6-16-93 ; 2:37PM ; DEVON ENERGY→

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FAX TRANSMISSION Xerox 7033 (405) 552 4550 Minurus MX-3060 (405) 552-4552

DEVON ENERGY CORPORATION 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102-8260 OFFICE (405) 235-3611

| DATE: | 6-16-93 | |
|---------------|--|--|
| TO: | Mike Stagner | |
| COMPANY: | OCD | |
| FAX PHONE: | (505) 827-574/ | |
| OFFICE PHONE: | | |
| FROM: | Randy Tackson DEVON ENERGY CORPORATION 4 | |
| MESSAGE: En | closed is a copy of the letter | |
| | mailed to Arco in reference | |
| | on-standard location for the | |
| | Lake Unit #35 | |
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| TRANSMISSION | COMPLETED: | |

6-16-93 : 2:37PM :

DEVON ENERGY CORPORATION

20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/236-4258

June 16, 1993

RE:

West Red Lake Unit #35
Non-Standard Location Approval

Arco Oil and Gas P. O. Box 1610 Midland, TX 79702

Certified Letter #: P 373 549 734

Dear Sirs:

We have applied for a permit to drill the above referenced well. The proposed well site is within our West Real_Lake Unit in Eddy County, NM and offsets the following Areo properties:

Empire Abo Unit L #5
EmpireAbo Unit L #6
Compton #4
Empire Abo Unit N #4
Chalk Bluff Draw Unit
Empire Abo Unit M #6
Empire Abo Unit N #5
Empire Abo Unit N #5

The West Red Lake Unit #35 is located:

330' FNL & 240' FWL Section 9-T18S-R27E



Page 2

The State of New Mexico Oil Conservation Division has ruled that this location is "non-standard". They require that we obtain Non-Standard Location Approval from their Santa Fe Office before allowing the Bureau of Land Management to issue us a permit. The NSL approval process requires that we notify offset operators and submit Proof of Notice.

Please accept this certified letter as notification. If you have any questions, please call Randy Jackson at (405) 552-4560.

Sincerely yours,

DEVON ENERGY CORPORATION

Deleter O Daniell
Ms. Debby O'Donnell

Engineering Technician

CC.

Oil Conservation Division - Santa Fe, NM Bureau of Land Management - Carlsbad, NM

DEVON ENERGY CORPORATION

20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/236-4258

May 26, 1993

RE:

East Shugart Unit #38

Non-Standard Location Approval

Mr. Jack Plemons 1010 West Avenue H Lovington, NM 88260

Certified Letter #: P 373 549 733

Dear Mr. Plemons:

The BLM has issued us a permit to drill the above referenced well. The proposed well site is within our East Shugart Unit in Eddy County, NM and offsets your wells in Unit A of Section 3-T19S-R31E. Our maps (based on Dwights Production Data) show that you operate the following wells in Unit A of Section 3-T19S-R31E:

McFadden Federal #1 McFadden Federal #2 McFadden Federal #4 McFadden Federal #5-Y

The East Shugart Unit #38 is located in:

1060' FSL & 2430' FEL Section 34-T18S-R31E

The State of New Mexico Oil Conservation Division has ruled that this location is "non-standard". They require that we obtain Non-Standard Location Approval from their Santa Fe Office before issuing an allowable. The NSL approval process requires that we notify offset operators and submit Proof of Notice.

Page 2

Please accept this certified letter as notification. If you have any questions, please call Randy Jackson at (405) 552-4560.

Sincerely yours,

DEVON ENERGY CORPORATION

Dubly O'Donnell
Ms. Debby O'Donnell
Engineering Technician

cc.

Oil Conservation Division - Artesia, NM (Mark Ashley) Oil Conservation Division - Santa Fe, NM (Mike Stogner)

OIL CONSERVE ON DIVISION RECLEVED

DEVON ENERGY CORPORATION '93 JUN 1 AM 9 53 20 North Broadway Suite 1500 Fav

405/235-3611 Fax 405/236-4258

Oklahoma City, Oklahoma 73102

May 26, 1993

Oil Conservation Division Principal Office P.O. Box 2088 Santa Fe, NM 87504 Attn: Mike Stogner

RE: Non-Standard Location Approval

East Shugart Unit #38 1060' FSL & 2430' FEL Section 34-T18S-R31E Eddy County, NM

Dear Sirs:

On May 10, 1993, we received a letter from the Artesia District office instructing us to apply for "Non-Standard Location Approval" for the referenced well. As per your request, we are submitting the following document to support the approval of this location:

• copy of the letter submitted to the offset operator, Jack Plemons of Lovington, NM

Please contact Randy Jackson at (405) 552-4560 if you have any questions or need additional information. Thank you for your attention in this matter.

Sincerely yours,

DEVON ENERGY CORPORATION

Debby O'Donnell

Debby O'Donnell

Engineering Technician

Enc.

DEVON **ENERGY** On Morth Hrondway

Suite 1500

Fax 405/236 4258

CORPORATION

Oklahoma City, Oklahoma 73102

May 25, 1993

State of New Mexico Enviry, Minimals and Matural Pressurges Department DD A ...__LLL Cammining P.O. DOZ \$655 Santa Fe, New Mexico 87504-2088

Attention: Mike Stogner

Dear Mr. Stognor:

On May 5, 1993 Devon Energy was notified by the QCC's Mark Ashley that our proposed East Shugart Unit #38 to be located 1060' FSL & 2430' FEL of Section 34 - T18S - R31E Eddy County, New Mexico is an unorthodox location. Attached is a plat of the East Shurring (Init showing the unit boundaries and all the wells within; and, Form 3160-3 and C - 102. The offset operator in the 40 acre tract immediatory southeast of the proposed location will be notified by certified mail. A copy of our notification to the operator will be sent to your office along with the certified mail number. The remaining wells that offset this proposed location are owned and operated by Devon Energy Corporation, therefore, no other notification is required. Mark Ashley also stated that I should inform you that the East Shugart Unit is a federal unit.

Should you require any additional information regarding this unorthodox location or the issuing of an allowable please notify me at 405-552-4560.

Sincerely,

Randy Jackson

Dans Jackson

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SENT BY:

Submit to Appropriate District Office State Lease - 4 copies Fen Lane - 3 capies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

BEHIBIT #2

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Braver Mil. Arteria, Mil 00210

DISTRICT | P.O. Beg 1980, Hobby, Ph 86940

DISTRICT III 1806 Ris Brassa Rd., Artec. NW 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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New Unit

(SHUGART (ATLANTIC-RICHFIELD-QUEEN PILOT WATER-FLOOD) POOL - Cont'd.)

That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

- (1) That the applicant, Atlantic-Richfield Company, is hereby authorized to institute a pilot waterflood project in the Shugart Pool by the injection of water into the Queen formation through an injection well to be drilled at an unorthodox location 100 feet from the North line and 100 feet from the West line of Sec-... tion 23, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico.
- (2) That the subject pilot waterflood project is hereby designated the Atlantic Richfield Shugart Panco Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the pilot waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SHUGART POOL (Atlantic Richfield East Shugart Waterflood) Eddy County, New Mexico

Order No. R-3769, Authorizing Atlantic Richfield Company to Institute a Waterflood Project in the East Shugart Unit Area, Shugart Pool, Eddy County, New Mexico, May 28, 1969.

Application of Atlantic Richfield Company for a Waterflood Project and Unorthodox Injection Well Location, Eddy County, New Mexico.

> **CASE NO. 4138** Order No. R-3769

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 a.m. on May 21, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 28th day of May, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

(1) That due public notice having been given as required by w, the Commission has jurisdiction of this cause and the law, the Commissions subject matter thereof.

(2) That, the applicant, Atlantic Richfield Company, permission to institute a waterflood project in its East Shugart Unit Area, Shugart Pool, by the injection of water into the Yates and Queen formations through 10 injection wells in Sections 27, 34, and 35, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico, and through the following-described well which is to be drilled at an unorthodox location:

East Shugart Unit Well No. 32, to be located 100 feet from the South line and 990 feet from the West line of said

- (3) That the wells in the project area are in an advanced state of depletion and should properly be classified as "stripper"
- (4) That the proposed waterflood project should result in the recovery of otherwise unrecoverable oil, thereby preventing waste.
- (5) That the subject application should be approved and the project should be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.

IT IS THEREFORE ORDERED:

(1) That the applicant, Atlantic Richfield Company, is hereby authorized to institute a waterflood project in its East Shugart Unit Area, Shugart Pool, by the injection of water into the Yates and Queen formations through the following-described wells in Township 18 South, Range 31 East, NMPM, Eddy County, New Meydoc. County, New Mexico:

| Well | No. | Unit | Section | Well No. |
|------------------------|------------|---------|------------|----------------|
| Atlantic Richfield Co. | _ | _ | | |
| Hinkle "B" | 3 | P | 27 | 1 |
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| East Shugart Unit Well | l No. 3 | 2 to be | drilled at | an unorthodox |
| location 100' FSL and | 990' FV | VI Se | ction 35 | |

location 100' FSL and 990' FWL - Section 35

- (2) That the subject waterflood project is hereby designated the Atlantic Richfield East Shugart Waterflood Project and shall be governed by the provisions of Rules 701, 702, and 703 of the Commission Rules and Regulations.
- (3) That monthly progress reports of the waterflood project herein authorized shall be submitted to the Commission in accordance with Rules 704 and 1120 of the Commission Rules and Regulations.
- (4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



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