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.

(2) That Commission Order NSP-944 is hereby superseded.

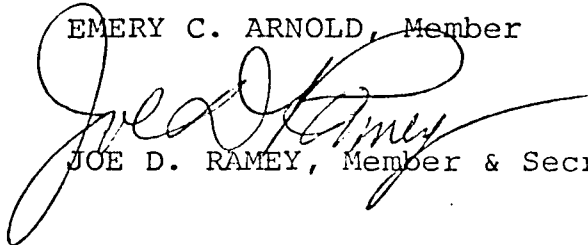
(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

  
PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

  
JOE D. RAMEY, Member & Secretary

S E A L

jr/

CMD :  
OG5SECTONGARD  
INQUIRE LAND BY SECTION02/13/01 14:28:19  
OGOMES -TPII  
PAGE NO: 1

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

D 40.00 CS A01573 0005 AMOCO PRODUCTION C U 01/03/39 A	C 40.00 CS A01573 0005 AMOCO PRODUCTION C U 01/03/39 A A	B 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	A 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A
E 40.00 CS B03114 0008 OCCIDENTAL PERMIA C U 09/24/44 A A	F 40.00 CS A01375 0017 ATLANTIC RICHFIEL C U 12/05/38 A	G 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A	H 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A

PF01 HELP  
PF07 BKWDPF02  
PF08 FWDPF03 EXIT  
PF09 PRINTPF04 GoTo  
PF10 SDIVPF05  
PF11PF06  
PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

02/13/01 14:28:23  
OGOMES -TPII  
PAGE NO: 2

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

L 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	K 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A	J 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A A	I 40.00 CS B01732 0001 CHEVRON U S A INC U 02/28/43 A
M 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	N 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	O 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A	P 40.00 CS B01732 0001 CHEVRON U S A INC 02/28/43 A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD : ONGARD 02/13/01 14:30:03  
OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPII

OGRID Idn : 4323 API Well No: 30 25 35396 APD Status(A/C/P): A  
Opr Name, Addr: CHEVRON U S A INC Aprvl/Cncl Date : 02-06-2001  
PO BOX J SECTION 975R  
CONCORD, CA 94524

Prop Idn: 2666 HARRY LEONARD NCT A Well No: 15

	U/L	Sec	Township	Range	Lot	Idn	North/South	East/West
	---	---	-----	-----	-----	-----	-----	-----
Surface Locn :	L	22	21S	36E			FTG 1980 F S	FTG 760 F W
OCD U/L :	L		API	County :	25			

Work typ(N/E/D/P/A) : N Well typ(O/G/M/I/S/W/C): G Cable/Rotary (C/R) : F  
Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation : 3594

State Lease No: Multiple Comp (S/M/C) : S  
Prpsd Depth : 3750 Prpsd Frmtn : YATES-7RQ

E0009: Enter data to modify record

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07	PF08	PF09 PRINT	PF10 C102	PF11 HISTORY	PF12

CMD : ONGARD 02/13/01 14:29:31  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 32154 Eff Date : 02-28-1994 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 014  
GL Elevation: 3583

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: H	22	21S	36E	FTG 1760 F N	FTG 990 F E	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : P  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:29:35  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII  
 Page No : 1

API Well No : 30 25 32154 Eff Date : 07-30-1993  
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 014  
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22	21S	36E	40.00	N	ST			
	B	22	21S	36E	40.00	N	ST			
	G	22	21S	36E	40.00	N	ST			
	H	22	21S	36E	40.00	N	ST			
	I	22	21S	36E	40.00	N	ST			
	J	22	21S	36E	40.00	N	ST			
	K	22	21S	36E	40.00	N	ST			
	L	22	21S	36E	40.00	N	ST			
	M	22	21S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:31:12  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4760 Eff Date : 01-01-1900 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 007  
GL Elevation: 3571

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : M	22	21S	36E	FTG	660 F S	FTG 660 F W	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:31:20  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII  
 Page No : 1

API Well No : 30 25 4760 Eff Date : 07-30-1993  
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)  
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 007  
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
		A	22	21S	36E	40.00	N	ST		
		B	22	21S	36E	40.00	N	ST		
		G	22	21S	36E	40.00	N	ST		
		H	22	21S	36E	40.00	N	ST		
		I	22	21S	36E	40.00	N	ST		
		J	22	21S	36E	40.00	N	ST		
		K	22	21S	36E	40.00	N	ST		
		L	22	21S	36E	40.00	N	ST		
		M	22	21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF



CMD : ONGARD 02/13/01 14:28:35  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPIL

API Well No : 30 25 4757 Eff Date : 01-01-1900 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 003  
GL Elevation: 3597

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : B	22	21S	36E	FTG	660 F N	FTG 1980 F E	A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:28:42  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII  
 Page No : 1

API Well No : 30 25 4757 Eff Date : 07-30-1993  
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 003  
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22	21S	36E	40.00	N	ST			
	B	22	21S	36E	40.00	N	ST			
	G	22	21S	36E	40.00	N	ST			
	H	22	21S	36E	40.00	N	ST			
	I	22	21S	36E	40.00	N	ST			
	J	22	21S	36E	40.00	N	ST			
	K	22	21S	36E	40.00	N	ST			
	L	22	21S	36E	40.00	N	ST			
	M	22	21S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:32:43  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 25496 Eff Date : 06-02-1994 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 012  
GL Elevation: 3565

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : P	22	21S	36E	FTG	990 F S	FTG 660 F E	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:47  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII  
 Page No : 1

API Well No : 30 25 25496 Eff Date : 07-30-1993  
 Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)  
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 012  
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22	21S	36E	40.00	N	ST			
	B	22	21S	36E	40.00	N	ST			
	G	22	21S	36E	40.00	N	ST			
	H	22	21S	36E	40.00	N	ST			
	I	22	21S	36E	40.00	N	ST			
	J	22	21S	36E	40.00	N	ST			
	K	22	21S	36E	40.00	N	ST			
	L	22	21S	36E	40.00	N	ST			
	M	22	21S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 02/13/01 14:30:48  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 31320 Eff Date : 03-01-1992 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 013  
GL Elevation: 3585

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : J	22	21S	36E	FTG 1650 F S	FTG 2310 F E		A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:30:53  
 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPIL  
 Page No : 1

API Well No : 30 25 31320 Eff Date : 07-30-1993  
 Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
 Prop Idn : 2666 HARRY LEONARD NCT A Well No : 013  
 Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:  
 Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
 Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22	21S	36E	40.00	N	ST			
	B	22	21S	36E	40.00	N	ST			
	G	22	21S	36E	40.00	N	ST			
	H	22	21S	36E	40.00	N	ST			
	I	22	21S	36E	40.00	N	ST			
	J	22	21S	36E	40.00	N	ST			
	K	22	21S	36E	40.00	N	ST			
	L	22	21S	36E	40.00	N	ST			
	M	22	21S	36E	40.00	N	ST			

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

08/06/01 13:59:38  
OGOMES -TPN4

API Well No : 30 25 4759 Eff Date : 08-06-1985 WC Status : A  
Pool Idn : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006  
GL Elevation: 3673

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : N	22	21S	36E	FTG	660 F S	FTG 1980 F W	A

Lot Identifier:  
Dedicated Acre: 480.00  
Lease Type : S  
Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD :  
OG6ACRE

ONGARD  
C102-DEDICATE ACREAGE

08/06/01 13:59:45  
OGOMES -TPN4  
Page No : 1

API Well No : 30 25 4759 Eff Date : 08-06-1985  
Pool Idn : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 006  
Spacing Unit : 44847 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	A	22		21S	36E	40.00	N	ST		
	B	22		21S	36E	40.00	N	ST		
	G	22		21S	36E	40.00	N	ST		
	H	22		21S	36E	40.00	N	ST		
	I	22		21S	36E	40.00	N	ST		
	J	22		21S	36E	40.00	N	ST		
	K	22		21S	36E	40.00	N	ST		
	L	22		21S	36E	40.00	N	ST		
	M	22		21S	36E	40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF



CMD : ONGARD 08/06/01 13:59:57  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC  
Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)  
API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4759	HARRY LEONARD NCT A	01 00 31	4084 4 62	P
30 25 4759	HARRY LEONARD NCT A	02 00 29	4035 58	P
30 25 4759	HARRY LEONARD NCT A	03 00 31	4165 62	P
30 25 4759	HARRY LEONARD NCT A	04 00 30	1141 60	P
30 25 4759	HARRY LEONARD NCT A	05 00 31	2973 62	P
30 25 4759	HARRY LEONARD NCT A	06 00 30	1243 60	P
30 25 4759	HARRY LEONARD NCT A	07 00 31	5052 62	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

CMD : ONGARD 08/06/01 14:00:00  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
 Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC  
 Pool Identifier : 76480 EUMONT;YATES-7 RVRs-QUEEN (PRO GAS)  
 API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod.	Days	Production Volumes	Well
		MM/YY	Prod	Gas Oil Water	Stat
30 25 4759	HARRY LEONARD NCT A	08 00	31	3218	62 P
30 25 4759	HARRY LEONARD NCT A	09 00	30	4647	60 P
30 25 4759	HARRY LEONARD NCT A	10 00	31	4077 12	62 P
30 25 4759	HARRY LEONARD NCT A	11 00	30	3983 4	60 P
30 25 4759	HARRY LEONARD NCT A	12 00	31	3414 35	62 P
30 25 4759	HARRY LEONARD NCT A	01 01	31	3835 52	62 P
30 25 4759	HARRY LEONARD NCT A	02 01	28	3500 27	56 P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:01  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
 Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC  
 Pool Identifier : 76480 EUMONT;YATES-7 RVRS-QUEEN (PRO GAS)  
 API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No			Property Name	Prod.	Days	Production Volumes			Well
				MM/YY	Prod	Gas	Oil	Water	Stat
30	25	4759	HARRY LEONARD NCT A	03 01	31	3171	43	62	P
30	25	4759	HARRY LEONARD NCT A	04 01	30	3518	49	60	P
30	25	4759	HARRY LEONARD NCT A	05 01	31	3583	20	62	P

Reporting Period Total (Gas, Oil) : 59639 246 1034

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 02/13/01 14:31:31  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4759 Eff Date : 02-25-1994 WC Status : P  
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006  
GL Elevation: 3673

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: N	22	21S	36E	FTG 660 F S	FTG 1980 F W	A

Lot Identifier:

Dedicated Acre:

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:20  
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4761 Eff Date : 02-25-1994 WC Status : A  
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)  
OGRID Idn : 4323 CHEVRON U S A INC  
Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 008  
GL Elevation: 3507

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
	---	---	-----	-----	-----	-----	-----
B.H. Locn : O	22	21S	36E	FTG	660 F S	FTG 1980 F E	A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07	PF08	PF09	PF10 NEXT-WC	PF11 HISTORY	PF12 NXTREC

CMD : ONGARD 02/13/01 14:32:31  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII  
Page No : 1

API Well No : 30 25 4761 Eff Date : 04-30-1991  
Pool Idn : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)  
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 008  
Spacing Unit : 23899 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :  
Dedicated Land:

S	Base	U/L	Sec	Twp	Rng	Acreage	L/W	Ownership	Lot	Idn
	O	22	21S	36E		40.00	N	ST		

E0005: Enter data to modify or PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 LAND	PF11 NXTSEC	PF12 RECONF

CMD : ONGARD 08/06/01 14:00:17  
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN4  
Page No : 1

API Well No : 30 25 4761 Eff Date : 04-30-1991  
Pool Idn : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)  
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 008  
Spacing Unit : 23899 OCD Order : Simultaneous Dedication:  
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :  
Dedicated Land:

-----  
S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn  
-----  
O 22 21S 36E 40.00 N ST  
-----

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

CMD : ONGARD 08/06/01 14:00:29  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
 Page No: 1

OGRID Identifier : 4323 CHEVRON U S A INC  
 Pool Identifier : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)  
 API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	01 00		S
30 25 4761	HARRY LEONARD NCT A	02 00		S
30 25 4761	HARRY LEONARD NCT A	03 00		S
30 25 4761	HARRY LEONARD NCT A	04 00		S
30 25 4761	HARRY LEONARD NCT A	05 00		S
30 25 4761	HARRY LEONARD NCT A	06 00		S
30 25 4761	HARRY LEONARD NCT A	07 00		S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12



CMD : ONGARD 08/06/01 14:00:33  
 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
 Page No: 2

OGRID Identifier : 4323 CHEVRON U S A INC  
 Pool Identifier : 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)  
 API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prod. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	08 00		S
30 25 4761	HARRY LEONARD NCT A	09 00		S
30 25 4761	HARRY LEONARD NCT A	10 00		S
30 25 4761	HARRY LEONARD NCT A	11 00		S
30 25 4761	HARRY LEONARD NCT A	12 00		S
30 25 4761	HARRY LEONARD NCT A	01 01		S
30 25 4761	HARRY LEONARD NCT A	02 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
 PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

CMD : ONGARD 08/06/01 14:00:34  
OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4  
Page No: 3

OGRID Identifier : 4323 CHEVRON U S A INC  
Pool Identifier : 22800 EUMONT;YATES-7 RVRs-QUEEN (OIL)  
API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 4761	HARRY LEONARD NCT A	03 01		S
30 25 4761	HARRY LEONARD NCT A	04 01		S
30 25 4761	HARRY LEONARD NCT A	05 01		S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM  
PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code CG EFFECTIVE 7/1/98
<sup>4</sup> API Number 30-0 30-025-04761	<sup>5</sup> Pool Name EUMONT;YATES-7 RVRS-QUEEN (OIL)	<sup>6</sup> Pool Code 22800
<sup>7</sup> Property Code 2666	<sup>8</sup> Property Name HARRY LEONARD (NCT-A)	<sup>9</sup> Well Number 8

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	22	21S	36E		660	SOUTH	1980	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE LP P. O. BOX 4666 HOUSTON, TX 77210-4666	0712610	0	G-34-21S-36E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	2815715	G	0-22-21S-36E

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTB	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

J. K. RIPLEY

Title:

TECHNICAL ASSISTANT

Date: 1/28/99

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by:

Title:

DISTRICT 1 SUPERVISOR

Approval Date:

FEB 05 1999

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Property Code 002666	8. Property Name Harry Leonard NCT-A	9 Well Number 8
-------------------------	---	--------------------

## II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	22	21S	36E		660	South	1980	East	Lea

## <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date Unknown	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
024650	Warren Petroleum P. O. Box 1589 Tulsa, OK 74102	2815715	G	Gas not connected to 0712630 or 2805569; metered separately. Needs new Gas POD #. <i>0. 22-21S-36E</i>
037480	EOTT Energy Pipeline LP P.O. Box 4666 Houston, TX 77210-4666	0712610	0	Oil not connected to 2811458. Oil POD is 0712610 only. J-22-21S-36E
	Phillips, Shell			Phillips and Shell do not transport on this well. Please remove from Proration Schedule.

## IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
0712650	

## V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations

<sup>30</sup> Hole Sie	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure

<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*

Printed name:  
Sonja Gray

Title:  
Technical Assistant

Date: *8/15/95*

Phone: 915-687-7348

### OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*AUG 25 1995*

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OIL CONSERVATION DIVISION  
RECEIVED

'92 AUG 5 AM 9 58

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ENERGY AND MINERALS DEPARTMENT

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OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator

CHEVRON U.S.A. INC.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☒ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Name Change Effective 7-1-85

If change of ownership give name  
and address of previous owner

Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Harry Leonard (NCT-A)</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Eumont</u>	Kind of Lease <u>State</u>	Lease No. <u>B-123</u>
Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>22</u> Township <u>21S</u> Range <u>36E</u> NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland, TX 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum GPM Gas Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>4400 Brookridge Drive, Midland, TX 79701</u>
If well produces oil or liquids, give location of tanks.	Unit <u>J</u> : <u>22</u> : <u>21S</u> : <u>36E</u> Is gas actually connected? <input type="checkbox"/> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite  
(Signature)

Area Engineer

(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

AUG - 6 1985

APPROVED

BY

TITLE

DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
CHEVRON U.S.A. INC.

Address  
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)  
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Harry Leonard (NCT-A)</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Eumont</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-1732</u>
Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u>				
Line of Section <u>22</u> Township <u>21S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Shell Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1910, Midland, TX 79701</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Phillips Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Pembroke Drive, TX 79761</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>5</u> <u>22</u> <u>21S</u> <u>36E</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R.D. Pite  
(Signature)

Area Engineer  
(Title)

5-31-85

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG - 6 1985, 19

BY [Signature]  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Acidized</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.

Pulled rods and pump. Treated 5-1/2" casing perforations 3777' to 3898' down tubing with 750 gallons of 15% NE acid. Flushed with 15 barrels of oil. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elyn Stone TITLE Senior Engineer DATE December 18, 1973

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

70 SEP 18 AM 8 39

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1732

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Emont
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Perforated and acidized

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.

Pulled rods, pump and tubing. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BPM, ISIP 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/8" tubing and set at 3876'. Ran rods and pump and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. J. Kallinger TITLE Area Petroleum Engineer DATE September 14, 1970  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE SEP 16 1970  
CONDITIONS OF APPROVAL, IF ANY:



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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

70 SEP 11 AM 8 29

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1732	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Harry Leonard (NCT-A)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3570' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Perforate additional zone &amp; acidize</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3916' PB.

Perforate 5-1/2" casing in the approximate interval 3782' to 3794'. Treat new perforations with 500 gallons of 15% NE acid. Flush with water. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Production Manager DATE September 3, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 8 DATE SEP - 9 1970

CONDITIONS OF APPROVAL, IF ANY:

SSION Form C 110  
Revised 7/1/55

CHANGE  
OK *Al*

22 11 27  
1103BS OFFICE OCC:  
w Mexico  
e sent)  
PM 3  
e sent)  
3  
osition

Reasons for Filing: (Please check proper box) New Well \_\_\_\_\_ (X)  
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )  
Change in Ownership \_\_\_\_\_ ( ) Other \_\_\_\_\_ ( )  
Remarks: \_\_\_\_\_ (Give explanation below)

Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

By J. M. Russell

Approved \_\_\_\_\_ 19

**Title** Asst. Area Production Superintendent

Company Gulf Oil Corporation

By George H. [Signature]

Address Box 2167 - Hobbs, New Mexico

Title \_\_\_\_\_

**Santa Fe, New Mexico**

HOBBBS	OFFICE	OCC
--------	--------	-----

1980 SEP 5 PM 2 21

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Harry Leonard "A"

.....  
(Company or Operator)

(Leave)

Well No. 8, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 22, T. 21, R. 36, NMPM.

Eumont

**Pool.**

Lea

**..County.**

Well is 660 feet from South line and 1980 feet from East line

of Section 22-21-36 If State Land the Oil and Gas Lease No. is B-1732

Drilling Commenced 7-9-58, 1958 Drilling was Completed 7-18-58, 1958

Name of Drilling Contractor.....Oscar Bourg Drilling Company.....

Address.....Box 73 - Midland, Texas.....10/31

Elevation above sea level at Top of Tubing Head.....3769!..... The information given is to be kept confidential until  
 .....-..... 19.....

### OIL SANDS OR ZONES

No. 1, from 3782' to 3878' No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from ..... to ..... feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	414'	Baker	-	-	Surface Pipe
5-1/2"	14#	New	3905'	Baker	-	3782-3898'	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	429'	325	Pump & Plug	1.1	1.1
7-3/4"	5-1/2"	3920'	1075	Pump & Plug	1.1	1.1

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on casing perforations 3782-3898' and squeezed into formation. Fracture Treated with 50,000 gallons lease oil with 1/40# Adomite and 1# sand per gallon in 5 stages of 10,000 gallons each. Flushed and overflushed with oil. Maximum treating pressure 4,000#.

Result of Production Stimulation..... Pumped 41 barrels oil and no water in 24 hours.

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3920 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-13-58, 19  
OIL WELL: The production during the first 24 hours was 41 barrels of liquid of which 100 % was  
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.  
Gravity 37.1  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut-in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1468'	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2938'	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3230'	T. McKee	T. Menefee	
T. Queen 3602'	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13'		Distance from Kelly Drive Bushings to Ground Level				DEVIATION - TOTCO SURVEY
	842'		Red Bed				3/4 - 416'
	1363'		Red Bed & Anhydrite				1/4 - 1469'
	1728'		Anhydrite				1-3/4 - 2572'
	2778'		Anhydrite & Salt				2 - 2958'
	3026'		Anhydrite & Lime				1-1/2 - 3363'
	3920'		Lime				3/4 - 3610'
							1-1/4 - 3855'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1958  
Company or Operator Gulf Oil Corporation  
Address Box 2167 - Hobbs, New Mexico  
Name B F Jany  
Position or Title Area Production Supt.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

**ORIGINAL**  
(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) --(GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 8-19-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Harry Leonard "A", Well No. 8, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
Unit Letter S Sec. 22, T. 21, R. 36, NMPM., Elmont Gas Pool

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-9-58 Date Drilling Completed 7-18-58

Elevation 3577' DF Total Depth 3920' PBTD 3916'

Top Oil/Gas Pay 3782' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3782-3898'

Open Hole Depth Casing Shoe 3920' Depth Tubing 3886'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in 4 hrs, Choke min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 0 bbls water in 24 hrs, Choke min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid; 50,000 gals 150 oil with 1/40% Adomite 3

Casing Tubing Date first new 12 sand per gal

Press. Press. oil run to tanks 8-10-58

Oil Transporter Shell Pipe Line Corporation

Gas Transporter C-110

Tubing, Casing and Cementing Record

Size	Feet	Sax
3-5/8"	414'	325
5-1/2"	3905'	1075
6-3/8"	3885'	-

Remarks: It is requested this well be placed on operation schedule effective 8-19-58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ALE, 19

Gulf Oil Corporation  
(Company or Operator)

By: S. H. Russell  
(Signature)

OIL CONSERVATION COMMISSION

Title: Asst. Area Production Superintendent  
Send Communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 2167 - Hobbs, New Mexico

By: [Signature]  
Title: Oil & Gas Inspector

ORIGINAL

Form C-103  
(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 45

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)LEASE Harry Leonard "A" WELL NO. 8 UNIT 0 S 22 T 21 R 36  
DATE WORK PERFORMED 7-18 thru 7-20-58 POOL EumontThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 95 joints (3905') 5-1/2" OD 14# Grade J-55 Seamless Steel Casing. Set and cemented at 3920' with 1075 sacks 4% Gel cement. Plug at 3876'. Maximum pressure 1200#. Job completed at 1:30 PM 7-18-58.

After waiting over 30 hours, tested 5-1/2" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 3876' to 3916' and tested with 1,000# for 30 minutes. No drop in pressure.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Carl H. Englund  
Title Area Production Sup.  
Date July 21, 1958

Name C. F. Taylor  
Position Area Production Sup.  
Company Gulf Oil Corporation

MAIN OFFICE OCC

ORIGINAL

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

1958 JUL 18

4091

MISCELLANEOUS REPORTS ON WELLS

JUL 11 PM 3:46

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation Box 2167 - Hobbs, New Mexico  
(Address)

LEASE Harry Leonard "A" WELL NO. 8 UNIT 0 S 22 T 21 R 36

DATE WORK PERFORMED 7-9 thru 7-10-58 POOL Eumont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Oscar Bourg Drilling Company spudded 12-1/4" hole at 1:30 AM 7-9-58.

Ran 10 joints (414') 8-5/8" OD 24# Grade J-55 Seamless Steel Casing. Set and cemented at 429' with 325 sacks regular neat cement. Plug at 409'. Maximum pressure 250#. Cement Circulated. Job completed at 12:30 PM 7-9-58.

After waiting over 24 hours, tested 8-5/8" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 409' to 429' and tested with 400# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

\_\_\_\_\_

Oil Production, bbls. per day

\_\_\_\_\_

Gas Production, Mcf per day

\_\_\_\_\_

Water Production, bbls. per day

\_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl.

\_\_\_\_\_

Gas Well Potential, Mcf per day

\_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Sam Hargrett

Name E. F. Taylor

Title Oil & Gas Inspector

Position Area Production Supt.

Date JUL 16 1958

Company Gulf Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ORIGINAL

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies

Hobbs, New Mexico

July 2, 1958

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

Gulf Oil Corporation

(Company or Operator)

Harry Leonard "A"

(Lease)

Well No. 8

0

(Unit)

The well is

located 660 feet from the South line and 1980 feet from the

East

Line of Section 22

T. 21

R. 36, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Eumont Gas

Pool,

Lea

County

If State Land the Oil and Gas Lease is No. B-1732

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is Blanket

Drilling Contractor Oscar Bourg Drilling Company  
Box 73 - Midland, Texas

We intend to complete this well in the Queen  
formation at an approximate depth of 3920 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	24#	New	400'	325
7-7/8"	5-1/2"	14#	New	3920'	1200

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved: [Signature] 1958, 19.....  
Except as follows:

Sincerely yours,

Gulf Oil Corporation  
(Company or Operator)

By: [Signature]  
Position: Area Production Supt.

Name: Gulf Oil Corporation  
Address: Box 2167 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]



NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Form C-128  
Revised 5/1/57

**ORIGINAL**

Section A.

Date July 3, 1958

1958 JUL 8 PM 3:40

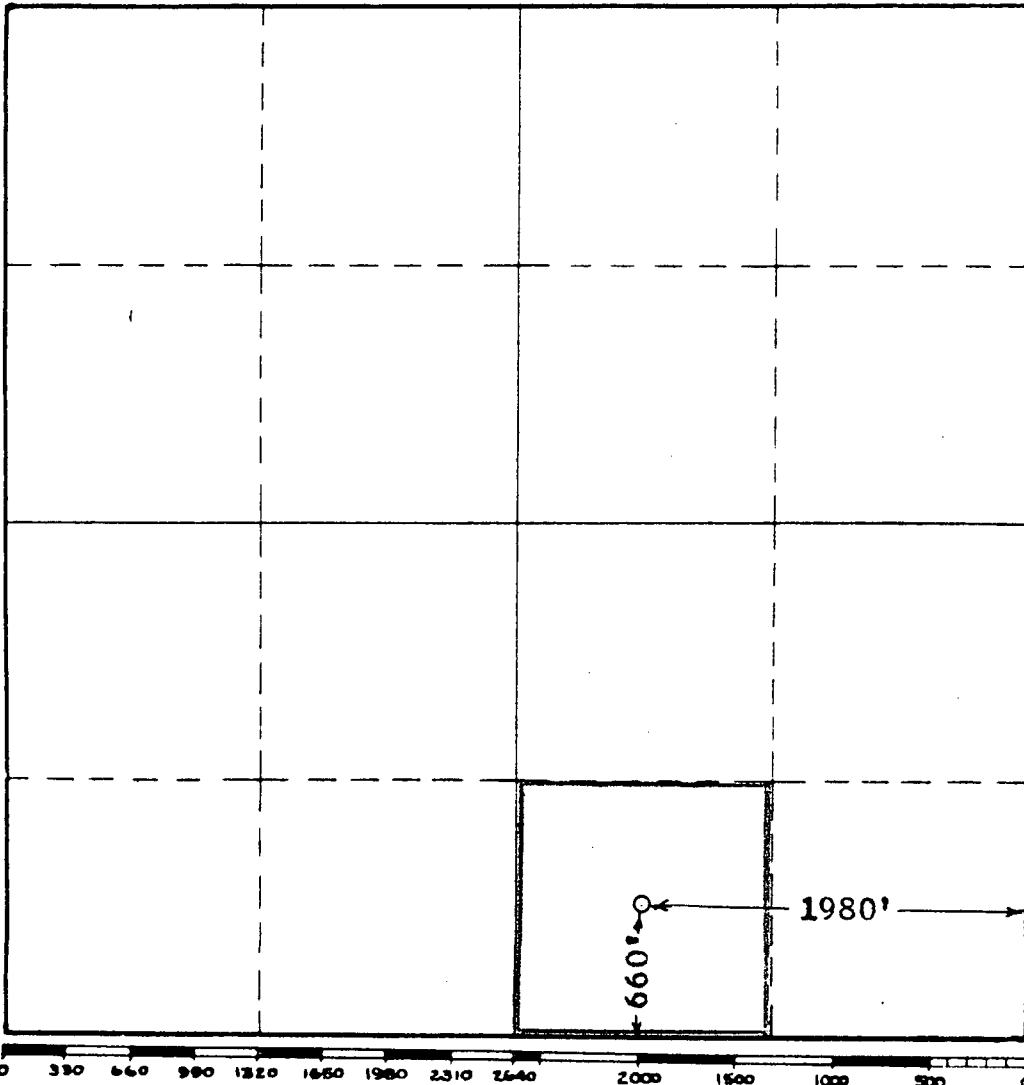
Operator Gulf Oil Corp. Lease Harry Leonard NCT-A  
Well No. 8 Unit Letter N Section 22 Township 21 South Range 36 East NMFM  
Located 1980 Feet From East Line, 660 Feet From South Line  
County Lea G. L. Elevation 3569.85 Dedicated Acreage 40 Acres  
Name of Producing Formation Queen Pool Eumont Gas

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No       .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes        No       . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description


Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation

(Operator)

E. F. Taylor

(Representative)

Area Production Supt.

Box 2167 - Hobbs, New Mexico

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 2, 1958

John W. West  
Registered Professional  
Engineer and/or Land Surveyor.

Certificate No. 676