OIL CONSERVITION DIVISION RECEIVED

193 JUN 1 AM 9 55

EXPLORATION AND PRODUCTION May 27, 1993

Mr. Bill LeMay NEW MEXICO OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504

- RE: Unorthodox Location Request Section 11, T29N - R5W Rio Arriba Co., NM
- Dear Mr. LeMay:
- Further to our package sent to you yesterday concerning the referenced request, enclosed please find a copy of the following:
 - 1. Letter of Intent to drill unorthodox location sent to offset operator, Meridian Oil, Inc.,
 - 2. Letter of Intent to drill unorthodox location sent to offset operator, Phillips Petroleum Companý, along with approval from Phillips.

Also enclosed please find a copy of letter from the Bureau of Land Management approving this request. When talking with Ernie Busch in the Aztek office, he recommended we copy you on the enclosed material. By copy of this letter we are supplying Mr. Busch with the same material.

If any further information should be required, please feel free to contact George Pecorino at the number listed below.

Sincerely,

Rhonda Childress Prod. Dept.

/roc

Enclosure(s)

ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

1

EXPLORATION AND PRODUCTION May 14, 1993

Meridian Oil, Inc. 3535 East 30th Street P.O. Box 4289 Farmington, New Mexico 87499-4289 Attn: Linda Donohoe

RE: Unorthodox Location Section 11, T29N R5W Rio Arriba County, New Mexico

Dear Ms. Donohoe:

Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the SW/4 of Section 11, T29N R5W, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, due to topographical conditions existing in the area, Texakoma will not be able to stake a legal location.

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Enclosed for your review are the following plats:

- 1. Standard location plat showing well staked 510 feet from the West Section line and 1280 from the South Section line.
- 2. Plat showing the topographical conditions with the original location and the revised location.
- 3. Plat depicting the offsetting operators adjoining the S/2 Section 11, T29N R5W, Rio Arriba County, New Mexico.

As you can see from the attached location plats, it would be virtually impossible to construct a location for the subject well at the original site due to proximity of the canyon walls and the natural drainage occurring in this area. The revised location was staked at a point as far enough into the canyon as was practical without getting into the massive rock formations and disrupting the natural drainage.

Page 2 Meridian Oil, Inc. May 14, 1993

The revised location would also cause the least amount of disturbance to the surrounding environment. In addition, the Bureau of Land Management has completed an onsight inspection and tenatively concurs with the revised location.

Based on the above, Texakoma is requesting the New Mexico Oil Conservation Office grant an exception to the requirements of Rule 7 stated above. Pursuant to Rule 8 of said order an unorthodox location can be granted if necessitated due to topographical conditions. Rule 8 requires that all offset operators or owners of undrilled tracts offsetting the proposed location be notified of the application by registered or certified mail, and that the application shall state that such notice has been forwarded. Texakoma requests Meridian Oil, Inc.'s written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

Eucl Craig H. Sluetz

Manager of Trades and Acquisitions

MERIDIAN OIL, INC. agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

MERIDIAN OIL, INC.

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Date:

BID ARK SENDER: 'x 2 for additional services. • Complete items 1 'x 2 for additional services. • Complete items 3, 4s & b. • Print your name and address on the reverse of this form so the return this card to you. • Attach this form to the front of the mailplace, or on the back does not permit. • Write "Return Receipt Requested" on the mailplace below the art • The Return Receipt will show to whom the article was delivered.	t we can space 1.
3. Article Addressed to: MERIDIAN OIL, INC. 3535 EAST 30TH STREET P.O. BOX 4289 FARMINGTON, NM 87499-4289 ATTN: LINDA DONOHUE	4a. Article Number P 088 602 912 912 4b. Service Type Registered Insured 912 912 4b. Service Type Insured 100 912 912 4b. Service Type Insured 100 912 912 4b. Service Type Insured 100 912 912 5xCertified COD 100 913 913 7. Date of Delivery 5-17-9.3 K.B 313
5. Signature (Addressee) 6. Signature (Agent)	8. Addressee's Address (Only if requested and fee is paid)

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	J. 11 1000 UDIUZZ	tuon, force-pooling, e	isterent ownership is dedicated	to the well, have the interest of all own	ers been consolidated by con	himinitization,
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OIL CONSERVITION DIVISION RECEIVED

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EXPLORATION AND PRODUCTION

May 26, 1993

Mr. Bill LeMay NEW MEXICO OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504

> RE: Unorthodox Location Request Section 11, T29N - R5W Rio Arriba Co., NM

Dear Mr. LeMay:

Enclosed please find a copy of the package prepared requesting an unorthodox location in section 11, T29N - R5W, Rio Arriba County, NM. The well name will be the Texakoma-Rio Arriba #1.

This package was sent via federal express to Mr. Frank Chavez in the Aztec office on 5/13/93. It was delivered around 11:00 am on 5/14/93.

If you find you need additional information, or if any questions should arise please feel free to contact George Pecorino at our office at the number listed below.

Sincerely,

Rhonda Childress

Prod. Dept.

/roc

Enclosure

ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

EXPLORATION AND PRODUCTION

May 10, 1993

New Mexico Oil Conservation District 1000 Rio Brazos Road Aztec, New Mexico 87410

Attn: Mr. Frank Chavez

Re: Unorthodox Location Sec. 11, T29N, R5W Rio Arriba Co., N.M.

Dear Sir:

Texakoma Oil & Gas Corp. requests that the Division Director grant an exception to the requirements of Rule (7), Order No. R-8768, Special Pool Rules. Under Rule (8) of said order an unorthodox location can be granted if necessitated by topographical conditions.

Enclosed you will find a standard location plat of the well as Also enclosed is a plat showing the original location staked. the revised location stake and the topographical stake, conditions existing at both locations. As you can see it would be virtually impossible to construct a location for the drilling of subject well at the original site due to the proximity of the canyon walls and the natural drainage occurring in this area. A revised location was staked at a point as far into the canyon as was practical without getting into the massive rock formations and interfering with the drainage. This location will cause less impact to the immediate area. A legal location can be spotted on top of the mesa with access being through Carson National Forest, however in talking to Mr. Jim Pinsfield with the USDA-Forest Service at the Jicavilla Ranger Station, he said that the old road servicing this area has long since been condemned and its repair would probably be cost prohibitive. Approximately 2.0 miles of road would need to be reconstructed if allowed by the USDA.

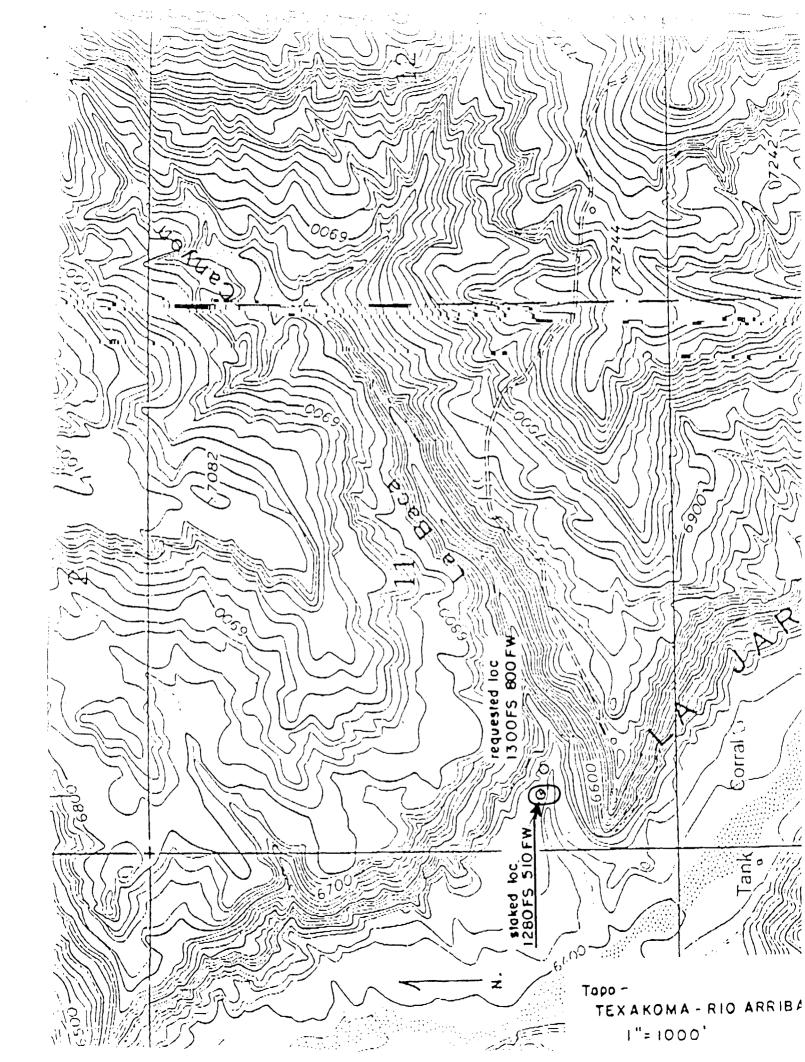
A plat indicating ownership of the surrounding leases is also included and all offset owners have been notified by certified mail of this application.

Should someone from your office desire to make an onsite inspection please let me know so that we may have our representative accompany them to the location. Should any additional information be needed please contact me at 214-701-9106.

Sincerel M 011 ^N Pécorino Drilling Engineer

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Enclosures



J Bar Cane, Inc.

16 Spring Court Sandia Park, New Mexico 87047

Telephone (505) 281-8186

February 15, 1993

Texakoma Oil & Gas Company One Lincoln Centre 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240

Attn: Craig H. Sluetz, CPL

Re: Phillips Farmout Area Sections: 1.2.3.10,11,12,13,14,15. 22.23 & 24 Township 29 North, Range 5 West Sections: 6,7,18 & 19 Township 29 North, Range 4 West Rio Arriba County, New Mexico

Dear Mr. Sluetz,

As per your request, we have done a cursory ownership check covering the above referenced area as it pertains to State and Federal Lands only. Please see the attached plat for an over view of our findings. A more detailed description of these leases is as follows:

1.	Lease: Dated: Lessee of Record:	State Lease E-289 Phillips Petroleum Company 100% P. O. Box 7500 Bartlesville, OK 74005-7500
	Lands Covered:	Township 29 North, Range 5 West Section 2: All less and except the NE/4 SE/4
	Royalty:	12.5%
2.	Lease: Dated: Lessee of Record:	Federal Lease NM 23048 12-27-74 Dugan Production Corporation 100% Box 420 Farmington, New Mexico 87499
	Lands Covered: Royalty:	Township 29 North, Range 5 West Section 3: 5/2 12.5% Schedule B

•		المب ا	Sec. 2	
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	3.	Lease: Dated: Lessee of Record:	Federal Lease NM 23047 12-27-74 Dugan Production Corporation Box 420 Farmington, New Mexico 87499	100%
		Lands Covered: Royalty:	Township 29 North, Range 5 West Section 3: N/2 12.5% Schedule B	
	4.	Lease: Dated: Lessee of Record:	Federal Lease NM 078642 5-1-48 Phillips Petroleum Company P. O. Box 7500	100%
		Lands Covered:	Bartlesville, OK 74005-7500 Township 29 North, Range 5 West Section 10: NE/4, Among other la	nds not
		Royalty: Operating Rights:	covered by this report. 12.5% From the surface to the base of the M	lesa Verde, less
		opolating Rights.	the Fruitland Coal Formation: Williams Production Company Phillips Petroleum Company	18% 82%
			Fruitland Coal Formation: Williams Production Company Phillips-San Juan Partners Below the base of the Mesa Verde:	18% 82%
			Phillips Petroleum Company	100%
	5.	Lease:	Federal Lease NM 0588140	
		Dated: Lessee of Record:	11-3-65 Southland Royalty Co. 801 Cherry Street East Worth TX 76102	100%
		Lands Covered:	Fort Worth, TX 76102 Township 29 North, Range 5 West Section 10: NW/4, S/2 Section 15: W/2 NE/4, SE/4 NE/4	4
		Royalty:	12.5%	
	6.	Lease:	Federal Lease SF 080069	
	·	Dated: Lessee of Record:	11-3-65 El Paso Production Co. 3535 E 30th Street	100%
		Lands Covered:	Farmington, NM 87499 Township 29 North, Range 5 West Section 15: S/2	1
			Section 22: N/2 NE/4, SE/4 NE/4 lands not covered by this report.	t, among other

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	Royalty: Operating Rights:	12.5%From the surface to the base of the Mesa Verde, lessthe Fruitland Coal Formation:Williams Production Company18%Phillips Petroleum Company82%Fruitland Coal Formation:Williams Production Company18%Phillips-San Juan Partners82%Below the base of the Mesa Verde:Phillips Petroleum Company100%
7.	Lease: Dated: Lessee of Record: Lands Covered:	Federal Lease SF 078736 4-30-48 Phillips Petroleum Company P. O. Box 7500 Bartlesville, OK 74005-7500 Township 29 North, Range 5 West
		Section 11: All Section 12: All Section 15: NE/4 NE/4 Section 13: All Section 14: NE/4, SW/4 NW/4, W/2 SW/4 SE/4SW/4, E/2SE/4
	Royalty: Operating Rights:	12.5%From the surface to the base of the Mesa Verde, lessthe Fruitland Coal Formation:Williams Production Company18%Phillips Petroleum Company82%Fruitland Coal Formation:Williams Production Company18%Phillips-San Juan Partners82%Below the base of the Mesa Verde:Phillips Petroleum Company100%
8.	Lease: Dated: Lessee of Record: Lands Covered: Royalty:	Federal Lease NM 801625-1-48El Paso Production Co.3535 E 30th StreetFarmington, NM 87499Township 29 North, Range 5 WestSection 23:W/212.5%
9.	Lease: Dated: Lessee of Record: Lands Covered:	Federal Lease SF 0790335-1-48Benson-Montin-Greer50%221 Petroleum BuildingFarmington, NM 87401Grand Valley Gas Co.50%47 W 200 Street #600Salt Lake City, Utah 84101Township 29 North, Range 5 West
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Fæ	22 Federal Lse SF 080069 ElPaso Fee Federal Lse SF 079944 ElPaso Prod	Federal Lse NM 80162 ElPaso Prod Co. 100%	Fee 23 Federal Lse SF 079033 Benson-Mont in-Greer & Grand Valley Gas 50% each OP Rts 0- Base Mesa Verde EIPaso 100%	24 Federal Lse NM 4452 Southland Royalty Co. 100% LOR OP. Rts. 0-5,912' Shalk Developement 70% John E. Rouse Tr. 30% Below 5,912' Southland Roy. Co. 100%	1			

Range 5 West

Range 4 West

Township

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TEXAKOMA Oil & Gas Corporation One Lincoln Centre 5400 LBJ Freeway Suite 500 Dallas, Texas 75240

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Phillips Petroleum Farmout Acreage Area Township 29 North Ranges 4 & 5 West Rio Arriba County, New Mexico

Range 5 West

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Range 4 West

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OIL CONSERVED DIVISION RECEIVED '93 JUN 15 AM 9 03

TEXAKOMA OIL & GAS CORPORATION

EXPLORATION AND PRODUCTION June 9, 1993

NSL-3256

Mr. Mike Stogner **NEW MEXICO OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504

> RE: Texakoma-Rio Arriba Well #1 Sec. 11, T29N - R5W Rio Arriba County, NM

Dear Mr. Stogner:

As a follow up to our fax dated 06/07/93, enclosed please find a copy of the surveying plat on the referenced well. This plat has been updated to show the dedicated acreage for this unit.

Very truly yours,

IONU

Rhonda Childress Prod. Dept.

/roc

Enclosure

Submit to Appropriate Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos RA	i., Aziec, NM 87410		LOCATION A			CATION PLAT		
Operator				Lease				Well No.
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EXPLORATION AND PRODUCTION June 11, 1993

Mr. Mike Stogner NEW MEXICO OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504

> RE: Texakoma-Rio Arriba Well #1 Sec. 11, T29N - R5W Rio Arriba County, NM

Dear Mr. Stogner:

As a follow up to our fax dated 06/11/93, enclosed please find a copy of Meridian Oil Company's consent to our unorthodox location request letter dated 05/14/93.

Very truly yours,

Rhonda Childress Prod. Dept.

/roc

Enclosure

EXPLORATION AND PRODUCTION May 14, 1993

Meridian Oil, Inc. 3535 East 30th Street P.O. Box 4289 Farmington, New Mexico 87499-4289 Attn: Linda Donohoe

Unorthodox Location RE: Section 11, T29N R5W Rio Arriba County, New Mexico

Dear Ms. Donohoe:

Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the SW/4 of Section 11, T29N R5W, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, due to topographical conditions existing in the area, Texakoma will not be able to stake a legal location.

Enclosed for your review are the following plats:

- Standard location plat showing well staked 510 feet from the West Section line 1. and 1280 from the South Section line.
- 2. Plat showing the topographical conditions with the original location and the revised location.
- 3. Plat depicting the offsetting operators adjoining the S/2 Section 11, T29N R5W, Rio Arriba County, New Mexico.

As you can see from the attached location plats, it would be virtually impossible to construct a location for the subject well at the original site due to proximity of the canyon walls and the natural drainage occurring in this area. The revised location was staked at a point as far enough into the canyon as was practical without getting into the massive rock formations and ΞC Ξ disrupting the natural drainage.

ONE LINCOLN CENTRE

(214) 701-9106

1993 - 1993 5400 LBJ Freeway • Suite 500 • Dallas, Texas 7524 1 the

Page 2 Meridian Oil, Inc. May 14, 1993

The revised location would also cause the least amount of disturbance to the surrounding environment. In addition, the Bureau of Land Management has completed an onsight inspection and tenatively concurs with the revised location.

Based on the above, Texakoma is requesting the New Mexico Oil Conservation Office grant an exception to the requirements of Rule 7 stated above. Pursuant to Rule 8 of said order an unorthodox location can be granted if necessitated due to topographical conditions. Rule 8 requires that all offset operators or owners of undrilled tracts offsetting the proposed location be notified of the application by registered or certified mail, and that the application shall state that such notice has been forwarded. Texakoma requests Meridian Oil, Inc.'s written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

Craig H. Sluetz / Manager of Trades and Acquisitions

MERIDIAN OIL, INC. agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

MERIDIAN OIL, INC.

SOUTHLAND ROYALTY_COMPANY Date

DATE: 6-7-93 NEW MENTICO Or Conservation Division TO: MILLE STOGNER. ATTN: 505-827-5741 FAX: نظل ننار بن عن بي بي بي بي ع FROM: Texakoma Oil & Gas Corporation ONE LINCOLN CENTRE 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240 214/701-9106 (OFC) 214/701-0321 (FAX) GEORGE PECORINO NO OF PAGES INCLUDING THIS ONE: 2 PER YOUR COMMENTS: _____ E ANT Ľ.

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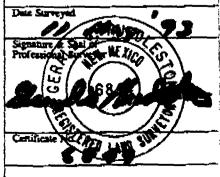
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FROM TEXAKOMA OIL-GAS

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JUN-07-93 MON 15:20

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10.9 20 199 50-11<u>-</u>NUU 15:40 Ę NSL-3256 DATE: anta Fe TO: ATTN: FAX: FROM: Texakoma Oil & Gas Corporation ONE LINCOLN CENTRE 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240 214/701-9106 (OFC) 214/701-0321 (FAX) GEORGE PECORINO NO OF PAGES INCLUDING THIS ONE: tachow 10.5 LINO COMMENTS: north Consont 110.5 han. あっしのさ Rox

P.02

EXPLORATION AND PRODUCTION May 14, 1993

Meridian Oil, Inc. 3535 East 30th Street P.O. Box 4289 Farmington, New Mexico 87499-4289 Attn: Linda Donohoe

RE: Unorthodox Location Section 11, T29N R5W Rio Arriba County, New Mexico

Dear Ms. Donohoe:

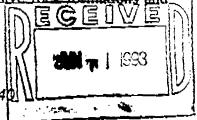
Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the SW/4 of Section 11, T29N RSW, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, due to topographical conditions existing in the area, Texakoma will not be able to stake a legal location.

29

Enclosed for your review are the following plats:

- 1. Standard location plat showing well staked 510 feet from the West Section line and 1280 from the South Section line.
- 2. Plat showing the topographical conditions with the original location and the revised location.
- 3. Plat depicting the offsetting operators adjoining the S/2 Section 11, T29N R5W, Rio Arriba County, New Mexico.

As you can see from the attached location plats, it would be virtually impossible to construct a location for the subject well at the original site due to proximity of the canyon walls and the natural drainage occurring in this area. The revised location was staked at a point as far enough into the canyon as was practical without getting into the massive rock formations and disrupting the natural drainage.



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26-11-NA

ONE LINCOLN CENTRE 5400 LBJ Freeway • Suite 500 • Dallas, Texas 75240 (214) 701-9106

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Page 2 Meridian Oil, Inc. May 14, 1993

The revised location would also cause the least amount of disturbance to the surrounding environment. In addition, the Bureau of Land Management has completed an onsight inspection and tenatively concurs with the revised location.

Based on the above, Texakoma is requesting the New Mexico Oil Conservation Office grant an exception to the requirements of Rule 7 stated above. Pursuant to Rule 8 of said order an unorthodox location can be granted if necessitated due to topographical conditions. Rule 8 requires that all offset operators or owners of undrilled tracts offsetting the proposed location be notified of the application by registered or certified mail, and that the application shall state that such notice has been forwarded. Texakoma requests Meridian Oil, Inc.'s written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

Craig H. Sluetz

Manager of Trades and Acquisitions

MERIDIAN OIL, INC. agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

MERIDIAN OIL, INC.

SOUTHLAND ROYALTY_COMPANY nonul



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Farmington District Office 1235 La Plata Highway Farmington, New Mexico 87401

MAY 2 4 1993



Texahoma Oil and Gas Corporation Attention: George Pecorino 5400 LBJ Freeway, Suite 500 Dallas, TX 75240

Dear George:

This letter is a written follow-up to our conversations regarding the location of your well Texahoma Rio Arriba No. 1, lease no. SF-078736, located in the SW ¼ SW ¼, Sec. 11, T. 29 N., R. 5 W. After working together to find a suitable location within the window established by the New Mexico Oil Conservation Commission, we suggest you submit a application for a non-standard location. A suitable location and access was not found because of topographical constraints, watershed problems, and possible spotted owl habitat. The pad would have been located in a narrow drainage which is not big enough to accommodate a 250' x 250' well pad without blocking the entire drainage. From our work with your contractors, a location 285 feet west of the window would be most suitable.

In the past we have discussed that non-standard locations would probably be proposed more frequently as the more desirable locations are developed. It is our desire to find the best possible locations for new wells and access roads being proposed with minimal environmental impacts. Therefore, we will be glad to support your non-standard proposal for the Texahoma Rio Arriba No. 1 to the NMOCC.

If there is any further way in which we can be of assistance, please contact me or Bill Liess of my Fluid Surface Management Staff at (505) 327-5344.

Sincerely,

net. Colo

Ilyse K. Gold Chief, Branch of Lands, Cultural, **Recreation and Environmental Compliance**

cc:

Meridian Oil, P.O. Box 4289, Farmington, NM 87499 Phillips Petroleum Co., 5525 Highway 64 NBU 3004, Farmington, NM 87401

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PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401 5525 HWY, 64 NBU 3004

May 24, 1993

Texakoma Oil & Gas Corporation One Lincoln Centre 5400 LBJ Freeway, Suite 500 Dallas, Texas 75240

Attn: Craig H. Sluetz Manager of Trades and Acquisitions

> Re: Unorthodox Location Section 11, T29N, R5W Rio Arriba County, New Mexico

Dear Mr. Sluetz:

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Enclosed is Texakoma's letter of May 14, 1993 fully executed by R. G. Flesher, Attorney-in-Fact for Phillips Petroleum Company.

By execution of this letter Phillips agrees to waive Rule 7 under Order No. R-8768 and approves of the unorthodox location.

Should you require anything further, please advise.

Very truly yours,

PHILL/IPS PETROLEUM COMPANY

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Kathy Burleson Land Aide Farmington Area

EXPLORATION AND PRODUCTION May 14, 1993

Phillips Petroleum Company 5525 Highway 64 NBU 3004 Farmington, New Mexico 87401 Attn: Jay Kieke

RE: Unorthodox Location Section 11, T29N R5W Rio Arriba County, New Mexico

Dear Mr. Kieke:

Texakoma Oil and Gas Corporation intends to drill a Fruitland Coal well located in the SW/4 of Section 11, T29N R5W, Rio Arriba County, New Mexico. Pursuant to the State of New Mexico Oil Conservation Division's Rule 7 under order No. R-8768 a standard unit in the Basin-Fruitland Coal gas pool shall be located in the NE/4 or SW/4 of a single governmental section and shall be located no closer than 790 feet to any outer boundary of the proration unit. However, due to topographical conditions existing in the area, Texakoma will not be able to stake a legal location.

Enclosed for your review are the following plats:

- 1. Standard location plat showing well staked 510 feet from the West Section line and 1280 from the South Section line.
- 2. Plat showing the topographical conditions with the original location and the revised location.
- 3. Plat depicting the offsetting operators adjoining the S/2 Section 11, T29N R5W, Rio Arriba County, New Mexico.

As you can see from the attached location plats, it would be virtually impossible to construct a location for the subject well at the original site due to proximity of the canyon walls and the natural drainage occurring in this area. The revised location was staked at a point as far enough into the canyon as was practical without getting into the massive rock formations and disrupting the natural drainage.

Page 2 Phillips Petroleum Company May 14, 1993

The revised location would also cause the least amount of disturbance to the surrounding environment. In addition, the Bureau of Land Management has completed an onsight inspection and tenatively concurs with the revised location.

Based on the above, Texakoma is requesting the New Mexico Oil Conservation Office grant an exception to the requirements of Rule 7 stated above. Pursuant to Rule 8 of said order an unorthodox location can be granted if necessitated due to topographical conditions. Rule 8 requires that all offset operators or owners of undrilled tracts offsetting the proposed location be notified of the application by registered or certified mail, and that the application shall state that such notice has been forwarded. Texakoma requests Phillips Petroleum Company's written waiver of Rule 7 under order No. R-8768 and approval of the unorthodox location.

If you should have any questions or need any further information please advise.

Thank you for your cooperation and assistance in this matter.

Sincerely,

Chain Houst

Craig H. Sluetz / Manager of Trades and Acquisitions

PHILLIPS PETROLEUM COMPANY agrees to the unorthodox location as stated herein and waives Rule No. 7 under Order No. R-8768.

PHILLIPS PETROLEUM COMPANY

By: R. J. J. Charten Date: 5/20/97

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ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION RECEIVED AZTEC DISTRICT OFFICE

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Oll Conservation Division P.O. Box 2000 Santa Fo, NM 07504-2000

Re: Proposed HC_____ Proposed DHC_____ Proposed NGL_____ Proposed SWD_____ Proposed WFX_____ Proposed FMX_____

Gentlemen:

I have examined the application dated 5-14-93 for the TEXAKOMA OUT GAS CORP. Operator Lease XAKOLUH-RIOANATOLAHI Léase & Well' No. $\frac{M-11-27M-5\omega}{\text{Unit, S-T-R}}$ and my recommendations are as follows: Appene

Yours truly,

Fred Basel