

GW – 050-08

**GENERAL
CORRESPONDENCE**

YEAR(S): 2007 - 2009

Affidavit of Publication

NO. 20902

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication November 3, 2009

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

3 Day

November

2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Jo Morgan
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART- MENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:
Jennifer Knowlton, of Agave Energy Company 105, South

Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were rescinded and are being reprocessed): (GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4

natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-125) Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in

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NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS
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OIL CONSERVATION
DIVISION

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Control Commission

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New Mexico Oil

Conservation Division
("NMOCD"), 1220 S.
Saint Francis Drive, Santa
Fe, New Mexico 87505,
Telephone (505) 476-

3440:

Jennifer Knowlton, of
Agave Energy

Company 105, South

Fourth Street, Artesia
N.M. 88210, has submit-

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for the previously

approved discharge plan
for the following (These

recently renewed permits
were rescinded and are

being reprocessed):
(GW-050-1) Bitter Lake

Compressor Station,

located in the NE/4 SW/4
of Section 10, Township 9

South, Range 25 East,

NMPM, Chaves County.

The facility compresses

natural gas for a small

localized gathering sys-

tem. Approximately 700
bbls/day of wash down

natural gas for a small
localized gathering sys-
tem. Approximately 700
bbls/day of wash down
water, 500 gallons/yr of
used motor oil and
100bbls/year of conden-
sate are generated and
stored in onsite.

Groundwater most likely
to be affected by a spill,
leak or accidental dis-
charge is at a depth of
approximately 52 - 238
feet, with a total dissolved
solids concentration of
approximately 600 - 2600
mg/L.

(GW-125) Penasco
Compressor Station,
located in the SE/4 SE/4
of Section 26, Township
18 South, Range 25 East,
NMPM, Eddy County.

The facility compresses
natural gas for a small
localized gathering sys-
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50 bbls/day of produced
water, 100 - 200

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coolant and 100
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The discharge plan

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Prior to ruling on any pro-
posed discharge permit
or major modification, the
Director shall allow a per-
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days after the date of
publication of this notice,
during which interested
persons may submit com-
ments or request that
NMOCD hold a public
hearing. Requests for a
public hearing shall set
forth the reasons why a
hearing should be held. A
hearing will be held if the
Director determines that
there is significant public
interest.

If no public hearing is
held, the Director will
approve or disapprove the
proposed permit based
on information available,
including all comments
received. If a public hear-
ing is held, the director
will approve or disapprove
the proposed permit
based on information in
the permit application and
information submitted at
the hearing.

Para obtener más infor-
mación sobre esta solici-
tud en español, sirvase
comunicarse por favor:

New Mexico Energy,
Minerals and Natural
Resources Department
(Deplo. Del Energia,
Minerals y Recursos
Naturales de Nuevo
Mexico), Oil Conservation
Division (Deplo.
Conservación Del
Petróleo), 1220 South St.

bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite.

Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County.

The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite.

Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County.

The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite.

Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County.

leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The

NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices.

Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices

may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m.

Monday through Friday, or may also be viewed at the NMOCD web site:

<http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the

Francis Drive, Santa Fe, New Mexico (Contact: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation

Commission at Santa Fe, New Mexico, on this 25 day of September 2009:

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire, Director
Published in the Artesia
Daily Press, Artesia, NM
November 3, 2009.
Legal No. 20902

THE SANTA FE 2009 NOV 9 PM 3 05
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00302318 ACCOUNT: 00002212
LEGAL NO: 88273 P.O. #:
184 LINES 1 TIME(S) 135.45
AFFIDAVIT: 7.00
TAX: 11.49
TOTAL: 153.94

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 88273 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/05/2009 and 11/05/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 5th day of November, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

V. Wright

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 5th day of November, 2009

Notary

Sharon Yeager

Commission Expires

3/10/2013

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company, 105 South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were rescinded and are being reprocessed):

(GW-050-1) Bitter Lake Compressor Station, located in the NE 1/4 SW 1/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil, and 100 bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE 1/4 SE 1/4 of Section 34, Township 9 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil, and 100 bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak

or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE 1/4 SE 1/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil, and 100 bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 2 Compressor Station, located in the NE 1/4 SE 1/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil, and 100 bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

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The discharge plan addresses how oil field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site

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If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Re-

cursos Naturales de Nuevo México). Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 25 day of September 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L
Mark Fesmire, Director
Legal#88273
Pub. November 5, 2009

Affidavit of Publication

NO.

20594

STATE OF NEW MEXICO

County of Eddy:

MARY D. SCOTT

being duly

sworn, says: That he is the

PUBLISHER of The

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First Publication

March 8, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

8 Day

March

2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Notary Public, Eddy County, New Mexico

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ENERGY, MINERALS
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STATE OF NEW MEXICO

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Para obtener más infor-
mación sobre esta
solicitud en español,
sirvase comunicarse
por favor: New Mexico
Energy, Minerals and
Natural Resources
Department (Dépto. Del
Energía, Minerals y
Recursos Naturales de

Affidavit of Publication

2009 MAR 11 PM 11:14
NO. 20594
STATE OF NEW MEXICO
County of Eddy

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Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Notary Public, Eddy County, New Mexico

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ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

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Township 7 South,
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Groundwater most likely
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approximately 21 - 109
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solved solids concentra-
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600 - 2600 mg/L.

(GW-050-7) Red Bluff #
2 Compressor Station,
located in the NE/4
SE/4 of Section 2,
Township 8 South,
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Eddy County. The facil-
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Approximately 700
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Groundwater most likely
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(GW-050-8) Red Bluff #
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If no public hearing is
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available, including all
comments received. If a
public hearing is held,
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mit application and
information submitted at
the hearing.

Para obtener más infor-
mación sobre esta
solicitud en español,
pórvase comunicarse
por favor: New Mexico
Energy, Minerals and
Natural Resources
Department (Depto. Del
Energía, Minerales y
Recursos Naturales de
Nuevo México). Oil

THE SANTA FE
NEW MEXICAN
Founded 1849

Leonard Lowe
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00283385 ACCOUNT: 00002212
LEGAL NO: *86873* P.O. #:
627 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

**NOTICE OF
PUBLICATION**
**STATE OF NEW
MEXICO**
**ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT**
**OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company, 105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10-60 feet, with a total

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

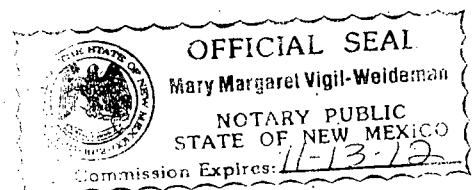
I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # *86873* of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ *L. Paquin*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of April, 2009

Notary *Mary Margaret Vigil-Weideman*

Commission Expires: *11-13-2012*



dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-224) Conoco Phillips Pipe Line Company, Thomas Lacki, Environmental Coordinator, 4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the previously approved discharge plan (GW-224) for their Buckeye pump station, located in the SE/4 SW/4 of section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, approximately 20 miles northwest of Hobbs in Lea County New Mexico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within properly engineered secondary containments. Small amounts of miscellaneous plant trash; crude oil, paraffin, and sand blast aggregate from maintenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a periodic basis. Maintenance produces approximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is recycled back into the system or sent off site for reclamation. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 61 feet, with a total dissolved solids concentration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado LLP. Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/L.

(GW-350) Mr. Kenneth Springer, Project Manager, Shell Oil Products, U.S., P.O. 1087, Huffman, TX 77336, has submitted an application for a renewal discharge plan application for the previously approved permit for Shell's Groundwater Remediation System located within the Plain's Pipeline (Plain's) Jal Basin Crude Oil Station. The discharge site is located in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/L. Shell operates a groundwater remediation system to abate groundwater pollution beneath a portion of the Jal Basin Station. The groundwater remediation system consists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts groundwater, non-aqueous phase liquid (NAPL), suspended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an 800-gallon oil/water separator (OWS). The system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) Knight Oil Tooling Inc., has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 3 - 53 feet, with a total dissolved solids concentration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Mesa Compressor Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Mesa Compressor Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section 17, Township 29 North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 - 1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No. 86873
Pub. April 1, 2009

Affidavit of Publication

NO.

20594

STATE OF NEW MEXICO

County of Eddy:

MARY D. SCOTT

being duly

sworn, says: That he is the

PUBLISHER of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

as published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

March 8, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

8 Day

March

2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Jo Morgan
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA- TION

STATE OF NEW MEXI-
CO

ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT

OIL CONSERVATION
DIVISION

Notice is hereby given
that pursuant to New
Mexico Water Quality
Control Commission
Regulations
(20.6.2.3.106 NMAC),
the following discharge
permit application(s)
has been submitted to
the Director of the New
Mexico Oil

Conservation Division
("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505. Telephone (505)
476-3440.

Jennifer Knowlton, of
Agave Energy
Company 105, South
Fourth Street, Artesia
N.M. 88210, has sub-
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tions for the previously
approved discharge
plan for the following:

(GW-050-1) Bitter Lake
Compressor Station,
located in the NE/4
SW/4 of Section 10,
Township 9 South,
Range 25 East, NMPM,

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Groundwater most likely
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600 - 2600 mg/L.

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STATE OF NEW MEXICO

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6/26/2012

County, New Mexico

N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:
(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM

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(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet with a total dis-

facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de

Affidavit of Publication

2009 MAR 11 PM 1 14
NO. 20594
STATE OF NEW MEXICO
County of Eddy

GARY D. SCOTT being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general
circulation, published in English at Artesia, said county
and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said
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1 Consecutive week/days on the same
day as follows:

First Publication March 8, 2009

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Subscribed and sworn to before me this

8 Day March 2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Jo Morgan
Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA
TION
STATE OF NEW MEXI
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ENERGY, MINERALS
AND NATURAL
R E S O U R C E S
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given
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R e g u l a t i o n s
(20.6.2.3106 NMAC),
the following discharge
permit application(s)
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("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505, Telephone (505)
476-3440:

Jennifer Knowlton, of
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The discharge plan
addresses how oilfield
products and waste will
be properly handled,
stored, and disposed of,
including how spills,
leaks, and other acci-
dental discharges to the
surface will be man-
aged in order to protect
fresh water.

The NMOCD has deter-
mined that the applica-
tion is administratively
complete and has pre-
pared a draft permit.
The NMOCD will accept
comments and state-
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facility-specific mailing
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OIL CONSERV
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Legal No. 2

Township 7 South,
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If no public hearing is
held, the Director will
approve or disapprove
the proposed permit
based on information
available, including all
comments received. If a
public hearing is held,
the director will approve
or disapprove the pro-
posed permit based on
information in the per-
mit application and
information submitted at
the hearing.

Para obtener más infor-
mación sobre esta
solicitud en español,
sírvase comunicarse
por favor New Mexico
Energy, Minerals and
Natural Resources
Department (Dep'to. Del
Energía, Minerales y
Recursos Naturales de
Nuevo México). Oil

THE SANTA FE
NEW MEXICAN
Founded 1849

Leonard Lowe
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

**NOTICE OF
PUBLICATION**
**STATE OF NEW
MEXICO**
**ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT**
**OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company, 105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10-60 feet, with a total

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00283385 ACCOUNT: 00002212
LEGAL NO: *86893* P.O. #:
627 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #*48013* of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

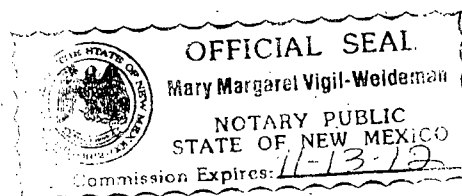
Subscribed and sworn to before me on this 1st day of April, 2009

Notary

Mary Margaret Vigil-Weideman

Commission Expires:

11-13-2012



dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-224) Conoco Phillips Pipe Line Company, Thomas Lacki, Environmental Coordinator, 4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the previously approved discharge plan (GW-224) for their Buckeye pump station, located in the SE/4 SW/4 of section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, approximately 20 miles northwest of Hobbs in Lea County New Mexico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within properly engineered secondary containments. Small amounts of miscellaneous plant trash; crude oil, paraffin, and sand blast aggregate from maintenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a periodic basis. Maintenance produces approximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is recycled back into the system or sent off site for reclamation. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 61 feet, with a total dissolved solids concentration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/L.

(GW-350) Mr. Kenneth Springer, Project Manager, Shell Oil Products, U.S., P.O. 1087, Huffman, TX 77336, has submitted an application for a renewal discharge plan application for the previously approved permit for Shell's Groundwater Remediation System located within the Plain's Pipeline Crude Oil Station. The discharge site is located in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/L. Shell operates a groundwater remediation system to abate groundwater pollution beneath a portion of the Jal Basin Station. The groundwater remediation system consists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts

groundwater, non-aqueous phase liquid (NAPL), suspended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an 800-gallon oil/water separator (OWS). The system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) Knight Oil Tooling Inc., has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 3 - 53 feet, with a total dissolved solids concentration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Mesa Compressor Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Mesa Compressor Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section 17, Township 29 North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 - 1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico, Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No. 86873
Pub. April 1, 2009

AGAVE ENERGY COMPANY

105 South Fourth Street

Artesia, New Mexico 88210

(575) 748-4555

Fax (575) 748-4275

March 25, 2009

CERTIFIED MAIL 7006 2150 0000 3855 3654

Bureau of Land Management
2909 W. Second Street
Roswell, NM 88201-2019

To Whom It May Concern:

Agave Energy Company, 105 South Fourth Street, Artesia, New Mexico 88210, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a modified discharge plan permit (GW-50-08) for their **Red Bluff #3 Compressor Station** located in the NW ¼, SE ¼ of Section 10, Township 7 South, Range 25 East in Chaves County, New Mexico. The facility is located approximately 28 miles north - northeast of Roswell, New Mexico.

The facility provides compression, storing, and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 700 bbls/day of wash down water, 500 gallons /year of used motor oil, and 100 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 52 to 238 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 600 - 2600 mg/l.

The owner and/or operator of the Plant is:

Agave Energy Company
105 South Fourth Street
Artesia, New Mexico 88210
(505) 748-4555

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AGAVE ENERGY COMPANY

105 South Fourth Street

Artesia, New Mexico 88210

(505) 748-4555

Fax (505) 748-4275

Via Certified Mail 7006 2150 0000 3855 1636

July 24, 2007

Wayne Price, Environmental Bureau Chief
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, New Mexico 87505

Re: Underground Wastewater Process Lines

Agave Energy Company will be testing underground wastewater process lines before August 30, 2007 for the compressor facilities listed below. Due to personnel issues, we are unable to narrow the testing time any more than that. As per Condition 12.B of the various discharge permits, Agave is including the basic procedure and notifying OCD in advance of the tests. Agave will maintain all records of the tests.

Facility Name	Permit Number
Penasco Compressor Station	GW 125
Seven Rivers Compressor Station	GW 123
La Rue Compressor Station	GW 105
Foster Ranch Compressor Station	GW 104
Red Bluff No 1 Compressor Station	GW 50-05
Red Bluff No 2 Compressor Station	GW 50-07
Red Bluff No 3 Compressor Station	GW 50-08
Bitter Lake Compressor Station	GW 50-01

Procedure for Testing Underground Wastewater Process Lines at Compressor Stations

- Block in the valves coming off of the compressor skids and the valve going into the skid drain tank.
- Once line is blocked in, hook up an air hose and gauge to the ½" valve in-between the block valves and pressure line up to 3 psi and hold for 30 minutes.
- If test fails, find the cause of failure and repair immediately.
- If it passes the test, remove gauge and airline, open all valves and put line back in service.

If you have any questions regarding this notification, please do not hesitate to call me at 505-748-4471 or email me at jknowlton@ypcnm.com.

Sincerely,



Jennifer Knowlton
Environmental Engineer