Via Federal Express

June 4, 1993

OIL CONSERVATION DIVISION RECEIVED

Mr. Mike Stogner New Mexico Oil Conservation Div. State Land Office Bldg. 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re:

APPLICATION FOR UNORTHODOX GAS WELL LOCATION

AND NON-STANDARD UNIT Sombrero "18" State Well No. 1 Unit E, Sec. 18, T16S, R34E Lea County, New Mexico



Dear Mr. Stogner:

Mitchell Energy Corporation hereby requests administrative approval of an unorthodox location for the referenced well pursuant to Rule 104 F. and for a non-standard unit pursuant to Rule 104 D.(2)(a). We plan to drill to a depth sufficient to test the Morrow formation. An unorthodox location is needed for topographic reasons. The well was originally proposed as an orthodox location (660' FWL & 1980' FNL); however, the location was moved a short distance to avoid underground water lines (aqueducts). The new location is 710' FWL and 1900' FNL. Note that the proposed spacing unit for this well, being the west half of section 18, covers 288.56 acres; therefore non-standard unit approval is also necessary.

Enclosed please find two plats showing the location of the proposed well and the aqueducts. Also enclosed are Forms C-101, C-102 and a plat showing offset operators and unleased mineral owners. A copy of this application has been sent to each of these parties, along with a request for a waiver of objection.

If you have any questions, please call me at 713-377-5818.

Sincerely,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager

Production-Regulatory Affairs

MNS:mtb

cc:

All parties on the attached Service List - Via Certified Mail Jerry Sexton - OCD-Hobbs, NM

SERVICE LIST
Application of Mitchell Energy Corp.
for Unorthodox Gas Well Location
Sombrero "18" State Well No. 1
Lea County, New Mexico

Devon Energy Corp. Attn: Steve Cromwell 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102-8260

W.A. Moncrief, Jr. Metro Bldg., Ste. 400 119 N. Colorado Street Midland, Texas 79701

State of New Mexico Office of the Commissioner of Public Lands Attn: Floyd Prando P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Parker & Parsley Development Co. Attn: Cindy Whiddon Hightower Bldg., Ste. 103 600 W. Illinois Ave. Midland, Texas 79701

Wilson & Elliot 4400 N. Big Spring, Ste. 122 Midland, Texas 79705

Yates Petroleum Corp. Attn: Randy Patterson 105 South Fourth Street Artesia, New Mexico 88210

Submit to Appropriate District Office State Lease - 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Fee Lease - 5 copies

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, Ni		P.O. Box 208		ATTIVO. (assigned by OC	D on New Walls)					
DISTRICT II P.O. Drawer DD, Artesia,		anta Fe, New Mexico	87504-2088	5. Indicate Type of Lease S	TATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Azze	ec, NM 87410	6. State Oil & Gas Lease VA 68								
APPLICA'	TION FOR PERMIT T									
la. Type of Work:	· · · · · · · · · · · · · · · · · · ·			7. Lease Name or Unit A	greement Name					
DRIL b. Type of Well: OIL GAS WELL WELL [L X RE-ENTER	Sombrero	o "18" State							
2. Name of Operator				8. Well No.						
Mitchell Energy Corporation 1										
3. Address of Operator P. O. Box 40	00, The Woodland	9. Pool name or Wildcal So. Kemnitz (1	9. Pool name or Wildcal So. Kemnitz (Atoka-Morrow)							
4. Well Location Unit Letter	E: 1900 Feet Fr	om The North	Line and 7	10 Feet From The	West Line					
Section 18	Towns	hip 16S Rar	ige 34B	NMPM Lea	County					
		10. Proposed Depth	1	. Formation	12. Rotary or C.T.					
			500'	Morrow	Rotary					
13. Elevations (Show wheth 4153	ı	4. Kind & Status Plug. Bond Blanket on File	·	for 16. Approx.	Date Work will start					
17.	PR	OPOSED CASING AN	ID CEMENT PRO	GRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		EST. TOP					
17-1/2"	13-3/8"	54.5#	500'	Premium	Surface					
12-1/4"	8-5/8*	32.0#	4550'	Light + Premium	Surface					
7-7/8"	5-1/2"	17#	TD	Light+50/50 PO2						

Mitchell proposes to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5½" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with State of New Mexico regulations. Blowout preventer schematic attached as Exhibits 1 & 1A.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED PROGRAM: IF PROPOSED PROGRAM: IF ANY.	CHOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 2	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is 1998 and complete to the best of	f my knowledge and belief.	
SKINATURE	mme Mgr., Prod. Reg. Affairs	DATE 06-04-93
TYPEORPRINTNAME Mark N. Stephenson		тецерноме но.713-377-581
(This space for State Use)		
		DATE
APPROVED BY	TILE	DATE
CONDITIONS OF APPROVAL, IF ANY:		•
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Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

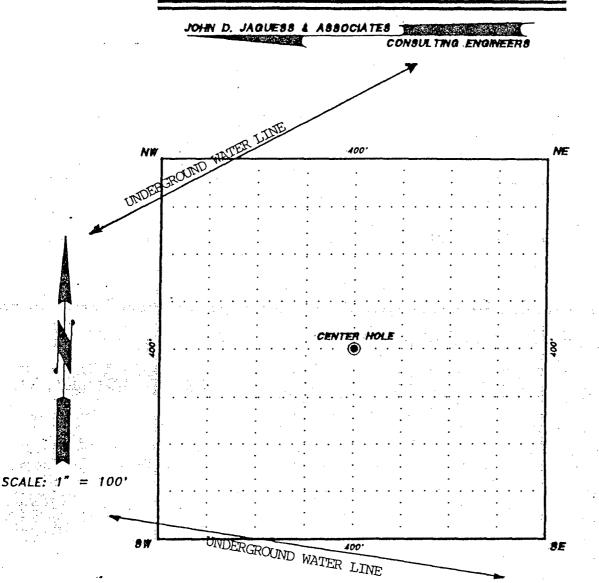
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease		**				Well No.		
MITCHELL	ENERG	Y CORPO	RATION		SOMBRI	ERO 18 S	ישייעייב				#1		
Unit Letter	Section		Township		Range		711111		Coun	v	π ι		~
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GRID ELEVATIONS



WELL INFORMATION

SOMBRERO 18 STATE #1 1900 FNL, 710 FWL SECTION 18, T.16s., R.34E., N.M.P.M.



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11	. 1	Yates Petroleum Corp. 2 State of New Mexico	7	8	9
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23	2	Parker & Parsley Dev. Corp. 4 Devon Energy Corp.	Devon Energy Corp. ————————————————————————————————————	20	21
26	2.	5	30	29	28
				Offset Operators for L Sombrero "18' Unit E, Sec.	ergy Corporation E WOODLANDS, TEXAS 77387-4000 Unorthodox Well Location State Well No. 1 18, T16S, R34E y, New Mexico

Via Federal Express

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'93 JUN 7 AM 9 31

June 4, 1993

Mr. Mike Stogner New Mexico Oil Conservation Div. State Land Office Bldg. 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re:

APPLICATION FOR UNORTHODOX GAS WELL LOCATION

AND NON-STANDARD UNIT Sombrero "18" State Well No. 1 Unit E, Sec. 18, T16S, R34E Lea County, New Mexico



Dear Mr. Stogner:

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Enclosed please find two plats showing the location of the proposed well and the aqueducts. Also enclosed are Forms C-101, C-102 and a plat showing offset operators and unleased mineral owners. A copy of this application has been sent to each of these parties, along with a request for a waiver of objection.

If you have any questions, please call me at 713-377-5818.

Sincerely,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager

Production-Regulatory Affairs

MNS:mtb sombrero.mns

cc:

All parties on the attached Service List - Via Certified Mail Jerry Sexton - OCD-Hobbs, NM

CNC. MITCHELL ENERGY CORPORATION 2001 TIMBERLOCH PLACE P.O. BOX 4000, THE WOODLANDS, TEXAS 77387-4000 713/377-5500 A subsidiary of Mitchell Energy & Development Corp. SERVICE LIST Application of Mitchell Energy Corp. for Unorthodox Gas Well Location Sombrero "18" State Well No. 1 Lea County, New Mexico

Devon Energy Corp. Attn: Steve Cromwell 20 North Broadway, Ste. 1500 Oklahoma City, Oklahoma 73102-8260

W.A. Moncrief, Jr. Metro Bldg., Ste. 400 119 N. Colorado Street Midland, Texas 79701

State of New Mexico Office of the Commissioner of Public Lands Attn: Floyd Prando P.O. Box 1148 Santa Fe, New Mexico 87504-1148

Parker & Parsley Development Co. Attn: Cindy Whiddon Hightower Bldg., Ste. 103 600 W. Illinois Ave. Midland, Texas 79701

Wilson & Elliot 4400 N. Big Spring, Ste. 122 Midland, Texas 79705

Yates Petroleum Corp. Attn: Randy Patterson 105 South Fourth Street Artesia, New Mexico 88210

Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

rec Lease - 3 copies	OTT (CANCEDYLMIA	NI DIVITOIO	LT.						
DISTRICT I P.O. Box 1980, Hobbs, NI	M 88240	P.O. Box 208	8	API NO. (a)	signed by OCI	on New Wells)				
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DISTRICT III				6. State Oi	& Gas Lease !	No.				
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la. Type of Work:				7. Lease N	ame or Unit Ag	reement Name				
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Mitchell Ene	rgy Corporation				· 1					
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P. O. Box 40	00, The Woodland	ls, Texas 77387-	-4000	So. Ke	mnitz (A	toka-Morrow)				
4. Well Location Unit Letter	E: 1900 Feet Fr	rom The North	Line and	710 Fed	From The	West Line				
Section 18	Towns	hip 16S Ran	ige 34E	NMPM	Lea	County				
		10. Proposed Depth	l l	11. Formation		12. Rotary or C.T.				
		13,	500'	Morr	OW	Rotary				
13. Elevations (Show wheth	er DF, RT, GR, etc.) 1	4. Kind & Status Plug. Bond	15. Drilling Contr	actor	16. Approx. I	Date Work will start				
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17.	PR	OPOSED CASING AN	ID CEMENT PR	OGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS O	CEMENT	EST. TOP				
17-1/2"	13-3/8"	54.5#	500'	Prem	ium	Surface				
12-1/4"	8-5/8"	32.0#	4550'	Light +	Premium	Surface				
7-7/8"	5-1/2"	17#	TD	Light+5	0/50 POZ	9000'				

Mitchell proposes to drill to a depth sufficient to test the Morrow formation for gas. If productive, 5½" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with State of New Mexico regulations. Blowout

preventer schematic attached as Ex	xhibits 1 & 1A.	
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	OSAL, IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE Z	ONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is tree and complete to the best of n	ny knowledge and belief.	A. Company
SIGNATURE AND	mme Mgr., Prod. Reg. Affairs	DATE06-04-93
TYPEOR PRINT NAME Mark N. Stephenson		TELEPHONE NO. 713-377-5818
(This space for State Use)		
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APTROVED BY	mr	DATE
CONDITIONS OF APPROVAL, IF ANY:		•

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

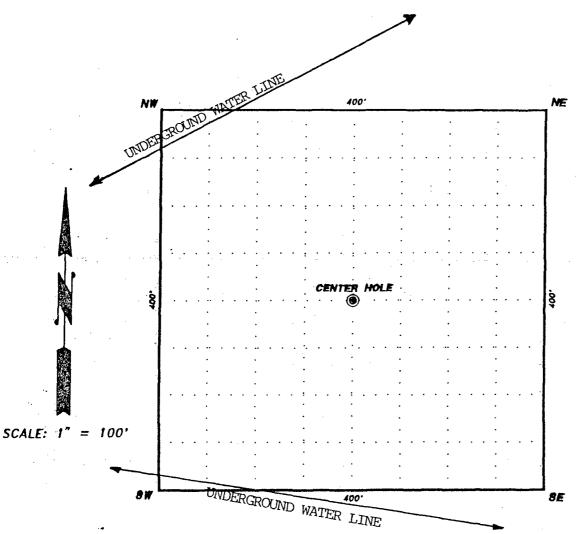
WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				Lease				}	Well No.	
MITCHEL	L ENERGY CORF	ORATION		SOMBRI	ERO 18 STAT	re		1	#1	
Unit Letter	Section	Township		Range	· · · · · · · · · · · · · · · · · · ·		Cour	ity		
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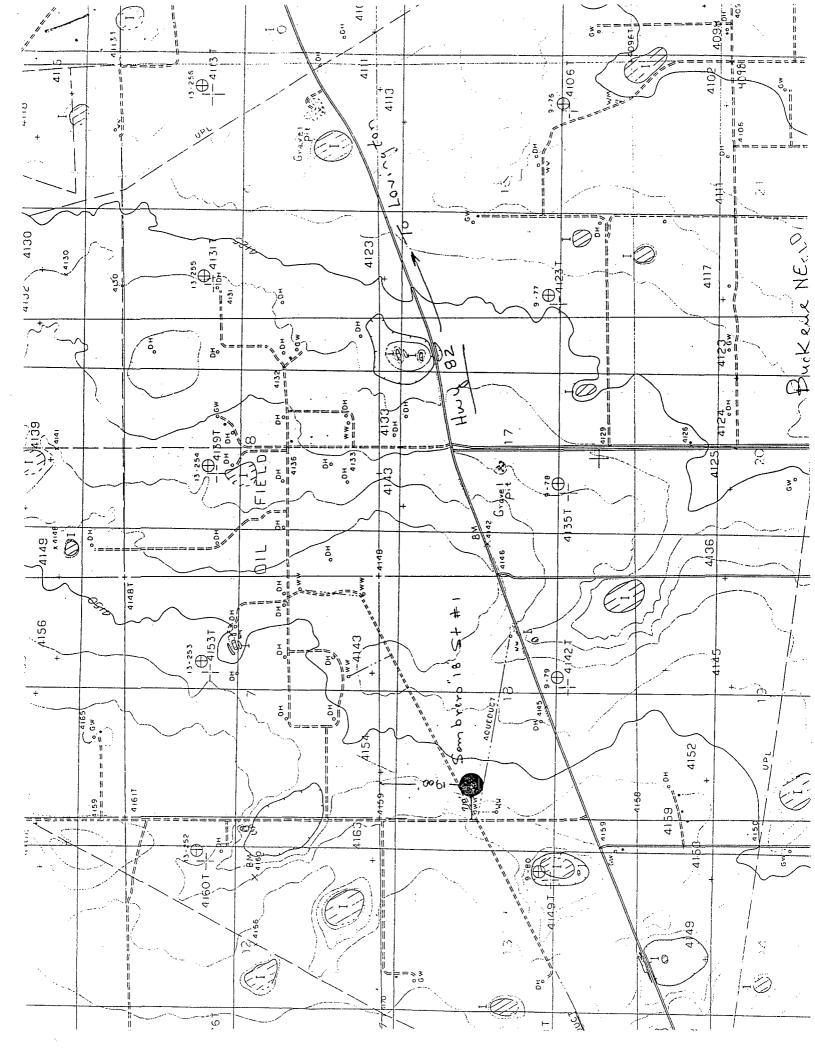
GRID ELEVATIONS





WELL INFORMATION

SOMBRERO 18 STATE #1 1900 FNL, 710 FWL SECTION 18, T.16S., R.34E., N.M.P.M.



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23	2	4 ————————————————————————————————————	1	9	20	21
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26	2	5	3	0	29	28
					Offset Operators for U Sombrero "18 Unit E, Sec.	Jergy Corporation HE WOODLANDS, TEXAS 77387-4000 Unorthodox Well Location " State Well No. 1 18, T16S, R34E y, New Mexico SCALE: 1"=3000'

Via Certified Mail - RRR

June 4, 1993

RECEIVED

JUN 1 5 1993

Wilson & Elliot 4400 N. Big Spring, Ste. 122 Midland, Texas 79705 PRODUCTION
REGULATORY AFFAIRS

Re:

REQUEST FOR WAIVER OF OBJECTION Application of Mitchell Energy Corp. for Unorthodox Gas Well Location and Non-Standard Unit Sombrero "18" State Well No. 1 Unit E, Sec. 18, T16S, R34E Lea County, New Mexico



Dear Madam or Sir:

Mitchell Energy Corp. hereby requests your waiver of objection to the unorthodox location for the referenced well. The proposed well has been staked at slightly unorthodox location (710' FWL and 1900' FWL) to avoid underground water lines (aqueducts). Note that the proposed spacing unit for this well, being the west half of section 18, covers 288.56 acres; therefore non-standard unit approval is also necessary.

If you have no objections to the proposed location, please so indicate by signing in the space provided below and return two copies of this letter to me in the enclosed envelope.

If you have any questions, please call me at 713-377-5818.

Sincerely,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager

Production-Regulatory Affairs

MNS:mtb

sombrero.mns

By:

Date:

Title:

enc.

PARTUER

JANE 9 1993

OIL CONSERVATION DIVISION RECEIVED 193 JUN 25 AM 8 43

June 21, 1993

Mr. Mike Stogner New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501



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AND NON-STANDARD UNIT Sombrero "18" State Well No. 1 Unit E, Sec. 18, T16S, R34E Lea County, New Mexico

Dear Mr. Stogner:

On June 4, 1993, Mitchell Energy Corporation requested administrative approval of the captioned application. Enclosed for your file are certified mail receipts showing the date that offset operators/unleased mineral owners received notice of this application. Also enclosed are waivers of objection from two of the offset operators.

If you have any questions, please call me at (713) 377-5818.

Very truly yours,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager, Production Regulatory Affairs

MNS:kmo stogner.mns

enc.

SENDER:	
 Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. 	I also wish to receive the following services (for an extra
 Print your name and address on the reverse of this form so t return this card to you. 	hat we can fee):
 Attach this form to the front of the mailpiece, or on the back does not permit. 	
Write "Return Receipt Requested" on the mallplece below the a The Return Receipt Fee will provide you the signature of the per	son delivered
to and the date of delivery. 3. Article Addressed to:	Consult postmaster for fee. 4a. Article Number
W.A. Moncrief, Jr.	P 143-506-863
Metro Bldg., Ste. 400	
	4b. Service €ype ☐ Registered ☐ Insured
Midland, TX 79701	☐ CoD
(Sombrero "18" No. 1)	Express Mail Return Receipt for Merchandise
	7. Date of Delivery
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Vator Detrolor "Co	P 143-506-867
Yates Petroleum Corp.	4b. Service Type
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105 S. Fourth Street	X Certifiéu ☐ COD
Artesia, NM 88210	☐ Express Mail ☐ Return Receipt for Merchandise
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3. Article Addressed to:	4a. Article Number P 143-506-862
Devon Energy Corp.	
Attn: Steve Cromwell	4b. Service Type ☐ Registered ☐ Insured
20 North Broadway St., #1500	XX Certified □ COD
Oklahoma City, OK 73102-8260	Express Mail Return Receipt for
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600 W. Illinois, Ste. 103	Express Mail Return Receipt for
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Office of the Comm. Public Lnds	₩ Certified □ COD
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Via Certified Mail - RRR

RECEIVED

June 4, 1993

JUN 18 1993

W.A. Moncrief, Jr. Metro Bldg., Ste. 400 119 N. Colorado Street Midland, Texas 79701

PRODUCTION REGULATORY AFFAIRS

Re: REQUEST FOR WAIVER OF OBJECTION Application of Mitchell Energy Corp. for Unorthodox Gas Well Location and Non-Standard Unit Sombrero "18" State Well No. 1 Unit E, Sec. 18, T16S, R34E Lea County, New Mexico



Dear Mr. Moncrief:

Mitchell Energy Corp. hereby requests your waiver of objection to the unorthodox location for the referenced well. The proposed well has been staked at slightly unorthodox location (710' FWL and 1900' FWL) to avoid underground water lines (aqueducts). Note that the proposed spacing unit for this well, being the west half of section 18, covers 288.56 acres; therefore non-standard unit approval is also necessary.

If you have no objections to the proposed location, please so indicate by signing in the space provided below and return two copies of this letter to me in the enclosed envelope.

If you have any questions, please call me at 713-377-5818.

Sincerely,

MITCHELL ENERGY CORPORATION

Mark N. Stephenson

Manager

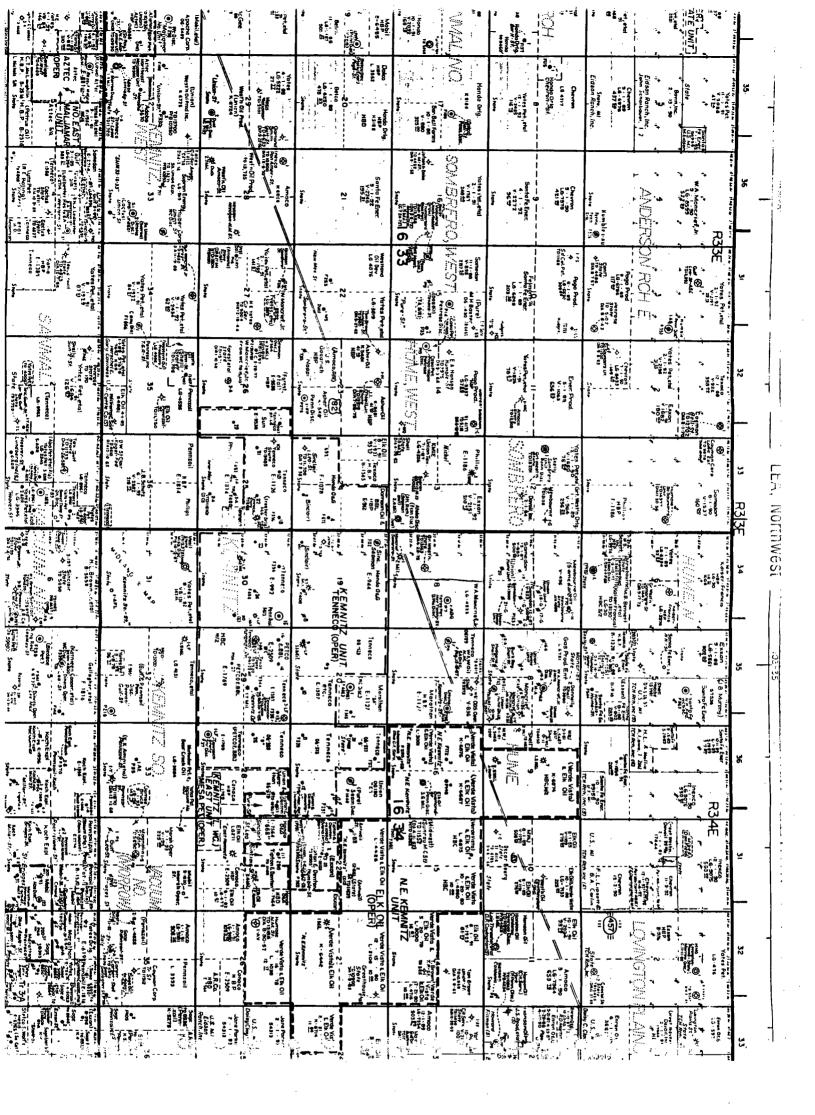
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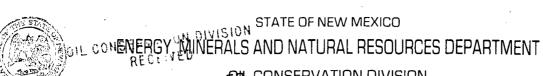
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'93 JUN 10 AM 8 STL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

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POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		<i>;</i>	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX			
Gentlemen:			
I have examined the application for the:		•	
Mitchell Energy Corps. Sombrero 18 Operator Lease & Well No. Unit	State S-T	#1-E -R	18-16-34
and my recommendations are as follows:			
ON			
Yours very truly, Jerry Sexton Supervisor, District 1			N.