# State of New Mexico ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT Santa Fe, New Mexico 87505



### OIL CONSERVATION DIVISION



February 3, 1995

BHP Petroleum (Americas) Inc. 1360 Post Oak Blvd. - Suite 500 Houston, Texas 77056-3020

Attention: Carl Kolbe

RE: Gallegos Canyon Unit Well No. 42

API No. 30-045-07557

990'FSL - 1650'FWL (Unit N) of Section 12, Township 28 North, Range 13 West, NMPM, San

Juan County, New Mexico.

Dear Mr. Kolbe:

Per your letter dated October 20, 1994 requesting authorization to transfer the previously approved 275.40-acre non-standard gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool comprising all of irregular Section 12, to your Gallegos Canyon Unit Well No. 42 from the Gallegos Canyon Unit Well No. 321 located at an unorthodox coal gas well location in Unit "O" of said Section 12.

By Division Administrative Order NSL-3273(NSP), dated June 28, 1993, see copy attached, said unit was authorized to be dedicated to the No. 321 well.

At this time what is the current status of the No. 321 well, what is BHP's plans for it, was it ever recompleted into the Fruitland coal interval, did it ever produce gas from the coal seam, will it be plugged and abandoned, or perhaps you might provide any additional information on this well that you think is relevant? Thank you.

Should you have any additional questions or comments concerning this matter, please contact me at (505)

827-8185.

Sincerely.

Michael E. Stogner

Chief Hearing Officer/Engineer

MES/kv

cc:

Oil Conservation Division - Aztec

File: NSL-3273

VILLAGRA BUILDING - 408 Gallateo

Forestry and Resources Conservation Division P.O. Box 1948 87504-1948 827-5830

> Park and Recreation Division P.O. Box 1147 87504-1147 827-7465

2040 South Pacheco

Office of the Secretary 827-5950 Administrative Services 827-5925 Energy Conservation & Management

827-5900 Mining and Minerals 827-5970

> Oil Conservation 827-7131

#### STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD

June 28, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

BHP Petroleum (Americas), Inc. 5847 San Felipe, Suite 3600 Houston, TX 77057

Attention: Carl Kolbe

Administrative Order NSL-3273(NSP)

Dear Mr. Kolbe:

Reference is made to your application dated June 7, 1993, 1992 for a non-standard Basin-Fruitland coal gas well location for your existing Gallegos Canyon Unit Well No. 321 which was drilled in 1981 and completed in the West Kutz-Pictured Cliffs Pool at a standard gas well location 810 feet from the South line and 1540 feet from the East line (Unit O) of Section 12, Township 28 North, Range 13 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, all of said Section 12 shall be dedicated to the well forming a non-standard 275.40-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location and non-standard gas spacing and proration unit are hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/amg

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



BHP

(huhter GCU #321)

October 20, 1994

Americas Division **BHP Petroleum** 

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Meinmoch 10-28-54 M.S. Re: Non-Standard Location, Administrative Approval Request

Gallegos Canyon Unit #42 SE/SW Section 12, T28N, R13W San Juan County, New Mexico

#### Gentlemen:

BHP Petroleum (Americas) Inc. respectfully requests that a nonstandard location be approved to allow the GCU #42 to be recompleted in the Basin Fruitland Coal formation. The well is located in the SE/SW, Section 12, T28N, R13W, 990' FSL and 1650' FWL, San Juan County, New Mexico.

A non-standard location is requested due to spacing reasons. Previously, 137.70 acres were dedicated to this West Kutz Pictured Cliffs well. With this letter we are requesting approval of a 275 40 acre non-standard gas proration unit in the Basin Fruitland Coal formation.

This same NSL was requested and approved in October of 1991; however the work was not done due to casing damage. Remedial work has been performed to repair the casing and the well is ready to be recompleted as soon as approved.

The existing wellbore will be used and no additional surface damage is expected.

BHP is the operator of all offsetting proration units.

If you have any questions, you can contact me directly at (713) 961-8423.

Carl Kolbe

Regulatory Affairs Representative

cc: Ernie Busch - OCD, Aztec, New Mexico

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

San Juan, New Mexico

Expires: March 31, 1993

5. Lease Designation and Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

SF078807A

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FOR PERMIT—" for such proposals	İ
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	Gallegos Canyon Unit
Oil X Gas Other	8. Weil Name and No.
2. Name of Operator	GCU #42
BHP Petroleum (Americas) Inc.	9 API Well No.
3. Address and Telephone No. (713) 961-8423	30-045-07557
1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Basin Fruitland Coal
990' FSL & 1650' FWL of Section 12, T-28-N, R-13-W	11. County or Parish, State

2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
	TYPE OF SUBMISSION	TYPE OF ACTION .					
	Notice of Intent  Subsequent Report  Final Abandonment Notice	Abandonment  X Recompletion  Plugging Back  Casing Repair  Altering Casing  Other	Change of Plans  New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water				
	ĺ		Note. Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)				

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
  - 1. Pressure test csg. and CIBP @ 1338' to 500 psi.
  - 2. Log well from CIBP @ 1338' to surface to locate Fruitland Coal interval.
  - 3. Perforate the Fruitland Coal w/4 JSPF.
  - 4. Fracture stimulate w/a minimum of 40,000# sand.
  - B.O.P.E. will consist of a 2000# preventer equipped w/pipe rams for the work string, blind rams, and a non-rotating stripper head.

4. I hereby certify that the foregoing is true and correct Signed Koll	Tible Regulatory Affairs Rep.	Date 10/20/94
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

District I PO Box 1988, Hobbs, NM 88241-1988 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1008 Rio Brazos Rd., Astec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico
Energy, Minerain & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	r <sup>1</sup> Pool Code		<sup>3</sup> Pool Name	
30-045-0755	7 71629	Basin Fruitland	l Coal	
1 Property Code	' Well Number			
2038	Gallegos Canyo	on Unit	42	
'OGRID No.		* Elevation		
2217	5582' DF			
	10	Surface Location		
17 - In - Series Toronto Boson Lee Me Seri (may the North/Serih See Fort (may the Series Inc. )				

UL or lot so.	Section	Township	Range	Lot Ida	Feet from the	North/South fine	Fest from the	East/West Las	County
N	12	28N	13W		990	South	1650	West	San Juan
Il Dottom Hole Location If Different From Surface									

### <sup>1</sup> Bottom Hole Location If Different From Surface

UL or lot se.	Section Towns	hip Range	Lot ida	Feet from the	North/South Lac	Fest from the	East/West Eas	County
<sup>11</sup> Dudice 1 Acre 275.40	o '' Joint or Infill N	14 Consolidation U	Code 1 0	rder Ne.				£. ∳.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein to true and complete to the best of my incovidage and belief
			·	Separation Carl Kolle
				Carl Kolbe  Title  Regulatory Affairs Rep.  Data October 20, 1994
			/ / /	18 SURVEYOR CERTIFICATION A hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
<u> </u>	SECTION	12	/	Date of Survey  Aignanure and Seal of Professional Surveyer:
1650'	SF 078807A			ORIGINAL ON FILE
		///	////	Certificate Number

CMD : OG5SECT

# . . ONGARD INQUIRE LAND BY SECTION

02/02/95 18:10:38 OGOMES -EMGT PAGE NO: 2

Sec : 12 Twp : 28N Rng : 13W Section Type : NORMAL

4 28.92	3 28.87	2 28.83	1 28.78
Federal owned U	Federal owned U	Federal owned U	Federal owned
U			
	N	0	P
40.00	40.00 <del> </del>	40.00	40.00
Federal owned	Federal owned	Federal owned	   Federal owned
U	U U	U	U U
A	l A	A	A
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT	PF10 SDIV PF11	PF12

28.92 28.87 57.79 28.83 86.62 28.78 115.40