

RICHARDSON OPERATING COMPANY JUNE 18 19 8 47

309 West First Avenue P.O. Box 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

June 15, 1993

State of New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, NM 87504

Attn: Michael E. Stogner, Engineer

Gentlemen:

In December, 1992, Richardson Operating Company submitted a permit to drill a Fruitland Coalbed Methane well 2015' FSL, 1765 FWL in Section 5, T29N, R12W, San Juan County, NM. Approval for that permit was received December 9, 1992, a copy of which is enclosed. What we did not notice at the time was that the approval was subject to "CA for 104 + NSL." We, subsequently to our drilling were advised that NSL was for a "non-standard location, and that our location was unlawful, and that additional approvals would be necessary.

Richardson Operating Company acquired this location from another company who was, as I understand, unable to drill the well in sufficient time to avoid losing the credits prior to the end of 1992. We acquired the survey they had commissioned, reimbursed them for surface damages negotiated for the location selected, and drilled the well, quite frankly, missing the fact that the well was outside the Fruitland window by some 50 or 60 yards. In talking to the surveyor, he, for some unknown reason, was instructed to stake the well as a stand-up location, with the W/2 of Section 5 as the pool, which would have been a legal location.

Within Section 5, we have drilled the other Fruitland location in the NE/4. In hindsight, if we had oriented both units as stand-ups, instead of lay-downs, we would have two legal locations, as currently drilled.

Our location is contiguous or cornering the following Fruitland tracts, either developed or available for development, all in T29N, R12W:

State of New Mexico Oil Conservation Division June 15, 1993 Page 2

LOCATION:

Section 5: N/2 Richardson Operating Company
Section 6: N/2 Richardson Operating Company
Section 6: S/2 Maralex Resources, Inc.
Section 7: E/2 Maralex Resources, Inc.
Section 8: W/2 Meridian Oil Company
Section 8: E/2 Meridian Oil Company
Section 9: W/2 Richardson Operating Company
Section 4: W/2 Riggs Oil and Gas Co.

I've enclosed copies of letters from Meridian, Maralex and Riggs, in which they consent to our non-standard location.

I've also enclosed a map giving the same information.

We therefore request an administrative approval to our location as described above.

If you have any questions, please feel free to call.

Sincerely,

Peter A. Gowan Land Manager

State of New Mexico Submit to Appropriate Form C-101 Energy, Minerals and Natural Resources Department District Office Revised 1-1-89 State Lease - 6 copies . Fee Lease - 5 copies OIL GONSERVATION DIVISION
P.O. Box 2088 API NO. (assigned by OCD on New Wells) 30-045-28866 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 FEE DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work: 7. Lease Name or Utilt Agreement Name DRILL X RE-ENTER DEEPEN PLUG BACK b. Type of Well: SINGLE MULTIPLE ROPCO Fee FC 5 WELL WELL TOTHER ZONE 2. Name of Operator 8. Well No. Richardson Operating Co. 9. Pool name or Wildcat Address of Operator Denver, CO 80209 P. O. Box 9808 Basin Fruitland Coal 4. Well Location Unit Letter : 2015' Feet From The South Line and 1765! Feet From The West Line Section Township 1.2W NMPM San Juan County Range 10. Proposed Depth 11. Formation 12. Rotary or C.T. 18521 Fruitland Coal Rotary 14. Kind & Status Plug, Bond 13. Elevations (Show whether DF, RT, GR, etc.) 15. Drilling Contractor 16. Approx. Date Work will start 5682' GR Pending Unknown As soon as permitted 17. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 8 3/4" 7" 23# 1201 60 sx Surface 6 1/4" 4 1/2" 10.5# 1852 210 sx Surface Richardson Operating Co. proposes to drill a well to 1852' to test the Basin Fruitland Coal formation. If productive, casing will be run and the well will be completed. If dry, the well will plugged and abandoned according to NMOCD requirements. APPROVAL EXPIRES_ UNLESS DRILLING IS COMMENCED. SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED IS TO DEEPEN OR PLUIG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW 1995 - 100 ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Agent 12/04/92 SIGNATURE . DATE _ TITLE TELEPHONE NO. 326-4125 TYPE OR PRINT NAME Bruce E. Delventhal (This space for State Use) DEC 09 1992 Inice Rusch DEPUTY OIL & GAS INSPECTOR, DIST. #3

C-104 For CA + NSC

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico argy, Minerals and Natural Resources Depar.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Anosia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazon Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Decrayor MARALEX RESOURCES INC. Range County Section Unit Letter Township 12 W San Juan 29 N K NMPM Actual Poorage Location of Well: 1765 West South 2015 fest from the feet from the line Dedicated Acresge: Ground level Elev. Producing Formation 5682 I. Outline the acreage dedicated to the subject well by colored pencil or facture marks on the pist below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different corporation is dedicated to the well, have the interest of all owners been consolidated by communitation, unitization, force-pooling, stc.? Yes If answer is "yes" type of consolidation If anywer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by constannitization, unitization, forced-pooling, or otherwise) or until a non-mandard unit, eliminating such interest, has been approved by the Division. 1320 1650 1930 2310 2640 OPERATOR CERTIFICATION I hereby certify that the information N 88°35'W 39.2dan WEST contained herein in true and complete to the FIR NAC. best of my browledge and belief. Lot No. (771.) Signature z 3 Printed Name Popuos Company Date 3 SURVEYOR CERTIFICATION 2 I hereby certify that the well location shown on this plat was placed from field notes of FAR actual surveys made by me or under my supervison, and that the same is true and correct to the bast of any knowledge and belief. 11-20-92 1765" 40.04c1 Williams AMANA Signatural AME + Proposition of the nke II #846£ \mathcal{U} 00 102 N N89°22' N89°43'W 38.67cm.

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309 West First Avenue P.O. Box 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

April 30, 1993

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87401

Attn: Kent Beers

Gentlemen:

Pursuant to State of New Mexico Energy Oil Conservation Division Rule 7 of Order No. R-8768, wells drilled to the Fruitland Coal formation shall be located no closer than 790 feet to the outer boundary of a drilling proration unit.

Because of surface conditions, Richardson Operating Company has drilled and completed a Fruitland Coalbed Methane Well in violation of Rule 7, and is retroactively seeking an exception to said Rule with the OCD. Said well is designated the ROPCO FEE FC 5-2 and is located 1765 FWL, 2015 FSL, of Section 5, Township 29 North, Range 12 West, San Juan County, NM. Said well was drilled at the end of 1992 and has not yet produced.

Your company has drilled the following wells in T29N, R12W, San Juan County, NM, on spacing units which are contiguous to our spacing unit:

WELL NAME

SPACING UNIT LOCATION

Shiotani #400 -Shiotani #500 -

W/2 Section 8 - 1630 FSL, 870 FWL (NWSW) E/2 Section 8 - 1700 FNL, 1055 FEL (SENE)

Our well was drilled on the 320 acre spacing unit consisting of the S/2 of Section 5, T29N, R12W. Our well is approximately 165 feet north of the allowable window, accordingly, that much further from your wells as well. As offsetting owners we hereby request that you consent to our non-standard location.

I've enclosed a copy of the survey plat for our well.

Please execute below to signify your consent to our non-standard location. If you have any questions, please feel free to call.

Peter A. Gowan Land Manager

Accepted and agreed this _____ day of ______, 1993.

MERIDIAN OIL, INC.



April 30, 1993

309 West First Avenue P.O. Box 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

Maralex Resources, Inc. 410 17th St., Suite 220 Denver, CO 80202

Attn: Jennifer Ritcher

Dear Jennie:

Pursuant to State of New Mexico Energy Oil Conservation Division Rule 7 of Order No. R-8768, wells drilled to the Fruitland Coal formation shall be located no closer than 790 feet to the outer boundary of a drilling proration unit.

Because of surface conditions, Richardson Operating Company has drilled and completed a Fruitland Coalbed Methane Well in violation of Rule 7, and is retroactively seeking an exception to said Rule with the OCD. Said well is designated the ROPCO FEE FC 5-2 and is located 1765 FWL, 2015 FSL, of Section 5, Township 29 North, Range 12 West, San Juan County, NM. Said well was drilled at the end of 1992 and has not yet produced.

Your company has drilled the following wells in T29N, R12W, San Juan County, NM, on spacing units which are contiguous to our spacing unit:

WELL NAME SPACING UNIT LOCATION

Shiotani #2 S/2 Section 6 1585 FSL, 1680 FWL, NESW Shiotani #3 E/2 Section 7 2025 FNL, 955 FEL, SENE

HM day of May

Our well was drilled on the 320 acre spacing unit consisting of the S/2 of Section 5, T29N, R12W. Our well is approximately 165 feet north of the allowable window, accordingly, that much further from your wells as well. As offsetting owners we hereby request that you consent to our non-standard location.

I've enclosed a copy of our survey plat for our well.

Please execute below to signify your consent to our non-standard location. If you have any questions, please feel free to call.

Sincerely,

Peter A. Gowan Land Manager

Accepted and agreed this

1993

Maralex Resources, Inc.

Land Mahager



309 West First Avenue P.O. Box 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

April 30, 1993

Riggs Oil and Gas Corporation P.O. Box 711 Farmington, NM 87499

Attn: Elliot A. Riggs

Dear Mr. Riggs:

Pursuant to State of New Mexico Energy Oil Conservation Division Rule 7 of Order No. R-8768, wells drilled to the Fruitland Coal formation shall be located no closer than 790 feet to the outer boundary of a drilling proration unit.

Because of surface conditions, Richardson Operating Company has drilled and completed a Fruitland Coalbed Methane Well in violation of Rule 7, and is retroactively seeking an exception to said Rule with the OCD. Said well is designated the ROPCO FEE FC 5-2 and is located 1765 FWL, 2015 FSL, of Section 5, Township 29 North, Range 12 West, San Juan County, NM. Said well was drilled at the end of 1992 and has not yet produced.

Riggs Oil and Gas Corporation owns 100% of the working interest in the W/2 of Section 4, T29N, R12W, which is contiguous to our spacing unit. To date, no Fruitland Coal wells have been drilled upon said lands.

Our well was drilled on the 320 acre spacing unit consisting of the S/2 of Section 5, T29N, R12W. Our well is approximately 165 feet north of the allowable window. As offsetting owners, we hereby request that you consent to our non-standard location.

I've enclosed a copy of our survey plat for our well.

Please execute below to signify your consent to our non-standard location. If you have any questions, please feel free to call.

Sincerety

Peter A. Gowan Land Manager

Accepted and agreed this

day of

8th

June

Oil and Gas Compa Corperation

Rigg

President

State of New Mexico Form C-105 Submit to Appropriate OIL CONSEREnergy, Minerals and Natural Resources Department District Office Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies RE OIL (WELL API NO. DISTRICT I CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 30-045-28866 10 27P.O. Box 2088 Santa Fe, New Mexico 87504-2088 93 MAR 29 5. Indicate Type of Lease FEE XX STATE P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. TO BURE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL [X] DRY OIL WELL b. Type of Completion: ROPCO Fee FC 5 WELL [DEEPEN 2. Name of Operator 8. Well No. Richardson Operating Co. 9. Pool name or Wildcat 3. Address of Operator 0. Box 9808 Denver, CO 80209 Basin Fruitland Coal Well Location 1765 West Unit Letter <u>K</u>: 2015 Feet From The South Line and Feet From The Line Section Township 29N Range 12W **NMPM** San Juan County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 5682' GR 12/31/92 3/15/93 5682' GR 12/25/92 Rotary Tools 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Drilled By Cable Tools Many Zones? 1796! 1840' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes 1676'-1710' Basin Fruitland Coal 21. Type Electric and Other Logs Run 22. Was Well Cored compensated Neutron, Formation Density, Micolog, GR No 23 CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED **DEPTH SET** 8 3/4" 711 235 120' 80 sx Class B 1/4" 10.5# 18401 230 sx Class B 1/2" 24. LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN **DEPTH SET** SIZE PACKER SET 2 3/8" 1733' Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 1676 -1710! 700 foam D.42" holes 1676-16771 120 20/40 sand 1686'-1710' **PRODUCTION** Date First Production Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) WO Pipeline 3/15/93 Flowing Hours Tested Gas - MCF Date of Test Choke Size Prod'n For Oil - Bbl. Water - Bbl. Gas - Oil Ratio Test Period 3/4" No Flow 3/15/93 Water - BbL Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Oil Gravity - API - (Corr.) Hour Rate 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Bruce E. Delventhal 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Buce Date 3/21/93 Bruce E. Delventha Mide_ Agent Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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1670'	1724		Basin Fruitland Coal				
1724'	TD		Pictured Cliffs				
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

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CONDITIONS OF APPROVAL, IF ANY:

Revised 1-1-89

District Office DIVISION				Keybed 1-1-07
District Office DISTRICT I NO. Box 1980; Hobbs, NM. 88240		ATION DIVISION Box 2088	WELL API NO.	30_0/15_28866
DISTRICT II P.O. Drawer DDI Arlesta, NM 88210		fexico 87504-2088		f I ence
E DISTRICT III				STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			a. State Oil & Gar	s Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PR	TICES AND REPORTS O			
DIFFERENT RESE	RVOIR. USE "APPLICATION : C-101) FOR SUCH PROPOSAL	FOR PERMIT	7. Lease Name or	Unit Agreement Name
1. Type of Weil:			ROPCO Fe	e FC 5
OIL GAS WELL X 2. Name of Operator	OTHER		8. Well No.	
Richardson Operating	Company		;	***
3. Address of Operator P.O. Box 9808, Denve	r, CO 80209			
4. Weil Location K 201	5 Feet From The Sout	h 176'	j'	~ West
Unit Letter :	 -	_		
Section)	Township 29N 10. Elevation (Show	Range 12W whether DF, RKB, RT, GR, etc.)	NMPM San	Juain County
	/////\\ 56	82' GR		<u> </u>
	* * *	icate Nature of Notice, R		
NOTICE OF IN	TENTION TO:		SEQUENT H	30-045-28866 STATE FEE ST
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OTHER: CHANGE OF WELL	NAME/NUMBER	OTHER:		L
12. Describe Proposed or Completed Operawork) SEE RULE 1103.	ations (Clearly state all pertinent a	etails, and give pertinent dates, inclu	ding estimated date of	starting any proposed
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Richardson Operating				
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the well number chang	es to #2.	ជូ	ing of the state of	ම එටී වුමු 130ව -
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I hereby certify that the information above is tru	e and complete to the best of my know.	odge and belief.		
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(This space for State Use)				
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APPROVED BY	\		eathiol 4.5	DATE

DISTRICT	Submit 3 Copies to Appropriate CONSERVED Energy, Minerals and Natural Office Office RECT VED Energy		Form C-103 Revised 1-1-89
S. Indicate Type of Lease STATE FEE STATE ST	P.O. Box 1980, Hobby MM, 88240 AM 90BB CONSERVA P.O. Box 1980, Hobby MM, 88240 AM P.O. Box	x 2088	WELL API NO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO ORILL OR TO DEEPEN OA PLUG BACK TO A DIFFERENT RESERVOR. USE: APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: OKAL	P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Me	:XICO 8/3U4-2U88	
CONDINST UNIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT (FORM C-101) FOR SUCH PROPOSALS) Type of Well:	DISTRICT III 1000 Rio Brzzos Rd., Aztec, NM 87410		
ONE OF STATE	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE *APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS	EEPEN OR PLUG BACK TO A OR PERMIT	7. Lease Name or Unit Agreement Name
Richardson Operating Co. Address of Operator P. O. Box 9802 Denver, CO 50209 Peol same of Wildest and Coal	1. Type of Well: OL GAS WELL X OTHER		ROPCO Fee FC 5
### P. O. Box 9803 Denver, CO SC209 Basin Fruitland Coal	Richardson Operating Co.		
Unit Letter K : 2015' Feet From The South Line and 1765' Feet From The West Section 5 Township 29N Range 12W NMPM San Juan Coun 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5682' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING OTHER: 11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pressure tested surface casing and BOP to 1500 psi for 30 min—held OK. Drilled 6 1/4" hole to 1852' KB. Ran 43 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1640' KB. PED of 1796' KB. Cemented with 130 sx of Class B containing 2% Sodium Netasilicate and 1/4 #/sk cello flakes. Tailed in with 100 sx of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 1 bbl of cement to surface.	P. O. Box 9803 Denver, CO 80209		9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5682¹ GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Pressure tested surface casing and BOP to 1500 psi for 30 min—held OK. Drilled 6 1/4" hole to 1852¹ KB. Ran 43 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1840¹ KB. PED of 1796¹ KB. Cemented with 130 sx of Class B containing 2% Sodium Metasilicate and 1/4 #/sk cello flakes. Tailed in with 100 sx of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 1 bbl of cement to surface. JAN - 6 1993 JAN - 6 1993		1 Line and 176	5' Feet From The West Line
Drilled 6 1/4" hole to 1852' KB. Ran 43 jts of 4 1/2", 10.5#, J-55 casing. Casing landed at 1840' KB. PBD of 1796' KB. Cemented with 130 sx of Class B containing 2% Sodium Metasilicate and 1/4 #/sk cello flakes. Tailed in with 100 sx of Class B containing 2% CaCl and 1/4 #/sk cello flakes. Circulated 1 bbl of cement to surface. JAN - 61993	Check Appropriate Box to Ind. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent described on the completed of the completed	icate Nature of Notice, I SU REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND COTHER:	BSEQUENT REPORT OF: ALTERING CASING OF PLUG AND ABANDONMENT [DEMENT JOB [X] [
	Drilled 6 1/4" hole to 1852' KB. Ran Casing landed at 1840' KB. PBD of 179 containing 2% Sodium Metasilicate and 100 sx of Class B containing 2% CaCl a 1 bbl of cement to surface.	43 jts of 4 1/2", 6' KB. Cemented w 1/4 #/sk cello fla nd 1/4 #/sk cello	10.5#, J-55 casing. ith 130 sx of Class B kes. Tailed in with flakes. Circulated AN - 61993
The by the by the best of the			
SIGNATURE Bruce & Delverthal TITLE Agent DATE 1/4/93	SIONATURE	Mr. Agent	DATE 1/4/93
TYPE OR PRINT NAME Bruce E. Delventhal TELEPHONE NO.	TYPEOR PRINT NAME Bruce E. Delventhal		TELEPHONE NO.

	P.O. Box 1980, Hoobs (35) \$1740 P.O. Box 2088.	WELL API NO.						
	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	S. Indicate Type of Lease						
مسيد إدامه	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	STATE FEE XX 6. State Oil & Gas Lease No.						
	SLINDBY NOTICES AND DEPORTS ON WELLS							
DISTRICT II P.O. Drawer DD, Arceia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE C. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Office Grant Company 1. Lease Name or Unit Agreem ROPCO Fee FC 5 WELL Ones 2. Name of Operator Richards on Operating Co. 3. Address of Operator P. O. Box 9803 Denver, CO 80209 4. Well Location Unit Letter K: 2015' Feet From The South Unit Letter K: 2015' Feet From The South 10. Elevation (Show whather DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT PERFORM REMEDIAL WORK ALTERING	7. Lease Name or Unit Agreement Name							
		ROPCO Fee FC 5						
	2. Name of Operator							
	<u></u>							
DD DD DD DD DD DD DD DD DD DD DD DD DD	P. O. Box 9803 Denver, CO 80209	Basin Fruitland Coal						
	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM San Juan County						
ı		Report, or Other Data						
	NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:						
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING						
		G OPNS. DUG AND ABANDONMENT						
	PULL OR ALTER CASING. CASING TEST AND C							
	OTHER:							
	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	uding estimated date of starting any proposed						
	Spud well at 1:00 PM on 12/26/92.							
	landed at 120' KB. Cemented with 80 sx of Class B con	taining 2% CaCl and						
	D. O. Ath/	12/28/92						
	·	V/14						
	TYPEORPROTNAME Bruce E. Delventhal	TELEPHONE NO.						

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease – 6 opport	1996 gy,	State of New Me Minerals and Natural R	exico esources Departmen	t		Form C-101 Revised 1-1-89
Fee Lease - 5 copilist	DEC = COOL	CONSERVATIO	NEWVISION	I		
DISTRICT I P.O. Box 1980, Hobbs, NA	4 .88240 N.			API NO. (as	- •	
DISTRICT II	S S	anta Fe Syew Mexico	87504-2088			1866
P.O. Drawer DD, Artesia,	NM 88210	OL DES ST	111 0 13	•	ST.	
DISTRICT III 1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil	& Gas Lease I	No.
APPLICAT	TION FOR PERMIT T	O DRILL, DEEPEN, O	OR PLUG BACK			
la. Type of Work:				7. Lease Na	une or Unit Ag	reement Name
DRIL	L X RE-ENTER	DEEPEN	PLUG BACK	į.		
b. Type of Well:		encer I	Ma TIRE	707.00	T 70	
METT METT	OTHER	ZONE	ZONE [ROPCO	ree FC	5
2. Name of Operator Richardson C	perating Co.			8. Well No. #1		
3. Address of Operator				9. Pool nam	e or Wildcat	
P. O. Box 98	308 Denver, CO	80209		Basin	Fruitla	and Coal
4. Well Location	. 00151 5 . 5		1: 15			
Omit Letter K	: 2015' Feel Fi	rom the South	Line and 17	DD' Feet	From The	West Line
Section	5 Towns	hin 29N Ra	nge 12W	NMPM S	an Juan	County
		<i>/////</i>	i		í	
		4. Kind & Status Plug. Bond	15. Drilling Contra	ctor	16. Approx. I	Date Work will start
17.	<u> </u>				7.5 5001	as permittee
SIZE OF HOLE					- 05:45:45	
8 3/4"						
6 1/4"						
		to start	17)			
Basin Fruit the well wi	cland Coal forma	ation. If produ	ctive, casing	will be r	un and bandoned	,
	The period 1.38 Proceeding Process Proc					
IN ABOVE SPACE DESC ZONE, GIVE BLOWOUT PREVI	CRIBE PROPOSED PROGR ENTER PROGRAM, IF ANY.	RAM: IF PROPOSAL IS TO DEEPE	N OR PLUG BACK, GIVE DAT	TA ON PRESENT PRODU	JCTTVE ZONE AN	D PROPOSED NEW PRODUCTIVE
		to the best of my knowledge and	belief.			
SIGNATURE BAUC	e O Debrentto	·/ , m	Agent_		DAT	12/04/92
TYPE OR PRINT NAME B	Bruce E. Delvent	hal			TELI	**************************************
(This space for State Use)						
(3	. 10	0	an galong bannar at an	Minaumon		DEC 0 0 1002
APPROVED BY	ue Buch	<u>لـــ</u> π	ETUIT OIL & GAS	MSPECTUR, DI	SI. #3 DATI	FUEL AN 1997

C-104 For CA 8N5L

CONDITIONS OF APPROVAL, IF ANY:

Submit to Approprime Dirinics Office State Luise - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Reviews 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM 84240

DISTRICT II P.O. Driver DD, Arusia, NM 18210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Biplium Rd., Allino, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

Richards	on Operating Co	•	ROPCO	Fee FC 5			#1	
	tion Township		Range 12 V	·	<u></u>	County	San Juan	
		43 N	12 1	<u> </u>	NMPI	<u> </u>	2411 JAPH	
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Actual Possage Location of Well: 2015 feet from the South line and 1765 feet from the West 2015 feet from the Francing Foomston Fool 3682 Bas in Fruitland Coal Fruitland Coal 1. Cutties the across educated to the subject wall by colored pencil or backure marks on the plat below. 2. If more than one lease is dedicated to the well, cutties such and identify the overeithing fuerof (both as to working loserest and royalty (See Attached) 1. If some than one lease of different ownership is dedicated to the well, have the laterest of all owners been coniculidated by eccurrently undicitation, force-poling, ac.? Yes No It narrow is 'no' list the owners and true discriptions which have actually been consolidated. (Use reverse side of this forth is susceptible) with be straighed to the west thatful all truests have then consolidated. (Use reverse side of this forth of susceptible) with the straighest to the west thatful all truests have then consolidated. (Use reverse side of the ownership when control and the contract has been deprived by the Division of the contract of the contract of the contract has been deprived by the Division. 1930 540 1810 1810 1810 1810 1810 1840 1840 18	veys made by my	1 47						
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309 West First Avenue P.O. Box 9808 Denver, Colorado 80209 (303) 698-9000 FAX (303) 777-0607

Ownership Information Township 29 North, Range 12 West Section 5: S/2

* Tract I:

NE/4SW/4

WI:

Conoco, Inc.

RI:

USA

ORRI:

NONE

Surface:

City of Albuquerque, New Mexico

Tract II:

NW/4SW/4

WI:

Conoco 100%

RI: 12.5%

George L. DePeyster 80%

Betty J. Henderson 5

Howard E. Henderson 5%

Central Bank of Denver, NA 10%

ORRI:

Amoco - 4.16666% when well production exceeds 5

MMCFD

Surface:

Sam Lybrook, Jr.

Tract III:

W/2SE/4

WI:

Conoco, Inc.

RI:

Gordon G. Wood and Marvelyn L. Woods Trustees

ORRI:

Amoco as above 4.16666%

Surface:

Morningstar Corp.

Tract IV:

E/2SE, S/2SW/4

RI:

USA

WI:

Texaco Explortation & Production, Inc.

ORRI'

None

Surface:

Morningstar Corp.