ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

Application Acronyms:

[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

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[1]	[A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL
	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement
		□ DHC □ CTB □ PLC □ PC □ OLS □ OLM □
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR
[2]	NOTIFICAT	TON REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply
	[A]	■ Working, Royalty or Overriding Royalty Interest Owners
	[B]	M Offset Operators, Leaseholders or Surface Owner
	[C]	☐ Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	☐ Waivers are Attached

INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory capacity.

Christian J Affeld Print or Type Name

Signature

Petroleum Engineer Title

January 22, 2001

Date

January 22, 2001



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Case 12609

State of New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

Attn: Mr. Stogner

Dear Mr. Stogner:

Chevron U.S.A. Inc. respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.

Chevron is planning to drill the Harry Leonard NCT-A # 15 in the Eumont (Pro Gas) Pool. We are requesting the approval of this nonstandard gas well location. It is also our desire to simultaneously dedicate the existing 480 acre Non-Standard Gas Proration Unit assigned to our Harry Leonard NCT-A wells # 3, # 6, # 7, # 12, # 13, and # 14 (Order R-3253 (SD)) to all six wells. This 480 acre GPU consist of NE/4 and S/2 of Section 22, T-21-S, R-36-E, NMPM, Lea County, New Mexico.

Chevron respectfully requests your approval of this administrative application for Non-Standard Location and Simultaneous Dedication.



Attachments to this request include:

- Commercial Map with Proration Unit Outline and Offset Operators
- Form C-102 plat
- Copy of Order NSL-3253-(SD) Dated 5/28/1993
- List of "Affected Persons" as defined in Division Rule 1207.A(2)
- Copy of Letters to Affected Persons
- Copy of Certified Mailing Labels
- Supporting Evidence

All offset operators have been properly notified by certified mail in compliance with Division rules and orders and the stipulated declaratory judgement of the district court of the Santa Fe County, dated January 4, 2001. If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

Chevron U.S.A. Production Co. Petroleum Engineer Midland, Texas ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com

Attachments

cc:

CJ Affeld – Engineering
Bill Dees – Geology
Marcia Barabash – Land
Janice Ripley – Regulatory
Central Files
Nathan Mouser – Field
Hobbs District Office

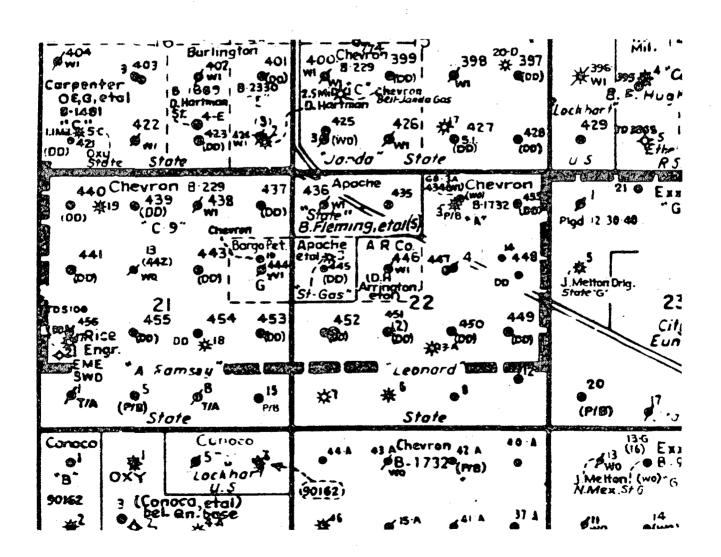
Chevron U.S.A. Production Co.

Administrative Application For Non-Standard Location and Simultaneous Dedication Eumont (Pro Gas) Pool

Harry Leonard NCT-A # 15

1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E Lea County, New Mexico

Commercial Map



District I PO Box 1982, Hobbs, NM 28241-1986 District II PO Drawer DD, Artesia, NM 28211-6719 District III 1000 Rio Brazzo Rd., Aziez, NM 27416 District IV

PO Box 2005, Santa Fe, NM 27584-2003

API Number

State of New Mexico
Energy, Minerals & Natural Resources Department

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* Pool Name

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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District I PO Box 1988, Hobbs, NM 28241-1988 District II PO Drawer DD, Artesia, NM 28211-6719 District III 1000 Rio Brazzo Rd., Assoc, NM 27418

PO Box 2008, Santa Fr. NM 27584-2008

AR Number 30-025-04759

District IV

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Energy, Minerals & Natural Resources Department

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' Poul Name

EUMONT: Yates-7 RVRS-QUEEN (PRO GAS)

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

76480

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

76480

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Well Number

District TV PO Box 2008, Santa Fe, NM 27544-2008

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OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

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1 Property Code

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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PO Box 2008, Santa Fe, NM 87584-2008

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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District 1 PO Box 1988, Bobbs, NM 88241-1986 District II PO Drewer DD. Artella, NM 88211-9719 District III 1000 Rio Brazos Rd., Aston, NM 27416

API Number

District IV

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State of New Mexico

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Prof Name

PO Box 2008, Santa Fe, NM 27504-2008

1 Pool Code

☐ AMENDED REPORT

WELL	LOCATION	' AND ACREAGE	DEDICATION PLAT
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DISTRICT I P.O. Box 1980, Hobbs, NM 88341-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

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DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

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DISTRICT III 1000 Rto Brazos Rd., Axtec, NM 67410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	1				
	76480	EUMONT; YATES-7 RVRS-QU	JEEN (PRO GAS)				
Property Code	Proper	ty Name	Well Number				
2666	HARRY LEO	HARRY LEONARD NCT-A					
OGRID No.		or Name	Elevation				
4323	CHEVRON U.S.A. PR	ODUCTION COMPANY	3594				

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	22	21S	36E		1980	SOUTH	760	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	aship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infil	l Consolidation	Code Or	der No.		 		
480								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	UR A NUN-SIAN	DARD UNIT HAS BE	EN APPROVED BY IF	TE DIVISION
		#3		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
			#14	Signature
				Printed Name
			1	Date SURVEYOR CERTIFICATION
#15 760' o	THE TAXABLE PARTY STATES AND THE PARTY STATES AND T	SPC NME NAD 1927 N=533621 E=831401		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		#13		JANUARY 10, 2001 Date Surveyed AWB Signature, & Seal of
#7	#6		#12 • , ·	Professional Surveyor Amala L. Bulyon 51/16/61 00-11-1616
	TI O			Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 28, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702

Attention: F. S. Godbold, III

Administrative Order NSL-3253(SD)

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

Harry Leonard (NCT-A) Well No. 6 660 FSL - 1980' FWL (Unit N)



Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

Chevron U.S.A. Production Co.

Administrative Application For Non-Standard Location and Simultaneous Dedication Eumont (Pro Gas) Pool

Harry Leonard NCT-A # 15

1980' FSL and 760' FWL, Unit L, Section 22, T-21-S, R-36-E

Lea County, New Mexico Affected Persons

TEXACO 500 N. Loraine Midland, Texas 79702

BP P. O. Box 3092 Houston, Texas 77250

HARTMAN, DOYLE 500 N. Main Midland, Texas 79701

MELTON, JOE DRILLING P. O. Box 4203 Midland, Texas 79704

EXXON P.O. Box 4697 Houston, Texas 77210

CONOCO Inc. 10 Desta Drive, Ste. 100W Midland, Texas 79705

OXY U.S.A. P. O. Box 50250 Midland, Texas 79702 January 22, 2001



Chevron U.S.A. Production Company P.O. Box 1150 Midland. TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Conoco, Inc. 10 Desta Drive, Ste 100W Midland, Texas 79705

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com





Chevron U.S.A. Production Company P.O. Box 1150 Midland. TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Texaco 500 N. Loraine Midland, Texas 79702

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

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Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

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Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

BP P. O. Box 3092 Houston, Texas 77250

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer Midland, Texas ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com





Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Doyle Hartman 500 N. Main Midland, Texas 79701

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com





Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Joe Melton Drilling P. O. Box 4203 Midland, Texas 79704

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com





Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Exxon P. O. Box 4697 Houston, Texas 77210

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com



January 22, 2001



Chevron U.S.A. Production Company P.O. Box 1150 Midland, TX 79702

Administrative Application For NonStandard Location and Simultaneous Dedication Eumont (Pro Gas) Pool Harry Leonard NCT-A # 15 1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E Lea County, New Mexico

Oxy U.S.A. P. O. Box 50250 Midland, Texas 79702

New Mexico Operations Director:

Attached is a copy of an administrative application to the NMOCD for a nonstandard location and simultaneous dedication and of a standard location for the **Harry Leonard NCT-A # 15** to be drilled and operated by Chevron U.S.A.

"Affected Persons", as defined in Division Rule 1207.A(2), are required by NMOCD Rule 104.D (2) to be notified. "Affected Persons" are allowed 20 days from the Division's receipt of this application to file any objections in writing.

If you have any questions or require any further information concerning this application, please feel free to contact me.

Yours very truly,

C.J. Affeld

Chevron U.S.A. Production Co.

Petroleum Engineer

Midland, Texas

ph. (915) 687 - 7271

fx. (915) 687 - 7905

e-mail: caff@chevron.com



Chevron U.S.A. Production Co.

Administrative Application For Simultaneous Dedication Eumont (Pro Gas) Pool

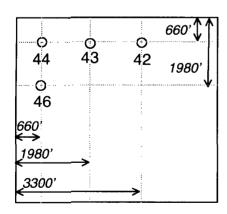
H. L. Leonard NCT-A #15

1980' FSL and 760' FWL, Unit L Section 22, T-21-S, R-36-E

Supporting Evidence

In September of 2000 the WA Ramsay NCT A #43 well in the adjoining lease (T:21S R:36E S:27) was worked over in the Eumont with a fracture stimulation. This is the ninth Eumont gas well in the 640-acre WA Ramsay NCT A lease. Two of the wells are direct offsets to the WA Ramsay NCT A #43 to the East, West and a third is diagonally offset to the Southwest (Figure 1). There is a dip in production in August, this is due to the El Paso line explosion that caused production to be shut down for 2 weeks. The WA Ramsay #42 is completed lower in the Eumont (Queen and Penrose) and has experienced some difficulty recovering from the El Paso Shut down. The WA Ramsay #44, #46, and #43 are all completed in the same interval and have not seen adverse affects to production from the recompletion of the WA Ramsay NCT A #43 (Figure 2). The lease production has shown an increase in production and reserves from the WA Ramsay NCT A lease that would otherwise have gone undeveloped (Figure 3).

The WA Ramsay lease is analogous to the **H. L. Leonard** lease and the same increased Gas production and increased reserves response is expected in **the H. L. Leonard** Lease. The Geology for the WA Ramsay lease is similar to the **H. L. Leonard** lease of the proposed new well location and therefore an additional well location is necessary to efficiently and economically drain the proration unit to prevent waste and protect correlative rights.



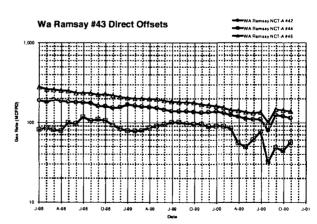


Figure 1

Figure 2

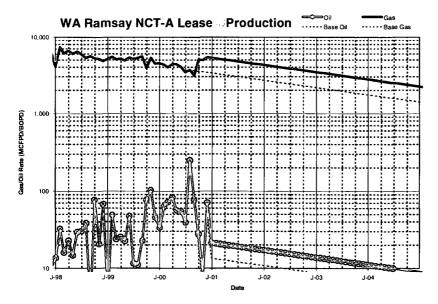


Figure 3

First Class Mail

B. Date of Delivery C. Agent C. Addressee n 1? C. Yes w: C. No	Express Mail Return Receipt for Merchandise C.O.D.	□ Yes		102595-00-M-0952
A. Received by (Please Print Clearly) C. Signature X C. Signature X C. Signature Service Type Certified Mail	4. Restricted Delivery? (Extra Fee)		Domestic Return Receipt	
■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to:	TEXACO 500 N LORAINE MIDLAND TX 79702	H. Leonard A 415	2. Article Number (Copy from service label)	PS Form 3811, July 1999 Domestic R

3. S.							
First Class	COMPLETE THIS SECTION ON DELIVERY A. Received by (Please Print Clearly) B. Date of Delivery	C. Signature ☐ Agent X ☐ Addressee	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		X Certified Mail	4. Restricted Delivery? (Extra Fee)	102595-00-M-0952
		 Frint your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	1. Article Addressed to:	BP P O BOX 3092 HOUSTON TX 77250	1 - 3	H. L. C. D. W. A. 15. 2. Article Number (Copy from service label)	PS Form 3811, July 1999 Domestic Return Receipt

FIRT Clare	Complete items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Complete This Section on belivery is desired. A. Received by (Please Print Clearly) B. Date of Delivery conforms C. Signature C. Signature A Agent A Addressee D. Is delivery address different from item 1? No No	DOYLE HARTMAN 500 N MAIN MIDLAND TX 79701 Registered Delivery? (Extra Fee) 2. Article Number (Copy from service label)	PS Form 3811, July 1999 Domestic Return Receipt 102595-00-M-0952

102595-00-M-0952	Domestic Return Receipt	日本の 一名 一名 一名 一名 一名 一名 一名 一名 一名 一名 一名 一名 一名
	October 1	PS Form 3811, July 1999
Constituted Delivery's (Extra Fee)	Delongo	2. Article Number (Copy from service label)
of Mail ☐ Express Mail red ☐ Return Receipt for Merchandise Mail ☐ C.O.D.	A Registered Insured Mail	H. Leonard A #15
33	Service Type	MIDLAND TX 79704
		JOE MELTON DRILLING P.O. BOX 4302
☐ Addressee D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	D. Is delivery	1. Article Addressed to:
	===	or on the front if space permits.
		so that we can return the card to you.
A. Received by (Please Print Clearly) B. Date of Delivery	nplete d.	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
		SENDER: COMPLETE THIS SECTION

Fist Cass Mail

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	A. Received by (Please Print Clearly) B. Date of Delivery
 Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	C. Signature
1. Article Addressed to:	D. Is delivery address different from item 1? \(\text{TYES}, \) enter delivery address below: \(\text{TYES}, \)
EXXON P O BOX 4697 HOUSTON TX 77210	=
H. Leonard A#15	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Copy from service label)	
PS Form 3811, July 1999 Domestic Return Receipt	turn Receipt 102595-00-M-0952

First Class Mail

A. Received by (Please Print Clearly) C. Signature A. Agent	D. Is delivery address different from item 1?	Service Type (Conflited Mail Express Mail Registered Return Receipt for Merchandise Restricted Delivery? (Extra Fee) Yes
SENDER: COMPLETE ITIES SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	CONOCO INC 10 DESTA DRIVE STE 100W MIDLAND TX 79705 Servi Recept 1. Leconoco from service label) PS Form 3811, July 1999 Domestic Return Receipt

ien se							
First Class	A. Received by (Please Print Clearly) B. Date of Delivery C. Signature	1	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	Sarvice Tune	Certified Mail	4. Restricted Delivery? (Extra Fee)	urn Receipt 102595-00-M-0952
SÉNDER: COMPLETE THIS SECTION	 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	OXY USA P O BOX 50250	MIDLAND 1A 19102	H. L. & ONOVOL A#15 2. Article Number (Copy from service label)	PS Form 3811, July 1999 Domestic Return Receipt

FIRST JUDICIAL DISTRICT STATE OF NEW MEXICO COUNTY OF SANTA FE

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

V.



No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION DIVISION, LORI WROTENBERY, DIVISION DIRECTOR,

Defendants.

STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agree to the granting of the plaintiff's motion by the entry of this Declaratory Judgment in the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

- 1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
- 2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing

of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. The application must be supported by evidence that the additional well or wells are necessary to efficiently and economically drain the proration unit, will prevent waste and protect correlative rights.

3. Each party shall bear their own costs and fees incurred in this matter.

JUDGE JIM HALL

JAMES A. HALL D'STRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

/J.E. GALLEGOS

MICHAEL J. CONDON

Attorneys for Doyle Hartman, Oil Operator

MARILYN S. HEBERT

Attorney for New Mexico Oil Conservation

Division and Lori Wrotenbery, Director

HOLLAND & HART ILP CAMPBELL & CARR

ATTORNEYS AT LAW

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
DENVER TECH CENTER
BILLINGS • BOISE
CHEYENNE • JACKSON HOLE
SALT LAKE CITY • SANTA FE
WASHINGTON, D.C.

SUITE 1
110 NORTH GUADALUPE
SANTA FE, NEW MEXICO 87501-6525
MAILING ADDRESS
P.O. BOX 2208
SANTA FE, NEW MEXICO 87504-2208

TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043 www.hollandhart.com

August 2, 2001

HAND DELIVERED

Re:

Mr. Michael E. Stogner
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Chevron U.S.A. Production Company

Administrative application for simultaneous dedication of Eumont gas production to the previously approved 160-acre non-standard gas spacing and proration unit comprising the SE/4 of Section 28, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (approved by Division Administrative Order NSP-272 dated June 27, 1956) from Chevron U.S.A., Inc's S. E. Fulton Wells No. 1, 2, 5, and 6.

Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well 15 (API No. 30-025-35396) to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Dear Mr. Stogner;

Each of the above-referenced administrative applications was filed by Chevron in January 2001. At the time these applications were filed, there were no clear procedures

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Letter to Michael E. Stogner August 2, 2001 Page 2.

in either in the Division's rules governing the Eumont Gas Pool or the Stipulated Declaratory Judgment issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for administrative review of applications for additional infill wells in the Eumont gas pool which result in spacing of less than 160 acres per well on a proration unit. Accordingly, by letters from the Division dated February 13, 2001, these applications were set for hearing. At the request of Chevron, these cases have been continued on several occasions and are currently scheduled for hearing on August 9, 2001.

In our discussion of this date you advised me that the Stipulated Declaratory Judgment has been amended and that the procedures for administrative review of these application have been clarified so that it may be possible for the Division to consider these application without the necessity of a hearing. If the amended Stipulated Declaratory Judgment allows, Chevron requests that the above-referenced applications be considered for administrative approval and, if they can be administratively approved, that Division Cases 12609 and 12610 be dismissed.

Your attention to this request is appreciated.

William F. Carr

Attorney for Chevron U.S.A.

Production Company

Cc: C. J. Affeld



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 5, 2001

James A. Hall
District Judge, Division II
First Judicial District Court
P.O. Box 2268
Santa Fe, New Mexico 87504

Re:

Doyle Hartman, Oil Operator v. The New Mexico Oil Conservation Division, Lori

Wrotenbery, Division Director, First Judicial District Cause No. D-0101-

CV9902927

Dear Judge Hall,

Counsel for the Division in this matter, Lyn Hebert, has left the Energy, Minerals and Natural Resources Department and for the time being I am handling this matter.

Please find enclosed the original and several copies of a proposed Amended Stipulated Declaratory Judgment in the above-referenced case. If appropriate, the parties desire that you execute the Amended Judgment.

As you recall, the parties agreed to entry of a Stipulated Declaratory Judgment, which was executed and filed on January 4, 2001. Since entry of the Judgment, minor issues have arisen with regard to its proper interpretation, and the parties conferred recently and agreed to minor amendments to clarify its meaning. The changes from the original Judgment are found in paragraph 2 and paragraph 3.

If you desire further explanation of the changes, I will be happy to request a hearing for presentment.

Thank you very much for your further consideration of this matter.

Sincerely

Stephen C. Ross

Assistant General Counsel

Cc: J.E. Gallegos

FIRST JUDICIAL DISTRICT STATE OF NEW MEXICO COUNTY OF SANTA FE

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

٧.

No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION DIVISION, LORI WROTENBERY, DIVISION DIRECTOR,

Defendants.

AMENDED STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agreed to the granting of the plaintiff's motion by the entry of a Declaratory Judgment and that judgment should be modified to provide the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

- 1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
- 2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells

in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. Once notice is provided, the Division may process the application in a manner consistent with paragraph 3, herein, and otherwise consistent

with the Division's practice, its Rules and Regulations and the Oil and Gas Act.

3. If no affected person timely objects and Division rules allow for administrative approval of the application, the application may be processed administratively and approved or denied by the Division without hearing. If an affected

person timely objects, the Division shall set the matter for hearing.

4. This order will not impact or affect any administrative approvals issued prior to December 15, 2000, except for those orders which were the subject of this litigation.

5. Each party shall bear their own costs and fees incurred in this matter.

JAMES A. HALL DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

MICHAEL I CONDON

Attorneys for Doyle Hartman, Oil Operator

STEPHEN C. ROSS

Attorney for New Mexico Oil Conservation Division and Lori Wrotenbery, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor Jennifer A. Salisbury **Cabinet Secretary**

February 13, 2001

Lori Wrotenbery Director Oil Conservation Division

Chevron U.S.A. Production Company P. O. Box 1150 Midland, Texas 79702

Case 12609

Attention:

C. J. Affeld

Re:

Administrative application for: (i) an unorthodox infill gas well location for the proposed Harry Leonard NCT-A Well No. 15 (API No. 30-025-35396), to be drilled 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22; and (ii) simultaneous dedication of Eumont gas production to the previously approved 480-acre non-standard gas spacing and proration unit comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, Eumont Gas Pool, Lea County, New Mexico (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) from Chevron's Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13,

14, and 15.

Dear Mr. Affeld:

Since there are no clear procedures for administrative review, either contained in the Division's rules governing the Eumont Gas Pool or the stipulated declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, for future infill gas wells that result in spacing of less than 160 acres per well on a proration unit, your application dated January 20, 2001 will be placed on the next available docket scheduled for hearing on March 8, 2001.

I have prepared the attached advertisement for this matter. Should you have any questions concerning this matter, please contact Mr. William F. Carr, Legal Counsel for Chevron U.S.A., Inc., in Santa Fe at (505) 988-4421.

Sincerely

Michael E. Stogner Chief Hearing Officer/Engineer

New Mexico Oil Conservation Division – Hobbs cc:

William F. Carr, Legal Counsel for Chevron U.S.A. Production Company - Santa Fe

Kathy Valdes - NMOCD, Santa Fe Florene Davidson NMOCD, Santa Fe

CASE 12609: Application of Chevron U.S.A., Inc. for an unorthodox infill gas well location and simultaneous dedication, Lea County, New Mexico.

Applicant seeks an exception to the well location requirements provided within the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, for an unorthodox Eumont infill gas well location within an existing non-standard 480-acre gas spacing and proration unit (authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, issued in Case No. 6041 on October 25, 1977) comprising the NE/4 and the S/2 of Section 22, Township 21 South, Range 36 East, which is located approximately one mile northwest of the Eunice-Lea County Airport. The applicant's proposed Harry Leonard NCT-A Well No. 15 (API No. 30-025-35396) is to be drilled at an unorthodox infill gas well location 1980 feet from the South line and 760 feet from the West line (Unit L) of Section 22. This unit is currently dedicated to Chevron U.S.A., Inc.'s:

- (i) Harry Leonard NCT-A Well No. 3 (API No. 30-025-04757), located 660 feet from the North line and 1980 feet from the East line (Unit B) of Section 22;
- (ii) Harry Leonard NCT-A Well No. 7 (API No. 30-025-04760), located 660 feet from the South and West lines (Unit M) of Section 22;
- (iii) Harry Leonard NCT-A Well No. 12 (API No. 30-025-25496), located at an unorthodox infill gas well location (approved by Division Order No. R-5549) 990 feet from the South line and 660 feet from the East line (Unit P) of Section 22;
- (iv) Harry Leonard NCT-A Well No. 13 (API No. 30-025-31320), located at a standard infill gas well location 1650 feet from the South line and 2310 feet from the East line (Unit J) of Section 22;
- (v) Harry Leonard NCT-A Well No. 6 (API No. 30-025-04759), located at an unorthodox infill gas well location [approved by Division Administrative Order NSL-3253 (SD), dated May 28, 1993] 660 feet from the South line and 1980 feet from the West line (Unit N) of Section 22;
- (vi) Harry Leonard NCT-A Well No. 14 (API No. 30-025-32154), located at a standard infill gas well location 1760 feet from the North line and 990 feet from the East line (Unit H) of Section 22, which is a new gas well that was included in this unit in February, 1998.

Further, the applicant, pursuant to the rules governing the Eumont Gas Pool and the stipulated

declaratory judgement issued by the First Judicial District Court in Santa Fe County, New Mexico on December 15, 2000, seeks to simultaneously dedicate Eumont gas production to this 480-acre unit from all seven of the above-described Harry Leonard NCT-A Wells No. 3, 6, 7, 12, 13, 14, and 15.

Note: Records indicate that Chevron U.S.A., Inc.'s Harry Leonard NCT-A Well No. 8 (API No. 30-025-04761), located 660 feet from the South line and 1980 feet from the East line (Unit O) of Section 22, is a Eumont oil well that is currently dedicated to a standard 40-acre oil spacing and proration unit comprising the SW/4 SE/4 of Section 22. It will be necessary for the applicant to address this matter at the time of the hearing.

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6041 Order No. R-5549

APPLICATION OF GULF OIL CORPORATION FOR AN UNORTHODOX LOCATION, AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.
- (4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.
 - (2) That Commission Order NSP-944 is hereby superseded.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD Member

OE D. RAMEY, Member & Secretary

SEAL

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

April 12, 1974

Gulf Oil Company
P. O. Box 670
Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944

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(Corrected)

Gentlemen:

Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPM Section 22: E/2 & SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1980 feet from the East line of said Section 22 and your Harry Leonard (NCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted me under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/dr

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe
Proration Department, OCC - Santa Fe

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501

April 4, 1974

I. R. TRUJILLO
CHAIRMAN

LAND COMMISSIONER
ALEX J. ARMIJO
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY – DIRECTOR

Gulf Oil Company P. O. Box 670

Hobbs, New Mexico 88240

Attention: Mr. C. D. Borland

Administrative Order NSP-944

Gentlemen:

Reference is made to your application for a 480-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 21 SOUTH, RANGE 36 EAST, NMPN
Section 22: E/2 SW/4

It is understood that this unit is to be dedicated to your Harry Leonard (NCT-A) Well No. 3 located 660 feet from the North line and 1990 feet from the East line of said Section 22 and your Harry Leonard (MCT-A) Well No. 7 located 660 feet from the South line and 660 feet from the West line of said Section 22.

By authority granted as under the provisions of Rule 104 D II, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit.

A. L. PORTER, Jr. Secretary-Director

ALP/JEK/ar

cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs State Land Office - Santa Fe Provation Department, OCC - Santa Fe

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

May 28, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702

Attention: F. S. Godbold, III

Administrative Order NSL-3253(SD)

Dear Mr. Godbold:

Reference is made to your application dated May 3, 1993 for an unorthodox Eumont gas well location in an existing non-standard 480-acre gas spacing and proration unit (GPU) for said Eumont Gas Pool comprising the NE/4 and S/2 of Section 22, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Said GPU was authorized by Division Administrative Order NSP-944, dated April 12, 1974, and upheld by Division Order No. R-5549, dated October 25, 1977. Said GPU had dedicated thereon the Harry Leonard (NCT-A) Well Nos. 3, 7, and 12 located in Units B, M, and P, respectively, of said Section 22.

In the last quarter of 1991 the Harry Leonard (NCT-A) Well No. 13, located at a standard gas well location in Unit J of said Section 22 was included in the subject GPU.

It is our understanding that the subject well to be considered at this time is completed in the Eumont Oil Pool, however said well will be plugged back and recompleted in the upper Eumont Gas Pool upon issuance of this order.

By authority granted me under the provisions of Rule 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170 as amended, the following described well located at an unorthodox gas well location is hereby approved:

Harry Leonard (NCT-A) Well No. 6 660 FSL - 1980' FWL (Unit N) Also, you are hereby authorized to simultaneously dedicate Eumont Gas production from the Harry Leonard (NCT-A) Well No. 6 with the Harry Leonard (NCT-A) Well Nos. 3, 7, 12 and 13. Furthermore, you are hereby permitted to produce the allowable assigned the subject GPU from all of said wells in any proportion.

Sincerely,

William J. LeMay Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6041 Order No. R-5549

APPLICATION OF GULF OIL CORPORATION FOR AN UNORTHODOX LOCATION, AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on September 28, 1977, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 25th day of October, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Gulf Oil Corporation, seeks approval of an unorthodox gas well location for its Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.
- (3) That applicant further proposes to simultaneously dedicate the above-described well to a previously approved 480-acre non-standard proration unit comprising the SW/4 and E/2 of said Section 22 which is presently dedicated to applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located, respectively, in Units B and M of said Section 22.
- (4) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(5) That Commission Order NSP-944, dated April 4, 1974, which previously approved the subject unit, should be superseded.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Gulf Oil Corporation Harry Leonard NCT-A Well No. 12 located in Unit P of Section 22, Township 21 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, is hereby approved, said well to be simultaneously dedicated with applicant's Harry Leonard NCT-A Wells Nos. 3 and 7, located in Units B and M, respectively, of said Section 22, to a previously approved 480-acre multiple well non-standard proration unit comprising the SW/4 and E/2 of said Section 22.
 - (2) That Commission Order NSP-944 is hereby superseded.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

EMERY C. ARNOLD, Member

OE D. RAMEY, Member & Secretary

SEAL

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/13/01 14:28:19 OGOMES -TPII

PAGE NO: 1

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

D	C	В	A
40.00	40.00	40.00	40.00
CS	CS	CS	CS
A01573 0005	A01573 0005	B01732 0001	B01732 0001
AMOCO PRODUCTION	AMOCO PRODUCTION	CHEVRON U S A INC	CHEVRON U S A I
C U 01/03/39	C U 01/03/39	U 02/28/43	U 02/28/4
A	A A	A A	A
E	F	 G	H
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B03114 0008	A01375 0017	B01732 0001	B01732 0001
OCCIDENTAL PERMIA	ATLANTIC RICHFIEL	CHEVRON U S A INC	CHEVRON U S A I
C U 09/24/44	C U 12/05/38	U 02/28/43	U 02/28/4
A A	A	A	A A
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

Date: 2/13/2001 Time: 02:51:53 PM

CMD :
OG5SECT

ONGARD

INQUIRE LAND BY SECTION

02/13/01 14:28:23 OGOMES -TPII

PAGE NO: 2

Sec : 22 Twp : 21S Rng : 36E Section Type : NORMAL

L	K	J	I
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B01732 0001	B01732 0001	B01732 0001	B01732 0001
CHEVRON U S A INC	CHEVRON U S A INC	CHEVRON U S A INC	CHEVRON U S A II
U 02/28/43	U 02/28/43	U 02/28/43	U 02/28/43
A A	A	A A	A
M	N	0	i P
40.00	40.00	40.00	40.00
CS	CS	CS	CS
B01732 0001	B01732 0001	B01732 0001	B01732 0001
CHEVRON U S A INC	CHEVRON U S A INC	CHEVRON U S A INC	CHEVRON U S A II
02/28/43	02/28/43	02/28/43	02/28/43
A	A	A	A I
PF01 HELP PF02	PF03 EXIT PI	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI		F10 SDIV PF11	PF12

Date: 2/13/2001 Time: 02:51:56 PM

CMD: 02/13/01 14:30:03

OG6C101 C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPII

OGRID Idn : 4323 API Well No: 30 25 35396 APD Status(A/C/P): A

Opr Name, Addr: CHEVRON U S A INC Aprvl/Cncl Date : 02-06-2001

PO BOX J SECTION 975R

CONCORD, CA 94524

Prop Idn: 2666 HARRY LEONARD NCT A Well No: 15

U/L Sec Township Range Lot Idn North/South East/West

--- --- ------ ----- ------

Surface Locn : L 22 21S 36E FTG 1980 F S FTG 760 F W

OCD U/L : L API County : 25

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): P Ground Level Elevation: 3594

State Lease No: Multiple Comp (S/M/C) : S

Prpsd Depth : 3750 Prpsd Frmtn : YATES-7RQ

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 2/13/2001 Time: 02:53:38 PM

ONGARD CMD :

OGOMES -TPII OG6IWCM INQUIRE WELL COMPLETIONS

02/13/01 14:29:31

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 014 GL Elevation: 3583

2 3 - Co .

U/L Sec Township Range North/South East/West Prop/Act(P/A)

___ ___

: H 22 21S 36E FTG 1760 F N FTG 990 F E A B.H. Locn

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:53:04 PM

CMD: ONGARD 02/13/01 14:29:35

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII
Page No : 1

API Well No : 30 25 32154 Eff Date : 07-30-1993

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 014

Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :

Dedicated Land:

______ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______ A 22 21S 36E 40.00 N ST B 22 21S 36E 40.00 N STG 22 21S 36E 40.00 N ST H 22 21S 36E 40.00 N ST I 22 21S 36E 40.00 N ST J 22 21S 36E 40.00 N STK 22 21S 36E 40.00 N L 22 21S 36E 40.00 N ST ST

ST

E0005: Enter data to modify or PF keys to scroll

 PF01 HELP
 PF02
 PF03 EXIT
 PF04 GoTo
 PF05
 PF06 CONFIRM

 PF07 BKWD
 PF08 FWD
 PF09
 PF10 LAND
 PF11 NXTSEC
 PF12 RECONF

M 22 21S 36E 40.00 N

Date: 2/13/2001 Time: 02:53:08 PM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS

02/13/01 14:31:12 OGOMES -TPII

API Well No : 30 25 4760 Eff Date : 01-01-1900 WC Status : A

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 007 GL Elevation: 3571

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : M 22 21S 36E FTG 660 F S FTG 660 F W A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:54:47 PM

CMD: ONGARD 02/13/01 14:31:20 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No: 1

API Well No : 30 25 4760 Eff Date : 07-30-1993

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 007

Spacing Unit: 39727 OCD Order: NSL 3253 Simultaneous Dedication: Sect/Twp/Rng: Acreage: 480.00 Revised C102? (Y/N):

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn _____ A 22 21S 36E 40.00 N ST B 22 21S 36E 40.00 N STG 22 21S 36E 40.00 N STH 22 21S 36E 40.00 N ST ST ST I 22 21S 36E 40.00 N J 22 21S 36E 40.00 N K 22 21S 36E 40.00 N L 22 21S 36E 40.00 N ST ST M 22 21S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 2/13/2001 Time: 02:54:52 PM

OG6IWCM INQUIRE WELL COMPLETIONS

02/13/01 14:28:35

OGOMES -TPII

API Well No : 30 25 4757 Eff Date : 01-01-1900 WC Status : A

ONGARD

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 003 GL Elevation: 3597

CMD :

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 22 21S 36E FTG 660 F N FTG 1980 F E A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:52:11 PM

CMD: ONGARD 02/13/01 14:28:42 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPIL

Page No: 1

API Well No : 30 25 4757 Eff Date : 07-30-1993

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 003

Spacing Unit: 39727 OCD Order: NSL 3253 Simultaneous Dedication: Sect/Twp/Rng: Acreage: 480.00 Revised C102? (Y/N):

Dedicated Land:

_____ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn A 22 21S 36E 40.00 N STST B 22 21S 36E 40.00 N G 22 21S 36E 40.00 N ST 22 21S 36E 40.00 N ST Η ST ST Т 22 21S 36E 40.00 N J 22 21S 36E 40.00 N K 22 21S 36E 40.00 N ST ST L 22 21S 36E 40.00 N 22 21S 36E 40.00 N ST M

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 2/13/2001 Time: 02:52:15 PM

CMD : ONGARD

02/13/01 14:32:43 OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 012 GL Elevation: 3565

U/L Sec Township Range North/South East/West Prop/Act(P/A)

___ ___

: P 22 21S 36E FTG 990 F S FTG 660 F E B.H. Locn

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:56:16 PM

CMD: ONGARD 02/13/01 14:32:47 OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No: 1

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 012

Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication: Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn _____ A 22 21S 36E 40.00 N STВ 22 21S 36E 40.00 N ST G 22 21S 36E 40.00 N ST H 22 21S 36E 40.00 N ST ST I 22 21S 36E 40.00 N J 22 21S 36E 40.00 N ST K 22 21S 36E 40.00 N ST ST L 22 21S 36E 40.00 N 22 21S 36E 40.00 N M ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 2/13/2001 Time: 02:56:20 PM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPIL

02/13/01 14:30:48

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 013 GL Elevation: 3585

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- ------ ----- ------

B.H. Locn : J 22 21S 36E FTG 1650 F S FTG 2310 F E A

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:54:21 PM

CMD: ONGARD 02/13/01 14:30:53
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No: 1

API Well No : 30 25 31320 Eff Date : 07-30-1993

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 013

Spacing Unit : 39727 OCD Order : NSL 3253 Simultaneous Dedication: Sect/Twp/Rng : Acreage : 480.00 Revised C102? (Y/N) :

Dedicated Land:

_____ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______ A 22 21S 36E 40.00 N ST ST 22 21S 36E 40.00 N В G 22 21S 36E 40.00 N H 22 21S 36E 40.00 N ST ST ST ST 22 21S 36E 40.00 N I J 22 21S 36E 40.00 N ST ST 22 21S 36E 40.00 N K 22 21S 36E 40.00 N L M 22 21S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 2/13/2001 Time: 02:54:25 PM

CMD :

ONGARD

08/06/01 13:59:38

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN4

API Well No : 30 25 4759 Eff Date : 08-06-1985 WC Status : A

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006 GL Elevation: 3673

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 22 21S 36E FTG 660 F S FTG 1980 F W

Lot Identifier:

Dedicated Acre: 480.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05 PF06
PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC PF07 PF08 PF09

Date: 8/6/2001 Time: 02:29:27 PM

08/06/01 13:59:45 CMD : OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN4

ONGARD

Page No: 1

API Well No : 30 25 4759 Eff Date : 08-06-1985

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

: 2666 HARRY LEONARD NCT A Prop Idn Well No: 006

Spacing Unit : 44847 OCD Order : Simultaneous Dedication: Acreage : 480.00 Revised C102? (Y/N) : Sect/Twp/Rng :

Dedicated Land:

______ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______ 22 21S 36E 40.00 N STΑ В 22 21S 36E 40.00 N ST G 22 21S 36E 40.00 N ST22 21S 36E 40.00 N Η ST Т 22 21S 36E 40.00 N ST 22 21S 36E 40.00 N J STST 22 21S 36E 40.00 N K 22 21S 36E 40.00 N L ST 22 21S 36E 40.00 N M ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 8/6/2001 Time: 02:29:33 PM

CMD : ONGARD OG6IPRD INQUIRE PRODUCTION BY POOL/WELL 08/06/01 13:59:57

OGOMES -TPN4

Page No: 1

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name							odn. 'YY	Days Prod	Product Gas	tion Volumes Oil	Water	Well Stat		
		- -												
	30	25	4759	HARRY	LEONARD	NCT	Α	01	00	31	4084	4	62	P
	30	25	4759	HARRY	LEONARD	NCT	Α	02	00	29	4035		58	P
	30	25	4759	HARRY	LEONARD	NCT	Α	03	00	31	4165		62	P
	30	25	4759	HARRY	LEONARD	NCT	A	04	00	30	1141		60	Р
	30	25	4759	HARRY	LEONARD	NCT	Α	05	00	31	2973		62	P
	30	25	4759	HARRY	LEONARD	NCT	A	06	00	30	1243		60	P
	30	25	4759	HARRY	LEONARD	NCT	Α	07	00	31	5052		62	P

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF01 HELP

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:29:44 PM

CMD : ONGARD 08/06/01 14:00:00

OGOMES -TPN4 INQUIRE PRODUCTION BY POOL/WELL OG6IPRD

Page No: 2

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name						odn. /yy	Days Prod	Product Gas	cion Volume Oil	es Water	Well Stat		
	_												
30	25	4759	HARRY	LEONARD	NCT	Α	08	00	31	3218		62	P
30	25	4759	HARRY	LEONARD	NCT	Α	09	00	30	4647		60	P
30	25	4759	HARRY	LEONARD	NCT	Α	10	00	31	4077	12	62	P
30	25	4759	HARRY	LEONARD	NCT	Α	11	00	30	3983	4	60	P
30	25	4759	HARRY	LEONARD	NCT	Α	12	00	31	3414	35	62	P
30	25	4759	HARRY	LEONARD	NCT	A	01	01	31	3835	52	62	P
30	25	4759	HARRY	LEONARD	NCT	A	02	01	28	3500	27	56	P

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:29:45 PM

CMD : ONGARD 08/06/01 14:00:01

INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4 OG6IPRD

Page No: 3

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

API Well No : 30 25 4759 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name					Prodn.		Days	Production Volumes			Well			
								MM,	/YY	Prod	Gas	Oil	Water	Stat
				- 	- 		-							
	2.0	2.5	4750		TONIADO	MACIO	78.	0.3	0.1	2.1	2171	4.3	60	T.
	30	25	4/59	HARRY	LEONARD	MCI	A	03	UΙ	3 L	3171	43	62	Ъ
	30	25	4759	HARRY	LEONARD	NCT	Α	04	01	30	3518	49	60	P
	30	25	4759	HARRY	LEONARD	NCT	A	05	01	31	3583	20	62	P

Reporting Period Total (Gas, Oil): 59639 246

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:29:47 PM

CMD :

ONGARD

02/13/01 14:31:31

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPII

API Well No : 30 25 4759 Eff Date : 02-25-1994 WC Status : P

Pool Idn : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 006 GL Elevation: 3673

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : N 22 21S 36E FTG 660 F S FTG 1980 F W A

Lot Identifier:
Dedicated Acre:
Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:55:03 PM

CMD : ONGARD

OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TPII

API Well No : 30 25 4761 Eff Date : 02-25-1994 WC Status : A

Pool Idn : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)

OGRID Idn : 4323 CHEVRON U S A INC Prop Idn : 2666 HARRY LEONARD NCT A

Well No : 008 GL Elevation: 3507

U/L Sec Township Range North/South East/West Prop/Act(P/A)

02/13/01 14:32:20

--- --- ------ ----- ------ -------

B.H. Locn : O 22 21S 36E FTG 660 F S FTG 1980 F E A

Lot Identifier:

Dedicated Acre: 40.00

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/13/2001 Time: 02:56:00 PM

CMD: ONGARD 02/13/01 14:32:31

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPII

Page No : 1

API Well No : 30 25 4761 Eff Date : 04-30-1991

Pool Idn : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)
Prop Idn : 2666 HARRY LEONARD NCT A Well No : 008

Prop Idn : 2666 HARRY LEONARD NCT A Well No : 06
Spacing Unit : 23899 OCD Order : Simultaneous Dedication:
Sect/Twp/Rng : Acreage : 40.00 Revised C102? (Y/N) :

Dedicated Land:

S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn
O 22 21S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 2/13/2001 Time: 02:56:04 PM

CMD :

ONGARD

08/06/01 14:00:17

OG6ACRE

C102-DEDICATE ACREAGE

Page No: 1

OGOMES -TPN4

API Well No : 30 25 4761 Eff Date : 04-30-1991

Pool Idn : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)
Prop Idn : 2666 HARRY LEONARD NCT A

Well No: 008

Simultaneous Dedication:

Sect/Twp/Rng :

Spacing Unit : 23899 OCD Order :

Acreage : 40.00 Revised C102? (Y/N) :

Dedicated Land:

______ S Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn ______

> O 22 21S 36E 40.00 N ST

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02

PF03 EXIT PF04 GoTo PF05

PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 8/6/2001 Time: 02:30:04 PM

08/06/01 14:00:25 CMD : ONGARD OGOMES -TPN4 OG6IPRD INQUIRE PRODUCTION BY POOL/WELL

Page No: 1

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)

API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat _____ 30 25 4761 HARRY LEONARD NCT A 01 00 30 25 4761 HARRY LEONARD NCT A 02 00 S 30 25 4761 HARRY LEONARD NCT A 03 00 S 30 25 4761 HARRY LEONARD NCT A 04 00 S 30 25 4761 HARRY LEONARD NCT A 05 00 S 30 25 4761 HARRY LEONARD NCT A 06 00 S 30 25 4761 HARRY LEONARD NCT A 07 00 S

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:30:17 PM

Page: 1 Document Name: untitled

CMD: 08/06/01 14:00:33

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4

Page No: 2

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)

API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

API	Wel	l No	Prope	erty Name	<u></u>				Days Prod	Product Gas	cion Volum Oil	es Water	Well Stat
30	25	4761	HARRY	LEONARD	NCT	A	08	00					S
30	25	4761	HARRY	LEONARD	NCT	Α	09	00					S
30	25	4761	HARRY	LEONARD	NCT	A	10	00					S
30	25	4761	HARRY	LEONARD	NCT	Α	11	00					S
30	25	4761	HARRY	LEONARD	NCT	Α	12	00					S
30	25	4761	HARRY	LEONARD	NCT	Α	01	01					S
30	25	4761	HARRY	LEONARD	NCT	Α	02	01					S

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:30:19 PM

Page: 1 Document Name: untitled

CMD: 08/06/01 14:00:34

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN4

Page No: 3

OGRID Identifier: 4323 CHEVRON U S A INC

Pool Identifier : 22800 EUMONT; YATES-7 RVRS-QUEEN (OIL)

API Well No : 30 25 4761 Report Period - From : 01 2000 To : 06 2001

														
API	Well	No	Prope	erty Name	€		Pro	odn.	Days	Pro	duction	Volume	S	Well
							MM,	/YY	Prod	Gas	3	Oil	Water	Stat
30	25	4761	HARRY	LEONARD	NCT	A	03	01						S
30	25	4761	HARRY	LEONARD	NCT	A	04	01						S
30	25	4761	HARRY	LEONARD	NCT	A	05	01						S

Departing Davied Metal (Co. Oil)

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 8/6/2001 Time: 02:30:20 PM

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

OIL CONSERVATION DIVISION

Energy, Minerals & Natural Resources Department

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

istrict III	ct III Rio Brazos Rd., Aztec, NM 87410 2040 So Santa Fo										5 Copies	
istrict IV 040 South Pacheco,											AME	NDED REPORT
I.	Santa re, 1 F	REOUES'	Γ FOR A	LLOWABI	LE A	ND AU	THOR	IZAT	ION TO TR	ANSP	ORT	
			rator name an						2 (GRID Nu	mber	
Chevron U.S	.A. Ind	:								4323		
P.O. Box 11									1	ason for F	-	
Midland, TX						5 Pool Name				EFFECT)		1/98 ool Code
4 AI	PI Number	;								1		
	-025-0			EUMONT		S-7 RVR		A (OIL)				22800 ell Number
-	erty Code			L		Property Hamo					8	
	2666 Surfac	e Locatio	n		IANN	LEONAND	<u> (NOT-)</u>	37				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	om the	North/So	uth Line	Feet from the	East/W	est line	County
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		n Hole Lo										
UL or lot no.	Section	Township		Lot. Idn	Feet fre	om the	North/So	outh Line	Feet from the	East/W	est line	County
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12 Lse Code	¹³ Produ	cing Method C	Code 14 Gas	Connection Date	15 (C-129 Peri	nit Numbe	er ('	⁶ C-129 Effective	Date	1/ C-	129 Expiration Date
S S	d Con '	P			!			L			L	
III. Oil and	a Gas		ransporter Na	me		20 POD		21 O/G	22 Pc	DD ULSTI	R I ocati	on
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024650		00 LOUISI				28157	15	G		0 00 01	c	
	HC	USTON, TX	77002-	5050						0-22-21	.5-36E	
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	0000000000		•			68080868888888	100000000000000000000000000000000000000					
												•
IV. Produ		ater										
²³ POL)				24	POD ULS	TR Locati	on and De	scription			
V. Well C			ady Date	27 -	TD	<u> </u>	28 PB	TD	29 Perfo	rations	30	DHC, DC, MC
Space Da			ady Date		110		11		Fello	lations		DHC, DC, MC
31 Ho	ole Size	<u> </u>	³² Cas	ing & Tubing Size	•		³³ D	epth Set		3	⁴ Sacks	Cement
				,								
				······································								
ļ												
VI. Well 7	Cest Da		l						1			
35 Date New		36 Gas Deli	very Date	37 Test Dat	te	38	Test Lengt	th	39 Tbg. Press	ıre	40	Csg. Pressure
									•	1		,
41 Choke Siz	20	⁴² O	il	43 Water			44 Gas		⁴⁵ AOF		46	Test Method
42												
complied with an	d that the	information gi	il Conservatio ven above is t	n Division have b	een to			oir go	NSERVATIO	ON DIV	ISION	
the best of my kr	powledge a	and belief.		•	H	Approved	by:	Ch	is the	1	•	
Printed name:	Signature: (), K. KUPLLY Printed name:					Title:			- ces	elle	2-1	عـــــــــــــــــــــــــــــــــــــ
J. K. RIP			V 				oiste	uct 1	SUPERVIS	OR		
Title: TECHNICAL	ASSIST	ANT			#	Approval	Date:	FEB o	5 1000			,
Date: 1/28/		u 1 1	Phone:	915)687-7148	, 			CLU U	5 1999			
1/ 20/	J J			2221001-1140	<u>, JL</u>							

Printed Name

Title

Date

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

' Prop	' Property Code			8 Property Name 9 Well Number									
. 0	02666				Harr	y Leonar	d NCT-A			8			
П. 10 8	Surface	Location											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Sou	uth Line	Feet from the	East/West	t line	County	
0	22	215	36E	ĺ		660	Sou	ıth	1980	East	.	Lea	
		Hole Loc		. 					1500	1 2030	<u></u>		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet	from the	North/Sor	uth Line	Feet from the	East/Wes	st line	County	
12 Lse Code	13 Produci	ng Method Cod	le 14 Gas (Connection D	late 15	C-129 Per	mit Number	r 10	6 C-129 Effective	Dota	17 C 12	9 Expiration Date	
	I rouder	-	1			C-127 TOI		•	C-129 Effective	Date	C-12	2 Expiration Date	
<u>S</u>	1 C - T	<u>P</u>		Inknown									
III. Oil and	u Gas 1	<u>-</u>	SPORTER Nam			20 POD		21 O/G	7 70	D ULSTR I	r		
OGRID		an	d Address					21 O/G		and Descrip			
024650		ren Petrol				28157	115	G	Gas not co				
	***************************************	0. Box 158 sa, OK 74							2805569; metered separately. Needs new Gas POD #. 8.22-215-36				
037480	EOT	T Energy F	Pipeline	LP		07126	510	0	Oil not co	nnected	to 28	11458. 0il	
	0000000000000 1). Box 4666 iston, TX		666					POD is 071	2610 on1 J-22-219			
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IV. Produc	ced Wa	ter				POD ULS	TP Leastin	n and Da	corintian				
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07126												 	
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²⁵ Spud D	Date	20	Ready Date			21 ID	1		²⁸ PBTD		29 Peri	forations	
30 H	ole Sie		³¹ Casir	ng & Tubing	Size		32 De	pth Set		33 S	acks Ce	ment	
													
													
										···			
									İ				
													
VI. Well T	Foct Dat												
34 Date New		35 Gas Delive	ry Date	³⁶ Test	Date	37	Test Lengtl	h	38 Tbg. Pressu	re	39 C	sg. Pressure	
								ł	-	ļ			
40 Choke Siz		41 Oil		42 Wa	iter		⁴³ Gas		⁴⁴ AOF		45 T	est Method	
Choke Siz		Oii		****	1101		Gas		AOI	(est Method	
1													
46 I hereby certification complied with an							9	DIL CO	NSERVATIO	Ŋ DIVIS	ION		
the best of my kn				•		Approved	by: //	/					
Signature:	8 Mis	a Yra	9				\mathcal{L}	lar	Nest.				
Printed name:	1 // i/ II					Title:	1	ارا ا					
Sonja Gray Title:					A ·	Date			- NO. 8 - 17 (A)	JUK			
- I	Technical Assistant					Approval	Date:			*	H9 5	5 1005	
Date: 9/1/					73/12			*		<u>+</u> _	<u> </u>	9 15.31	
0//2	172					<u> </u>							
47 If this is a ch	hange of ope	erator fill in the	OGRID nur	mber and nam	ne of the p	previous oper	rator						
	Previous Operator Signature					Pri	nted Name	nme Title Date			Date		

OIL CONSERVE ON DIVISION RECEIVED

S	TATE (OF NEW	MEXICO	
ENERGY	M OW	INERALS	DEPARTMENT	τ

Area Engineer

5-31-85

(Title)

(Date)

'92 AUG 5 AM 9 58

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

	****	1	
DISTRIBUTE	OM		Γ
SANTA PE		T	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	KE		

DISTRIBUTION	OIL CONSERV	ATION DIVISIO	N •	Revised 10-01-78 Format 06-01-83 Page 1	
FILE U.S.G.S. LAMO OFFICE		OX 2088 W MEXICO 87501			
TRANSPORTER OIL OPERATOR PROPATION OFFICE		OR ALLOWABLE AND SPORT OIL AND NATUR	AL GAS		
Chevron U.S.A. INC.					
P. O. Box 670, Hobbs.					21 ⁵ 21 24
Reason(s) for filing (Check proper box New Well Recompletion X Change in Ownership	Change in Transporter of:	Other (Please Name Ch	explain, nange Effectiv	ve 7-1-85	* //.
If change of ownership give name and address of previous owner	Gulf Oil Corp., P. O.	Box 670, Hobbs, N	M 88240		
II. DESCRIPTION OF WELL AN Leage Name Hamy Leman (NCT- Location)	A) 8 Eumon	<i>f</i> (100)	King of Lease State Federal or Fee	State " &	Lease No 3-173
Unit Letter : 66	mehip 2/5 Range	36 E , NMPM,	Feet From The L	ast	Count
MI. DESIGNATION OF TRANSPORTER OF CHILD	or Condensate	Address (Give address to BOU 1910,) of Address (Give address to	h + 11	of this form is to be 1 19 of this form is to be	3eni) 70/ seni)
thillips founds, If well produces oil or liquids, give location of tanks.	Unit SO-EFFEGUNE: FABRU	is das actually connected	NON BURN	29 24 19	<u>"[6]</u>
If this production is commingled with	th that from any other lease or pool,		number:	·	
VI. CERTIFICATE OF COMPLIA	ons of the Oil Conservation Division have	OIL CO	1500 - 7.46	iop . Jivision	
been complied with and that the information my knowledge and belief.	in given is true and complete to the best of	BY PAR	DISTRICT 1 SUI	PERVISOR	
R.D.P.	te.		oe filed in complian	ce with RULE 110	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip.

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT	Form %-10	
DISTRIBUTION OLS CONSCERNA	Revised 10 Format 06	
SANTA PE	ATION DIVISION Page 1	
I PICE	OX 2088	•
LAND OFFICE	W MEXICO 87501	
	D 11 LOWAGE E	and the second
A PERSONATION OFFICE A COMMISSION AND A	טא	
AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	ं विस्तित्व
Operator		
CHEVRON U.S.A. INC.		•
Address		
P. O. Box 670, Hobbs, NM 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)	
New Well Change in Transporter of:	Name Change Effective 7-1-85	1/2-
	ry Gas	
X Change in Ownership Casinchead Gas Co	ondensate	
If change of ownership give name Culf Oil Comp. D. O. I		
and address of previous owner Gulf Oil Corp., P. O. H	Box 670, Hobbs, NM 88240	
TO THE COLUMN AND A STATE OF		
II. DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including F	ognation Kind of Lease / / /	Lease No.
Harry Leonard (NCT-A) 8 Eumons	State Federal or Fee fate :	B-1030
Location /		127700
Unit Letter 0 : 660 Feet From The South Lin	e and 1980 Feet From The East	÷ .
Unit Letter : OOO Feet From The QUANT Lin		***
Line of Section 22 Township 2/5 Range	36 E, NMPM, Sla	County
		41.00
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS Address (Give address to which approved copy of this form is	to be conti
Name of Authorized Transporter of Cit or Condensate	Boll 10 10 This Ala A 11/1	70701
Name of Authorized Aransparier of Castagneda Gas or Dry Gas	Address (Give address to which approved copy of this form is	10 be sent!
(DA: Ohi a) totaloum)	4001 Pomly rote Odiso 14	79761
Unit Sec. Twp. Rge.	Is gas actually connected? When	-
If well produces oil or liquids, give location of tanks.		
If this production is commingled with that from any other lesse or pool,		
		~
NOTE: Complete Parts IV and V on reverse side if necessary.		
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
	APPROVED AUG - 6 1005	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of	APPROVED 1991	, 19
my knowledge and belief.	BY PARLY JUY Ton	
	TITLE DISTRICT 1 SUPERVISOR	
0		
(Y(1))	This form is to be filed in compliance with RUL	
(Signature)	If this is a request for allowable for a newly dril well, this form must be accompanied by a tabulation.	led or deepened
Area Engineer	tests taxed on the Mell IN accordance with MALE 11	1,
Area Engineer (Title)	All sections of this form must be filled out compi	etely for allow-
5-31-85	able on new and recompleted weils.	
(Date)	Fill out only Sections I. II. III. and VI for cha- well name or number, or transporter, or other such chan	ge of condition.
	Separate Forms C-104 must be filed for each p	
	completed wells.	

O COPIES RECEIVED O TRIBUTION NTA FE	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	·		State X Fee 5. State Oil & Gas Lease No.
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICATION"	Y NOTICES AND REPORTS POSSES TO DRILL OR TO DEEPEN OR PI	ON WELLS LUG BACK TO A DIFFERENT RESERVOIR. R SUCH PROPOSALS.)	11 11 11 11 11 11 11 11 11 11 11 11 11
1. OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Gulf 0il Corporation			8. Farm or Lease Name Harry Leonard (NCT-A)
Box 670, Hobbs, New Me	xico 88240		9. Well No. 8 10. Field and Pool, or Wildcat
1	660 FEET FROM THE Sout	th LINE AND 1980 FEET FROM	
THE East LINE, SECTIO	n 22 TOWNSHIP 21	-S RANGE 36-E NMPM.	
	15. Elevation (Show whe	ther DF, RT, GR, etc.)	12. County Lea
16. Check A	Appropriate Box To Indicat	e Nature of Notice, Report or Ot	
3916' PB. Pulled rods and pwith 750 gallons of 153	pump. Treated 5-1/2" % NE acid. Flushed w	CASING TEST AND CEMENT JQB OTHER Acidized details, and give pertinent dates, including casing perforations 3777' ith 15 barrels of oil. Sw	estimated date of starting any proposed to 3898' down tubing
Ran rods and pump and to			
SIGNED STEEL		Senior Engineer	DATE December 18, 1973
APPROVED BY	TAN TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS CHEAT OF CONTROL OF PRICE SUNDRY NOTICES AND REPORTS ON WELLS CHEAT OF CONTROL OF PRICE CHEAT OF CONTROL O			- 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	 In the second of
THE CLASS ACCORD FOR THE NOTICE AND REPORTS ON WELLS SOLOR TO SERVE THE STATE OF T		•	<u>"</u>	
NEW MEXICO OIL CONSERVATION COMMISSION to Support of Construction (1985) Support of Construct	NO. OF COPIES RECEIVED			Form C = 103
NEW MEXICO OIL CONSERVATION COMMISSIONS First U.S. 0.6. LAND OFFICE OFERATOR SUNDRY NOTICES AND REPORTS ON WELLS THE STATE OF THE	DISTRIBUTION			Supersedes Old
LAND OFFICE OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS RE NET ORE THIS FORWARD AND PROPERTY OF AND REPORTS ON WELLS RE NET ORE THIS FORWARD AND PROPERTY OF THE PROPERTY OF	SANTA FE	NEW MEXICO OIL CO	NSERVATION COMMISSION ∞	
Store Call Case Season No. 2-1732 DUNDRY NOTICES AND REPORTS ON WELLS STORE CASE CASE CASE CASE CASE CASE CASE CAS	FILE			
SUNDRY NOTICES AND REPORTS ON WELLS COS NOT JOE TO THE TOTAL PROPERTY OF THE SAME AND PROPERTY	U.S.G.S.		<u> </u>	
Decrete Proposed of Completes Operations (Clearly State and Active of States) Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: **Control Proposed of Completes Operations (Clearly State all peritores details, and give peritores details, including estimated data of steering any proposed of the Notice of Notice, Including estimated data of steering any proposed of the Notice of Notice o	LAND OFFICE		S	
SUNDRY NOTICES AND REPORTS ON WELLS Control OPERATOR				
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2. Nome of Companies CRIF OIL Corporation 1. Assess of Operation 2. Assess of Operation 3. Noted No. 1980 BOX 670, Hobbs, New Mexico 882h0 4. Location of Well WATE CETES Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: THE MEST LIMITATION TO: THE MEST LIMITATION TO: THE PROPERTY ASSESSED COMMUNICATION OF THE PROPERTY OF: THE PROPERTY ASSESSED COMMUNICATION TO: THE PROPERTY OF THE WAY COMMUNICATION TO THE PROPERTY OF THE	SUNDR (DO NOT USE THIS FORM FOR PROI USE "APPLICATI	Y NOTICES AND REPORTS OF PLU ON FOR PERMIT - " (FORM C-101) FOR 1	N WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
WELL STATES CANDING CONTROL OF STATES. 2. Norms of Control Co	CAR [7]			7. Unit Agreement Name
Gulf Oil Corporation 3. Address of Corporation 3. Address of Corporation 5. Address of Corporation 6. Address of Corporation	WELL XX WELL	OTHER.		
S. Address of Operator Box 570, Hobbs, New Mexico 382h0 4. Location of Well Life Levice				
Box 670, Hobbs, New Mexico 3824:0 4. Lecture of Well Unit Letters O . 660 JEET FROM THE Bast LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NUMBER THE BAST LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NUMBER DETAILS OF THE SUBSECUENT REPORT OF: SECTION AS ADDRESS OF THE SUBSECUENT REPORT OF: THE BAST LINE, SECTION 22 TOWNSHIP 21-S RANGE 36-E NUMBER DETAILS OF THE SUBSECUENT REPORT OF: THE BAST LINE, SECTION 22 TOWNSHIP 21-S RANGE AND ADDRESS OF THE SUBSECUENT REPORT OF: THE SUBSECUENT REPORT OF:	Gulf Oil Corporation			
16. Fleel and Peol, or Wildcet WHIT LETTER O	,	. 0.001 0	•	
The Bast line, section 22 township 21-S same 36-E number. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Notice of Internation To: Check Appropriate Box To Indicate Nature of Notice, Report of Other Data Subsequent Report of: Notice of Internation To: Plug and Abandon Plug and Alter Casine Change Plug and Alter Casine Change Plug and Abandon Perforated and acidized 17. Describe Proposed or Completed Operations (Cloudy state all perlicest details, and give pertinent dates, including estimated date of starting any proposed and Cloudy state of the Starting of Nature (Starting Operations) Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BFM, ISIF 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/3" tubing and set at 3376'. Ran rods and pump and placed well on production. Sept 16 1976 SEF 16 1976	Box 670, Hobbs, New Mes	x1co 38240		1 ~ .
THE PROPERTY OF THE INC. SECTION 22 TOWNSHIP 21-S NAMES 36-E HAMEN. 15. Elevation (Show whether DF, RT, CR, etc.) 3570' GL 12. County 3570' GL 13. Elevation (Show whether DF, RT, CR, etc.) 3570' GL 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent REPORT OF: NOTICE OF INTENTION TO: PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK PLUS AND ABADDON REMODIAL WORK REMODIAL WORK REMODIAL WORK PLUS AND ABADDON REMODIAL WORK REMODIAL WOR		(a	2000	· ·
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM MEMBERIAL WORK TEMPORABILY ABANDON PULL ON ALTER CASING OTHER PET OBJECT OF INTENTION TO: REMEDIAL NOR CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS PULL ON ALTER CASING OTHER Per To reted and acidized 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating ony proposed work) see RULE 1103. 3916 P.B. Fulled rods, pump and tubing. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000%, AIR 2 BPM, ISIP 1000%, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/3" tubing and set at 3376'. Ran rods and bump and placed well on production. 13. I hereby certify that the information above is true and complete to the best of my knowledge and belief. THE BEST PET 16 1976 SEP 16 1976 SEP 16 1976	THE <u>FAST</u> LINE, SECTION	N = 22 Township 21	-3 RANGE 30-出 N	MPM. ((((((())))))
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17. Describe Proposed or Completed Operations (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 3916' FB. Pulled rods, pump and tubing. Ferforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BFM, ISIF 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/3" tubing and set at 3376'. Ran rods and pump and placed well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		_	OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see Rule 1703. 3916' FB. Pulled rods, pump and tubing. Ferforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BPM, ISIP 1000#, after 5 minutes on vacuum. Swebbed and cleaned up. Ran 2-3/8" tubing and set at 3876'. Ran rods and pump and placed well on production. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	OTHER			_
3916' PB. Pulled rods, pump and tubing. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% ME acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BPM, ISIF 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/8" tubing and set at 3876'. Ran rods and pump and placed well on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 18.2 Kallayer THEE Area Fetroleum Engineer OATE September 11, 197	17 Describe Proposed or Completed One	erations (Clearly state all pertinent d	Perforated and acidi	Zed
Pulled rods, pump and tubing. Perforated 5-1/2" casing with 2, 1/2" JHFF at 3793-95' and 3777-79'. Treated new perforations with 500 gallons of 15% NE acid. Flushed with 15 barrels of water. Maximum pressure 2000#, AIR 2 BPM, ISIP 1000#, after 5 minutes on vacuum. Swabbed and cleaned up. Ran 2-3/3" tubing and set at 3376'. Ran rods and pump and placed well on production. 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. THE AREA Fetroleum Engineer DATE September 14, 197	work) SEE RULE 1103.	editions (Creaty State all pertinent a	etatis, and give periment dates, inclu	aing estimated date of starting any proposed
APPROVED BY TITLE APPROVED BY TITLE JUPERVISOR DISTRICT. SEP 16 1970	Pulled rods, pump a 3777-79. Treated new of water. Maximum pres and cleaned up. Ran 2-	perforations with 500 sure 2000#, AIR 2 BPM	gallons of 15% NE acid, ISIP 1000#, after 5 m	d. Flushed with 15 barrels inutes on vacuum. Swabbed
CONDITIONS OF APPROVAL, IF ANY:	09710	yer TITLE AT	rea Petroleum Engineer	
	CONDITIONS OF APPROVAL, IF ANY:			

•••		ે તેં	
NO. OF COPIES RECEIVED		ံ ထ	Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE		SEP	State X Fee.
OPERATOR			5. State Oil & Gas Lease No.
			B-1732
SUNDRY NO USE THIS FORM FOR PROPOSA USE "APPLICATION F	NOTICES AND REPORTS ON LLS TO DRILL OR TO DEEPEN OR PLUG FOR PERMIT -" (FORM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation 3. Address of Operator			Harry Leonard (NCT-A) 9. Well No.
Box 670, Hobbs, New Mexi	co 38 2 40		8
4. Location of Well		_	10. Field and Pool, or Wildcat
UNIT LETTER 0 , 660	FEET FROM THE South	LINE AND FE	ET FROM Eumont
Fact	22 01	o 2/ m	
THE East LINE, SECTION _	22 TOWNSHIP 21-	SRANGE36-E	_NMPM: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	15. Elevation (Show whether	DF RT CR etc.)	12. County
	<i>////</i>	570' GL	
16.			Lea AllIIIIII
Check App NOTICE OF INTE	ropriate Box To Indicate N NTION TO:		or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
отнея Perforate additiona	l zone & acidize	OTHER	
17 Describe Described Completed Onesett	and (Classic state all portions dat		acluding estimated date of starting any proposed
work) SEE RULE 1103.	ons (occurry state are pertinent der	ans, and give periment dates, in	ictuating estimates date of starting any proposet.
3916' PB. Perforate 5-1/2" casi orations with 500 gallons turn well to production.	ing in the approximates of 15% NE acid. Flu	e interval 3782° to ash with water. Swa	3794. Treat new perf- ab and clean up and re-
18. I hereby certify that the information abov	e is true and complete to the best of	of my knowledge and belief.	
111417.	()		
SIGNED ANDOTEC	TITLE Are	a Production Manage	r DATE September 3, 1970
			3, 1710
1 ml		-	nto 0.1070
APPROVED BY	VEY TITLE A IP	ERVISOR DISTINCT B	BATSEP - 9 1970

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation	Lease Harry Leonard "A" NC -
Well No. 8 Unit Letter 0 S 22 T	or R 26 Pool Timoni With Alues
Well No. 8 Omt Better of S.Z. 1	Jucen
County Lea Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location	on of tanks: Unit J S 22 % 21-5 R 36-E
Authorized Transporter of Oil or Condensate_	Shell Pireline Corp. È
A 11	Down 1500 Habba Have Maria of
Address (Give address to which approved co	Box 1598, Hobbs, New Westico
Advers	
4.13	• • • • • • • • • • • • • • • • • • • •
Give address to which approved co	opy of this form is to be sent)
If Gas is not being sold, give reasons and also	
Reasons for Filing:(Please check proper box)	New Well (E)
Change in Transporter of (Check One): Oil ()	
onenge in Transporter of Concent One,. Off ()	Dry das () o nead () condensate (,
Change in Ownership()	Other()
Remarks:	(Give explanation below)
The undersigned certifies that the Rules and Re	egulations of the Oil Conservation Com-
mission have been complied with.	
Executed this the day of 19	
Executed sitts the	
	By X he Kussill
	Autocoros
Approved19	Title Asst. Area Production Bunerintenden
ON CONCERNATION COMPANY	
OIL CONSERVATION COMMISSION	Company Gulf Wil Corporation
By Color Land	A 11
'- Comment of the state of the	Address Dan 91/4/7 Bladeled Hara Dane 0-
18 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Address Bon 2167 - Mobbs, New Memico

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	155	6 S.	:12"	ट	PM	2 : 21
	-		<u> </u>			Mail to I later than of the Co

NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

	G	ulf	Oil Con	rpora	tion					Harry	Leonar	d HAH	
		(Comp	any or Opera	ator)						(L	00.50)	~ ~	
11 No		, ir	SW	¼ of.	SE	1/4, of Sec	22		, Т	21	, R	36	, NMF
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Section	2-21-36		If St	ate Lan	d the Oil as	nd Gas Le	ase No.	is E	-173	2	••••••••••••	***************************************	
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5-1/2"	14	#	Net	W .	3905!	Ba	ker			3782-	38981	Oil S	String
					MUDDING	AND CI	EMDENT	ING REC	CORD			5	
SIZE OF HOLE	SIZE OF CASING	v	VHERE SET		. SACKS CEMENT	264	ETHOD USED		(MUD RAVITY		A KAGU	NT OF USED
12-1/4"	8-5/8"		291		325		& Plu					- 6 7-	<u> </u>
7-3/4"	5-1/2!!	37	20!	7	075	Pump	& Plu	ıg					
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			(Record t	he Proc	ess used, N	lo. of Qts	or Gal	ls. used, i	nterval	treated or	shot.)	6	~~ .
Spotted	500 ga	Llon	s mud a	acid	on casi	ng perf	orati	ons 37	82– 38	3981 an	d squee	zed in	to
formati	on. Fr	ac tu	re Tre	ated	with 50	000 ga	llons	lease	oil	with 1	/40# Ad	omite a	and 1# sa
													il. Maxi
	g pressi												
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Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Salt T. Silurian T. Kirtland-Fruitland B. Salt T. Montoya T. Farmington T. Yates 29381 T. Simpson T. Pictured Cliffs	oo was as sediment, A.P.I. barrels of on OF STATE):
Put to Producing 8-13-58 , 19	as sediment, A.P.I. barrels of ON OF STATE):
OIL WELL: The production during the first 24 hours was	as sediment, A.P.I. barrels of ON OF STATE):
was oil; O % was emulsion; O % water; and O % water; and O % was oil; 37.el. GAS WELL: The production during the first 24 hours was M.C.F. plus. liquid Hydrocarbon. Shut in Pressure	as sediment, A.P.I. barrels of ON OF STATE):
Gravity	barrels of
CAS WELL: The production during the first 24 hours was M.C.F. plus liquid Hydrocarbon. Shut in Pressure	ON OF STATE):
liquid Hydrocarbon. Shut in Pressurc	ON OF STATE):
Length of Time Shut in	
Please Indicate Below Formation Tops (In Conformance with Geographical Section	
Southeastern New Mexico Northwestern Northwes	
T. Anhy 14681 T. Devonian T. Ojo Alamo T. Salt T. Silurian T. Kirtland-Fruitland B. Salt T. Montoya T. Farmington T. Yates 29381 T. Simpson T. Pictured Cliffs	
T. Salt T. Silurian T. Kirtland-Fruitland B. Salt T. Montoya T. Farmington T. Yates 29381 T. Simpson T. Pictured Cliffs	lew Mexico
B. Salt	
T. Yates 2938 T. Simpson T. Pictured Cliffs	

T. Tubbs T	
T. Penn	
FORMATION RECORD	
Thickness Thickness Thickness	
From To in Feet Formation From To in Feet Form	nation
	- TOTCO SURVE
Bushings to Ground Level 3/4°- 4	161
1363! Red Bed & Anhydrite 1/4 - 14	691
1728! Anhydrite 1-3/4 - 25 2778! Anhydrite & Salt 2 - 29	72 <u>1</u> 581
3026 Anhydrite & Lime 1-1/2 - 33	63!
39201 Lime 3/4 - 36	
1-1/4 - 38	22.5 H&\{\bar{\bar{\bar{\bar{\bar{\bar{\ba
	-8 "M\S-CL."
	•
	2 25 20 10 12
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	
	ما المساور المساور المساور المساور
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all was can be determined from available records.	ork done on it so ial
September 4, 1958	the second secon

Address Box 2167 - Hobbs, New Mexico

Position or Title Area Production Supt.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Oldos, Netral Place)	lerico	8-19	プークは (Date)
			NG AN ALLOWAI					,
100	DESCRIPTION OF OUR	CIBLUI	on Harry Leona	11/23/21				
<u> </u>	Sec.	22	., T21, R.	36 , N I	мрм.,	mont Gas	,	Poo
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• .	se indicate l		County. Date Spi Elevation35	udded	. Total Depth	a 3020 t	PBTD PBTD	20141
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D	C B	A	PRODUCING INTERVAL				5	
-	45		Perforations	- - 3782 - 3898	Ť			
E	F 📱 G	H	Open Hole		Depth	2020 1	Depth	427
					casing snee	<u> </u>	- lubing	<u>∵,</u>
L	KJ	I	OIL WELL TEST -)	Choke
			Natural Prod. Test					
M	N O	+ 1	Test After Acid or					Chake
	0		load oil used):	bbls, oil,	<u> </u>	water in 21.	-hr&	Choke min. Size
			GAS WELL TEST -				©	-
Size ਤੋ–5/ਤੰ॥	Feet <u>人工人</u> 1	Sax 325	Test After Acid or Choke Size	Method of Test	ing:			
5-1/2"	3905 1	1075	Acid or Fracture Tr					
	ļ	1	sand): <u>500 gals</u> Casing Ti Press. Pr	mud.acid: ubing Da	50,000 gals ate first new	lse oilar	ith 1/10 Tand Fer	<u>) </u>
_0 _ 9/8백	3885 1		1				<u> </u>	-
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			mation given above			st of my knowled I. Courgrati	_	
pprovea		•••••••	, 13	***************************************		Company or Oper		
OII	CONSER	VATION (COMMISSION	Bv:	$\times k$	Lucese	ce	
		1		=,	× ((Signature)		
y: 20	20 1		bulled	Title	Asst. Area			
itle	Sin & Cas	inspects	or .		Send Comn	nunications reg	arding wel	t to:
	بمنا			Name.	Gulf Cil C	orporation.		
					Boss 21:	57 - Hobba	More No.	i-o-o

Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION (Revised

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3 45

	x 2167 - Hobbs, New Mexico
(Add	ress)
LEASE Harry Leonard "A" WELL NO.	8 UNIT 0 S 22 T 21 R 36
DATE WORK PERFORMED 7-18 thru 7-2	0-58 POOL Eumont
This is a Report of: (Check appropriate b	olock) X Results of Test of Casing Shut-o
This is a Keport of, (Check appropriate t	A Results of Test of Casting Share-o
Beginning Drilling Operations	Remedial Work
Plugging	Other
Detailed account of work done, nature and	l quantity of materials used and results obtain
Ran 95 joints (3905') 5-1/2" OD 14# Grade at 3920' with 1075 sacks 4% Gel cement. completed at 1:30 PM 7-18-58.	J-55 Seamless Steel Casing. Set and cemented Plug at 3876. Maximum pressure 1200#. Job
	casing with 1,000# for 30 minutes. No drop 76: to 3916: and tested with 1,000# for 30
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	
DF Elev. TD PBD	Prod. Int. Compl Date
	il String Dia Cil String Depth
Perf Interval (s)	
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of
Name Ca Standard	my knowledge. Name
Title	Position Area Production Supple
Date	
Date Jill 6) (1) (1)	Company Gulf Oil Corporation

MAIN OFFICE OCC

Form C-103 (Revised 3-55)

NEW MEXICO OR CONSERVATION COMMISSION

1958 JJ MISCELLANEOUS REPORTS ON WELLS 1 1 711 3:46 (Submit to appropriate District Office as per Commission Rule 1106)

Gulf Oil Corporation Box 2167 - Hobbs, New Mexico COMPANY (Address) LEASE Harry Leonard "A" WELL NO. 8 UNIT 0 S 22 T 21 R 36 DATE WORK PERFORMED 7-9 thru 7-10-58 POOL Eumont This is a Report of: (Check appropriate block) X Results of Test of Casing Shut-off X | Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and results obtained. Oscar Bourg Drilling Company spudded 12-1/4" hole at 1:30 AM 7-9-58. Ran 10 joints (4141) 8-5/8" OD 24# Grade J-55 Seamless Steel Casing. Set and cemented at 429 with 325 sacks regular neat cement. Plug at 409 Maximum pressure 250#. Cement Circulated. Job completed at 12:30 PM 7-9-58. After waiting over 24 hours, tested 8-5/8" casing with 1,000# for 30 minutes. No drop in pressure. Drilled cement plug from 409: to 429: and tested with 400# for 30 minutes. No drop in pressure. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: Prod. Int. TD____PBD DF Elev. Compl Date Tbng Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of

my knowledge.

Area Production Sup

Gulf Oil Corpo

Name

Position

Company

Title Oil & Gas limp

Date 111 15 1957

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

	4 1	nu -	•	State of the same	
Notice must be given to	the District Office of the	Oil Conservation (Commission and appre	oval obtained before	drilling or recompletion
Notice must be given to begins. If changes in the pro-	posed plan good considered	advisable, a copy o	of this notice showing	such changes will be	returned to the sender
Submit this notice in QUIN	TUPLICATE. One copy v	will be returned foll	owing approval. See	additional instruction	ns in Rules and Regula-
tions of the Commission.	If State Land submit	6 Copies			

		Hobb	s, New Me	xico	July 2, 1958				
OIL CON SANTA FI			(Place) MMISSION			(Date)			
Gentlemen				•			,		
You a			that it is our	intention to commence the Gulf Oil	Commonation	on) of a well to be k			
				(Company	or Operator)				
	Harr	y Leon	(Lease)		, Well No8	, in	Unit) The well is		
located	660	fe	et from the	South		line and 1	980 feet from the		
.,]	East		!ine of Section.	22 _T 21	R 36	, NMPM.		
			SECTION LI		Gas Pool,				
					nd Gas Lease is No				
					wner is				
D	С	В	A						
					ll with drilling equipment a				
				we propose to arm we					
E	F	G	Н	The status of plugging	bond is Blanket		***************************************		
					bond is				
L	K	J	I		Oscar Bourg Dril				
	1	J	1	•	Box 73 - Midland				
M	N	0	P						
					this well in the				
•					kimate depth of)/2	fcct.		
We pr	orose to u	se the fol	lowing strings	of Casing and to cement t	PROGRAM hem as indicated:				
		1		1	1				
	of Hole		Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement		
11"			8-5/8"	24#	New	4001	325		
7-7	1/8 11	<u> </u>	5-1/2"	14#	New	39201	1200		
			3						
If cha	nges in the	e above p	olans become	advisable we will notify yo	u immediately.				
ADDI	TIONAL	INFOR	MATION (If	recompletion give full de	etails of proposed plan of v	vork.)			
			1050	•	Sincerely yours,				
Approved Except as f		111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	, 19	_	Oil down on thi			
Except as i	onows.				GILL	Oil Corporati			
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						advada a			
	אסזד בי	ONSERV	ATION COM	MISSION	* O31(1O11	oduction Supt			
/			// //	· ·	0-7 0 04	ommunications regar 1 Corporation			
10		/	1	/	Name GULI OI	**************************************	·		

Address Box 2167 - Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Prate OFF

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Operator Cut	f Oil Comm	ī	asea Harry	Toomard N	۱۱, ۷ تیک	3 · 40 ·		

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					MILL NOT A	<u> </u>	
No. 8	_Unit Letter <u>N</u>	Section	22	Townshi	p 21 Sout	th_Range	6 East NMPA
.ed 19 80	Feet From_	East Li	ne,660	F	eet From	South	Line
y Lea	G. L	Elevation_	3569.85	Dedica	ted Acreag	e 40	Acres
of Produci	ng Formation	Queen		Pool	Eumont Ga	S	
	•	wner* in the	dedicated	acreage	outlined o	n the plat	below?
onsolidate	d by communitize	ation agreem					
f the answer	er to question	two is "no,"	list all	the owner	s and thei	r respectiv	e interests
	Owner			Land De	scription		
	No. 8 ed 1980 y Lea of Produci s the Oper es X f the answe onsolidate yes," Type f the answe	No. 8 Unit Letter N ed 1980 Feet From G. L of Producing Formation s the Operator the only or es X No f the answer to question onsolidated by communitizing yes," Type of Consolidation of the answer to question elow:	No. 8 Unit Letter N Section ed 1980 Feet From East Li y Lea G. L. Elevation of Producing Formation Queen s the Operator the only owner* in the es X No f the answer to question one is "no," onsolidated by communitization agreem yes," Type of Consolidation f the answer to question two is "no," elow:	No. 8 Unit Letter N Section 22 ed 1980 Feet From East Line, 660 y Lea G. L. Elevation 3569.85 of Producing Formation Queen s the Operator the only owner* in the dedicated es X No f the answer to question one is "no," have the onsolidated by communitization agreement or oth yes," Type of Consolidation f the answer to question two is "no," list all elow:	tor Gulf Oil Corp. No. 8 Unit Letter N Section 22 Townshi ed 1980 Feet From East Line, 660 F y Lea G. L. Elevation 3569.85 Dedica of Producing Formation Queen Pool s the Operator the only owner* in the dedicated acreage es X No f the answer to question one is "no," have the interests onsolidated by communitization agreement or otherwise? yes," Type of Consolidation f the answer to question two is "no," list all the owner elow:	tor Gulf Oil Corp. No. 8 Unit Letter N Section 22 Township 21 Sourced 1980 Feet From East Line, 660 Feet From y Lea G. L. Elevation 3569.85 Dedicated Acreage of Producing Formation Queen Pool Eumont Gas the Operator the only owner* in the dedicated acreage outlined ones X No f the answer to question one is "no," have the interests of all the onsolidated by communitization agreement or otherwise? Yes No yes," Type of Consolidation f the answer to question two is "no," list all the owners and their elow:	ed 1980 Feet From East Line, 660 Feet From South y Lea G. L. Elevation 3569.85 Dedicated Acreage 40 of Producing Formation Queen Pool Eumont Gas s the Operator the only owner* in the dedicated acreage outlined on the plat es X No f the answer to question one is "no," have the interests of all the owners be onsolidated by communitization agreement or otherwise? Yes No If yes," Type of Consolidation f the answer to question two is "no," list all the owners and their respectively.

Section. B

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Gulf Oil Corporation

(Operator)

(Representative) Area Production Supt.

Box 2167 - Hobos, New Mexico

Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed July 2.

Registered Professional Engineer and/or Land Surveyor.

(See instructions for complation

Certificate No.