

June 15, 1993



State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #40
SE/NE Section 29, T-28-N, R-12-W
San Juan, County, New Mexico

Gentlemen:

BHP Petroleum (Americas) Inc. respectfuly requests that a non-standard location be approved to allow the GCU #40 to be recompleted in the Fruitland Coal formation. The well is located 1770' FNL & 660' FEL in the SW/SW quarter of Section 29, T-28-N, R-12-W in San Juan, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP is the operator of all offsetting proration units.

If you have any questions, please contact me directly at (713) 780-5301.

Sincerely

Carl Kolbe

Regulatory Affairs Representative

Form 3160-5

UNITED STATES

FORM APPROVED

June 1990)	DEPARTMEN	T OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993				
	BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.				
	CHARDY NOTICES	AND BEDORTS ON WELLS	SF078828				
Do not	use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name				
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation				
			Gallegos Canyon Unit				
Wel							
	•		<u> </u>				
		·	9. API Well No.				
	, ,	Houston, Texas 77057	10. Field and Pool, or Exploratory Area				
			1				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well							
1770	FAL & OOU FEL OF SECT	On 29, 1-20-N, K-12-W					
			San Juan, New Mexico				
12.	CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
	TYPE OF SUBMISSION	TYPE OF ACTION					
	X Notice of Intent	Abandonment	Change of Plans				
		X Recompletion	New Construction				
	Subsequent Report		Non-Routine Fracturing				
	O						
	Final Abandonment Notice						
		Count	(Note: Report results of multiple completion on Well				
13. Describe	Proposed or Completed Operations (Clearly state a	l pertinent details, and give pertinent dates, including estimated date of starting					
			, ,,,,				
1.	Pressure test casing w/2	500 nsi.					
		=	oal interval.				
	@ approximately 1296'. In	f not productive, set CIBP @ same dept	h.				
4.	Perforate the Fruitland	Coal w/4 JSPF.					
5.	Fracture stimulate w/a m	inimum of 40,000# of sand.					
	B.O.P.E. will consist of and blind rams B.O.P.E.	a 2000# Reagan bladder type preventer	, pipe rams				
		·					
			-				

4. I hereby certify that the foregoing is true and correct Signed Color Rolled	Title Regulatory Affairs Rep.	Date6/1/93
(This space for Federal or State office use) Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

			Least			Well No.
RHP Patro	leum (Amer:	ione) Inc		os Convon 1	Unit	
nit Letter	Section (Amer.	<u>-</u>	Range	os Canyon I	County	40
		Township	1	•		•
H ctual Footage Loca	29	28 N	12 W		NMPM San	Juan
		37 . 1				
1770	feet from the		line and 660 1		feet from the Eas	t line Dedicated Acreage:
round level Elev.	1	ing Formation			•	1
5581'		land Coal		itland coa		320 Acres
2. If more unitizate in this fancer this for until a more fallows	than one lease is a than one lease is a than one lease of than one lease of than one lease of the than one lea	dedicated to the well, outlined different ownership is dedicated. No If answer in the second of the second tract descriptions well to the well until all interest, he will be a w	colored pencil or hachure make each and identify the owner mated to the well, have the in a "yes" type of consolidation which have actually been consolidated (has been approved by the Division of the consolidated (has been approved	rks on the plat below enhip thereof (both terest of all owners solidated. (Use revi by communitization	w. as to working interest been consolidated by erae side of , unitization, forced-po OPER I here contained he best of my in Signature Printed Name Carl K Position	and royalty). communitization, coling, or otherwise) ATOR CERTIFICATION by certify that the information in true and complete to incomplete and belief.
2130 FML - 796 Soud: 5/27/6 Basin Dakoto	OFFEL Lampholio, BHP Pel		29	→ *	Company BHP Pet Date 6/1/ SURVE	roleum(Americas)I
	1450131 West A	Xutz Pictured Clibs Con	2/85		actual surve	was plotted from field notes ys made by me or under o and that the same is true a the bast of my bnowledge a
			-	*	-	
	Gallego 820'F3 Spud;	Preduition lo. os Cangen Vait Walde o - 920' FEL 2/16/85 Dakoto Complision	.165E	***	Signature & Professional	Seal of Surveyor inal on file

