GW - 050-08

GENERAL CORRESPONDENCE

YEAR(S): 2007 - 2009

Affidavit of Publication

| NO. | 20902 | |
|---|--------------|------------|
| STATE OF NEW MEXICO | | |
| County of Eddy: | | |
| GARY D. SCOTT | | being duly |
| sworn,says: That he is the | PUBLISHER | of The |
| Artesia Daily Press, a daily newspaper of ge | eneral | |
| circulation, published in English at Artesia, | said county | |
| and county and state, and that the here to a | attached | |
| Legal Notice | | |
| was published in a regular and entire issue | of the said | |
| Artesia Daily Press,a daily newspaper duly qualified | | |
| for that purpose within the meaning of Chapter 167 of | | |
| the 1937 Session Laws of the state of New | v Mexico for | |
| 1 Consecutive week/days on the | e same | |
| day as follows: | | |
| First Publication November 3, 20 |)09 | |
| Second Publication | | |
| Third Publication | <u>/</u> | |
| Fourth Publication | <i>y</i> | |
| Fifth Publication | att | |
| Subscribed and sworn to before me this | | |
| 3 Day November | | 2009 |
| OFFICIAL SEAL JO MORGAN NOTARY PUBLIC-STATE OF N | EW MEXICO | |
| My commission expires: 2 Morgan | | |
| Notary Public, Eddy County, N | ew Mexico | |

Copy of Publication:

NOTICE OF PUBLICA-TION STATE OF NEW MEXICO **ENERGY, MINERALS** AND NATURAL RESOURCES DEPART-**MENT** OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New **Mexico Water Quality** Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440: Jennifer Knowlton, of 1 Agave Energy Company105, South

Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for the following (These recently renewed permits were rescinded and are being reprocessed): (GW-050-1) Bitter Lake Compressor Station. located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. (GW-050-5) Red Bluff # 1 Compressor Station,

located in the SE/4 SE/4

natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately.52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. . (GW-125) Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 -50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored

in onsite. Groundwater

most likely to be affected

by a spill, leak or acciden-

tal discharge is at a depth

of approximately 200 feet;

approximately 1500 mg/L.

with a total dissolved

The discharge plan

solids concentration of

addresses how oilfield

be properly handled,

including how spills.

products and waste will

stored, and disposed of,

leaks, and other acciden-

tal discharges to the sur-

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face will be managed in order to protect fresh water. The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in

Mark

Affidavit of Publication

20902

STATE OF NEW MEXICO

County of Eddy:

GARY D. SCOTT

being duly

sworn, says: That he is the

of The PUBLISHER

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication

November 3, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publiçatipn/

Subscribed and sworn to before me this

Petróleo), 1220 South St.

eaks, and other acciden-

obls/day of wash down

stored, and disposed of,

products and waste will

be properly handled,

addresses how oilfield

The discharge plan

Copy of Publication:

STATE OF NEW MEXICO Saint Francis Drive, Santa Regulations (20.6.2.3106 NMAC), the following dis-RESOURCES DEPART. OIL CONSERVATION led to the Director of the NOTICE OF PUBLICA. tion(s) has been submit-ENERGY, MINERALS Fe, New Mexico 87505, Notice is hereby given charge permit applicathat pursuant to New Mexico Water Quality Conservation Division Telephone (505) 476-Jennifer Knowlton, of Control Commission "NMOCD"), 1220 S. AND NATURAL New Mexico Oil Agave Energy DIVISION MENT 3440:

of Section 10, Township 9 located in the NE/4 SW/4 recently renewed permits ted a renewal application approved discharge plan N.M. 88210, has submitfor the following (These were rescinded and are (GW-050-1) Bitter Lake NMPM, Chaves County. The facility compresses localized gathering sys-South, Range 25 East, Fourth Street, Artesia natural gas for a small Compressor Station. being reprocessed): for the previously

approximately 1500 mg/L.

eet, with a total dissolved approximately 600 - 2600 tem. Approximately 700 Groundwater most likely localized gathering syswater, 500 gallons/yr of 00bbls/year of condensate are generated and bbls/day of wash down to be affected by a spill approximately 52 - 238 natural gas for a small charge is at a depth of solids concentration of leak or accidental disused motor oil and stored in onsite. mg/L.

18 South, Range 25 East, by a spill, leak or accidental discharge is at a depth of approximately 200 feet, ocated in the SE/4 SE/4 are generated and stored most likely to be affected of Section 26, Township 50 bbls/day of produced gallons/year of waste oil The facility compresses ocalized gathering syslem. Approximately 5 in onsite. Groundwater natural gas for a small gallons/year of engine solids concentration of NMPM, Eddy County. Compressor Station, with a total dissolved GW-125) Penasco water, 100 - 200 coolant and 100

Company 105, South

hearing will be held if the Prior to ruling on any pro or major modification, the Director shall allow a per hearing should be held. / publication of this notice, persons may submit com ments or request that here is significant public nearing. Requests for a orth the reasons why a posed discharge permit od of at least thirty (30) during which interested Director determines that public hearing shall set NMOCD hold a public address given above. days after the date of If no public hearing is held, the Director will interest.

the permit application and will approve or disapprove approve or disapprove the México), Oil Conservation received. If a public hearon information available, information submitted at nación sobre esta solicitud en espan?ol, sirvase based on information in proposed permit based including all comments ng is held, the director Para obtener más inforcomunicarse por favor: Resources Department the proposed permit New Mexico Energy, Minerals and Natural Minerals y Recursos Depto. Del Energia, Naturales de Nuevo Conservacio n Del Division (Depto. the hearing.

bbls/day of wash down, water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite." Groundwater most likely to be affected by a spill leak or accidental discharge is at a depth of approximately 10 - 60. feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L. (GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill; leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 (GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South; Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 1'00bbls/year of condensate are generated and stored in onsite: Groundwater most-likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52:- 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L... (GW-050-8) Red:Bluff:# 2 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East.

NMPM, Eddy County.

reaks, and other accidental discharges to the surface will be managed in order to protect fresh The NMOCD has determined that the application. is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create. a facility-specific mailing list for persons who wish: to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mail ing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m. Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state.n m.us/ocd/...Persons interested in obtaining a copy

of the application and

draft permit may contact

the NMOCD at the

Francis Drive, Santa Fe.
New México (Contacto:
Dorothy Phillips, 505-4763461)
GIVEN under the Seal of
New México Oil
Conservation
Commission at Santa Fe,
New México, on this 25
day of September 2009:
STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
S E A L

Mark Fesmire, Director Published in the Artesia Daily Press, Artesia, NM November 3, 2009. Legal No. 20902.

THE SANTA FEMOLOGY PM 3 05 NEW = MEXICAN Founded 1849

NM EMNRD OIL CONSERV 1220 S ST FRANCIS DR SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00302318 ACCOUNT: 00002212

LEGAL NO: 88273 P.O. #:

184 LINES 1 TIME(S) 135.45

AFFIDAVIT:

TAX: 11.49

TOTAL:

153.94

7.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, V.Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #88273 a copy of which is hereto attached was published in said newspaper 1 day(s) between 11/05/2009 and 11/05/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 5th day of November, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 5th day of November, 2009

Commission Expires

Notary

SantaFeNewMexican.com

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2:3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505):476-3440:

Dennifer Knowiton, of Agave Energy Com-pany 105, "South Fourth Street, "Artesia N.M. 88210, has submitted a renewal ap-plication flor, "the previously approach discharge plan for the following (These recently renewed permits were re-scinded and are being reprocessed):

(GW-050-1) Bitter Lake Compressor Sta-(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County, The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor, oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is attaception of approximately 10 50 /feet; with a total dissolved solids concentration of approximately 100 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Sta (GW-050-5) Red Bluff ##1; Compressor, Station, Jocated lin the SE/4/SE/4/offSection-34, Jownship: 7% South, Range 25 East, NMPM, Eddy County, The facility compresses natural gas for a small localized gathering, system. Approximately 700 bbls/day of wash idown water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely/to be affected by a spill, leak

or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 2600 mg/L

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4'SE/4 of Section.

2. Township '8 South, Range 25 East, NMPM, Eddy. County. The facility compresses natural spars for a small-localized gathering system. Approximately 700 gallons/yr. of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County: The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spll, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 2600 mg/L.

(GW-125) Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 500 gallons/year of engine coolant and 100 gallons/year of waste oil lare senerated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

The discharge plan addresses how oil-

the discharge plan addresses how oil-field products and waste will be prop-erly handled, stored, and disposed of, in-cluding how spills, leaks, and other ac-dental discharges to the surface will be managed in order to protect fresh water.

The NMOCD nas determined the supplication is sadministratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will, create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be lone facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the foll Conservation Division actine addressing variabove. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 am, and 4:00 pm., "Monday through Friday, or may also be viewed at the NMOCD web. may also be viewed at the NMOCD web

http://www.emnrd.state.nm.us/ocd/.
Persons interested in obtaining a copy
of the application and draft permit may
contact the NMOCD at the address given
above. Prior to ruling on any proposed
discharge permit or major modification,
the 'Director shall allow a period of at
least thirty (30) days after the address
publication of this notice, during which
interested persons may submit comments or request that NMOCD hold a
public hearing. Requests for a public
hearing shall set forth the reasons why
hearing should be held. Afhearing will be
held if the Director determines that
there is significant public interest http://www.emnrd.state.nm.us/ocd/.

If no public hearing is held, the Director if no public hearing is held afthe Director will approve or disapprove the proposed permit based on information available, including vall. comments a received. If valuable, hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application, and information submitted at the hearing.

Rara obtener más información sobre esta solicitud sen espan ol, sirvase comunic-arse por stavor: New Mexico Energy, Minerals (and Natural Resources Depart, ment (Depto. Del Energia, Minerals y Re-

cursos Naturales de Nuevo México). Oll Conservation Division (Depto. Conserva-cio n Del Petróleo), 1220 South St. Fran-cis Drive, Santa Fe, New México (Con-tacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe New Mexico, on this 25 day of September 2009.
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SE/AL

SEAL Mark Fesmire, Director Legal#88273 Pub. November 5, 2009

Affidavit of Publication

NO. 20594 ATE OF NEW MEXICO unty of Eddy: being duly RY D. SCOTT orn,savs: That he is the of The PUBLISHER! tesia Daily Press, a daily newspaper of general culation, published in English at Artesia, said county d county and state, and that the here to attached **Legal Notice** as published in a regular and entire issue of the said rtesia Daily Press,a daily newspaper duly qualified r that purpose within the meaning of Chapter 167 of ne 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same ay as follows: irst Publication March 8, 2009 econd Publication hird Publication ourth Publication ifth Publication

ubscribed and sworn to before me this

8 Day

2009



OFFICIAL SEAL Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/86/6012

Notary Public, Eddy County, New Mexico

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Copy of Publication:

NOTICE OF PUBLICA-STATE OF NEW MEXI-ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Riegulativons (20.6.2.3106 NMAC), the following discharge permit sapplication(s) has been submitted to the Director of the New Conservation Division ("NMOCD") 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440: Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210 has submitted renewal applications for the previously approved ... discharge plan for the following: (GW:050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township #9 South, Range 25 East, NMPM,

Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

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(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of

tion #of 600 - 21 The Ac address product be pro stored includir leaks, dental/c surface aged in fresh wi The NN mined t tion is complet pared The NM comme ments regardir tion an facilitylist för wish to notices. ested in ther in: mitting. request facility-: list for may Environ Chief Conser at the above. tive · determi permit at the between 4:00 through also be NMOCI http://w nm.us/ĉ interest copy of and dr contact. the a above. I any pro permit@ cation; shall all least th after the tion of, ing wh persons

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2009

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pires:

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(GW-050-7) Red Bluff # 2. Compressor Station, located in the NE/4 SE/4 of Section 2, 8 South, Township Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. 700 Approximately bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station. located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet with a total dis-

requesting to be on a facility-specific mailing list for future notices may contact Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administracompleteness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the **NMOCD** web site http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above, Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public : hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de



Affidavit of Publication 20594 STATE OF NEW MEXICO Count 009 Edit 11 PM 1 14 **GARY D. SCOTT** being duly sworn, says. That he is the PUBLISHER of The Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached **Legal Notice** was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same day as follows: First Publication March 8, 2009 Second Publication Third Publication Fourth Publication Fifth Publication Subscribed and sworn to before me this 2009 8 Day March OFFICIAL SEAL Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 26/30/2 Notary Public, Eddy County, New Mexico

Copy of Publication:

STATE OF NEW MEXI-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

NOTICE OF PUBLICA

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The discharge plan addresses how oilfield South St Fr products and waste will Santa Fe. 1 be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect

The NMOCD has determined that the applica- CO tion is administratively OIL CONS complete and has pre-DIVISION pared a draft permit. SEAL The NMOCD will accept comments and state Mark Fesmi ments of interest regarding this applica-Publish tion and will create a facility-specific mailing NM Marc list for persons who Legal No. wish to receive future notices. Persons interested in obtaining further information, sub-

Conservation (Depto.- Co Del Petrol (Contacto: Phillips, 505 ĞIVEN und of New 1 Cvo'n s'e r Commission Fe. New Me 5th day of N STATE OF

mitting comments or requesting to be on a facility-specific mailing list for future notices may contact Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD ataddress given the above. Prior to ruling on any proposed discharge permit or major modification, the Director, shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit

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Souni. hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest. If no public hearing is

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Para obtener más información sobre esta solicitud en espan?ol, sirvase //comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto: Del Energia, Minerals + y Recursos Naturales de Nuevo México), Oil 1220 S ST FRANCIS DR SANTA FE NM 87505

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION** DIVISION"

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following dis-charge permit appli-cation(s) has been submitted to the Director of the New Mexico Oil Conserva-Division 1220 S. tion ("NMOCD"), Saint Francis Drive, Santa Fe, New Mexico 87505, Tel (505) 476-3440: Telephone

Jennifer Knowlton, of Agave Energy Company105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1) Lake Compressor Station, located in the NE/4 SW/4 of Section 10. Township 9 South, Range 25 East, NMPM, Chaves County. The Chaves facility natural compresses natural gas for a small localized gathering system. proximately bbls/day of wash down water, 500 gal-lons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 10 -- 60 feet, with a total **ALTERNATE ACCOUNT: 56689**

AD NUMBER: 00283385 ACCOUNT: 00002212

LEGAL NO: 2006 → P.O. #:

627 LINES 1 TIME(S) 0.00

AFFIDAVIT:

0.00

TAX:

0.00

TOTAL:

0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

MENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of April, 2009

Commission Expires:

OFFICIAL SEAL

Mary Margaret Vigil-Weldeman NOTARY PUBLIC

STATE OF NEW MEX mission Expires: [[

www.santafenewmexican.com

aissolved solids concentration of approximately 600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Sta-# 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 proximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 -109 feet, with a total dissolved solids concentration of approxi-mately 600 - 2600 mately mg/L.

(GW-050-7) Red Bluff t 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The fa-cility compresses natural gas for a small localized gathering system. Ap-proximately. 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 238 feet, with a total dissolved solids concentration of approxi-600 - 2600 mately

(GW-050-8) Red Bluff 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility com-The facility com-presses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 galwash lons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 52 238 feet, with a total dissolved solids concentration of approxi-mately 600 - 2600 ma/L.

(GW-224) Conoco Phillips Pipe Line Com-pany, Thomas Lacki, Environmental Coordinator,4001 E. 42nd 105. Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the previously approved previously approved discharge plan (GW-224) for their Buckeye pump sta-tion, located in the SE/4 SW/4 of section 34, Township 17 South Range 35 East, NMPM, Lea County, New Mexico. one mile NMPM, Lea County, New Mexico, one mile south of CR 50, ap-proximately 20 miles northwest of Hobbs in Lea County New Mex-ico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within prop-erly engineered secondary containments Small amounts o miscellaneous plant trash; crude oil, par-affin, and sand blast aggregate from mainaggregate from main-tenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a peri-odic basis. Maintenance produces ap-proximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until 55-gallon barreis until it is recycled back into the system or sent off site for recla-mation. Groundwater most likely to be af-fected by a spill, leak recrea by a spill, leak or accidental dis-charge is at a depth of approximately 61 feet, with a total dis-solved solids concen-tration of approxi-mately 700 mg/L.

Chevron 11111 (GW-003) U.S.A. Inc., 11111 South Wilcrest, Hous-ton, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Townof Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services Midstream and is storing recov-ered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite dis-posal. Ground water that is most likely to be affected by an acpe anecteu by an ac-cidental discharge is at a depth of approxi-mately 49-54 feet be-low ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l.

(GW-350) Mr. Kenneth

Springer,

Project Shell Oil U.S., P.O. Manager, products, U.S., No. 1087, Huffman, TX 77336, has submitted an application for a conewal discharge Manager. an application for a renewal discharge plan application for the previously approved permit for Shell's Groundwater Remediation System located within the Pipeline Jal Basin Plain's (Plain's) (Plain's) Jal Basin Crude Oil Station. The discharge site is lo-cated in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Les County New May Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Ground-water most likely to be affected by an ac-cidental discharge is at a depth of approxi-mately 65 feet below ground surface with a total dissolved solids concentration of ap-proximately 759 mg/l. Shell operates a groundwater remediation system to abate groundwater pollution beneath a portion of the Jal Ba-sin Station. The remegroundwater diation system con-sists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts groundwater, non-aqueous phase liquid (NAPL), sus-pended particles and soil vapors. The collected media is proc-essed through a series of separators and collected fluids are pumped through an 800-gallon oil/water separator (OWS). The system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

> (GW-158) Knight Oil Tooling Inc., has submitted a renewal ap-plication for the previously approved dis-charge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The faccility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in erated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth cnarge 15 at a depth of approximately 3 53 feet, with a total dissolved solids con-centration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmen-(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously application. for the previously apdischarge proved plan for their Pump Compressor Mesa Station, located in the NE/4 SW/4 of Section Township 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility natural compresses Approximately gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be af-fected by a spill, leak or accidental dis-charge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environ-mental Permitting mental Permitting
Manager, Teppco/Val
Verde Gas Gathering
Company L.P. P.O. Box
2521, Houston TX
77252, has submitted
a renewal application
for the previously anfor the previously apdischarge proved discharge plan for their Sims Mesa Compressor Station, located in the NE/4 ME/4 of Section 22, Township 30 proved 22, Township 30 North, Range 7 West, NMPM. Rio Arriba NMPM, Rio The facility County. compresses gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 160 feet, with a total dissolved sol-ids concentration of approximately

Enterprise Field Services, LLC, P.O. Box Houston 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) IVIG...
Compressor zanares Compressor Station, located in the SE/4 NE/4 of Section 17, Township 29 North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North; Range 12 West, NMPM San luan Juan NMPM, San Juan County. The facility is a natural gas com-pression station and cryogenic natural gas liquids extraction liquids extraction plant. Approximately 500 bbls/month of water, 8500 waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 220 feet, with a total dissolved solids concentration of approximately 560 1000 mg/L.

The NMOCD has determined that the application is adminiscomplete tratively and has prepared a draft permit. The NMOCD will accept comments and state-ments of interest re-garding this application and will create a facility-specific mail-ing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting cornents or requestion to be on a accility-specific mailing list for future notice. ing list for future no-tices\may contact the Environmental Bureau Chief of the Oil Con-servation Division at the address given above. The adminis-trative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web its site web site
http://www.emnrd.st
ate.nm.us/ocd/. Persons interested in obsons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which intice, during which in-terested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth hearing shall set forth the reasons why a hearing should be-held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservation Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEX-ICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal No. 86873 Pub. April 1, 2009

Affidavit of Publication

| NO. 20594 | |
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| ATE OF NEW MEXICO | |
| unty of Eddy: | , |
| RY D. SCOTT | being duly |
| orn,says: That he is the PUBLISHER | of The |
| esia Daily Press, a daily newspaper of general | |
| culation, published in English at Artesia, said county | · |
| d county and state, and that the here to attached | ` |
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| esia Daily Press,a daily newspaper duly qualified | سورفك المحدد |
| that purpose within the meaning of Chapter 167 of | |
| e 1937 Session Laws of the state of New Mexico for | |
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| oscribed and sworn to before me this | |
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| OFFICIAL SEAL. Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: | |

Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA-TION * STATE OF NEW MEXI-ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulatijons (20.6.2.3106 NMAC). the following discharge permit application(s) has been submitted to the Director of the New Mexico Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe. New Mexico 87505. Telephone (505) 476-3440: Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street Artesia N.M. 88210 has submitted renewal applications for the previously approved :: discharge plan for the following: (GW-050-1)//Bitter Lake Compressor Station, located in the NE/4 SW/4/ of Section 10, Township 2 9 South, Range 25 East, NMPM,

Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged to the. ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5): Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34. Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural cas for a small localized gathering system. Approximately bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L:

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of

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N.M. 88210 has submitted renewal applications for the previously approved discharge plan for the following: (GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10. Township 9 South, Range 25 East; NMPM.

gas for a small localized system. gathering Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged to 🎉 the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

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(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. **Approximately** 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental discharge is at a depth of approximately 52 - 238 feet with a total dis-

facility-specific mailing list for future notices contact may Environmental Bureau Chief the Oil of Conservation Division at the address given above. The administracompleteness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the **NMOCD** site web http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan?ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de



Affidavit of Publication 20594 County 09 Eday 11 PM 1 14 being duly **GARY D. SCOTT PUBLISHER** of The sworn, says: That he is the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached **Legal Notice** was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive week/days on the same day as follows: First Publication March 8, 2009 Second Publication Third Publication Fourth Publication Fifth Publication Subscribed and sworn to before me this 2009 8 Day March OFFICIAL SEAL Jo Morgan NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 196/90/2

Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICA TION STATE OF NEW MEXI-CO ENERGY. MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New aged in order to protect Mexico Water Quality fresh water. Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s): has been submitted to the Director of the New Mexico Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge. plan for the following: (GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM,

Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash dowr water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total dissolved solids concentration of approximately 600 - 2600 ma/L.

tion of approximately 600 - 2600 mg/L.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be man-

The NMOCD has determined that the application is administratively. complete and has pre-DIVISION pared a draft permit. The NMOCD will accept comments and statements of interest/ regarding this applica Daily tion and will create a facility-specific mailing, list for persons who legal No. wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices contact the may Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administracompleteness determination and draft permit may be viewed at the above address between 8:00 a.m. and Monday 4:00 p.m., through Friday, or may also be viewed at the NMOCD web site http://www.emnrd.state. nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director. shall allow a period of at least thirty (30) days after the date of publica-

tion of this notice, dur-

ing which interested

persons may submit

Conservation (Depto.- Co Del Petról South St. Fr Santa Fe, 1 (Contacto: Phillips, 505 GIVEN und of New I C√oʻn se'r Commission Fe. New Me 5th day of N STATE OF I CO OIL CONS

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Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. These fluids are not to be intentionally discharged the ground. Groundwater most likely to be affected by a spill. leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

Township

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station: located in the NE/4 SE/4 of Section 10. Township 10 South, Range 25 East, NMPM Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down: water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill. leak or accidental dishearing shall set forth the reasons why aihearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held; the director will approve or disapprove ithe proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas información sobre esta solicitud en españ? oir sirvase comunicarse por favor New Mexico Energy Minerals and Natural Resources Department (Depto Del Energia Minerals y Recursos Naturales de Nuevo México). Oil

THE SANTA FE **NEW MEXICAN** Founded 1849

1220 S ST FRANCIS DR SANTA FE NM 87505

NOTICE OF **PUBLICATION**

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL DESCUIRCES DEPARTMENT OIL CONSERVATION DIVISION.

Notice is hereby given México Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following dis-charge permit appli-cation(s) has been submitted to the Di-NMÁC). rector of the New Mexico Oil Conserva-Mexico Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone 87505, Te (505) 476-3440:

Jennifer Knowiton, of Agave Energy Company105, South Fourth Artesia N.M. 88210, has submitted renewal applications for the previously ap-proved discharge discharge plan for the following:

(GW-050-1) Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South. Range 25 East, NMPM, County. The compresses Chaves facility natural. for a gas small localized gathering system. Approximately bbls/day of wash down water, 500 galof lons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 --60 feet, with a total **ALTERNATE ACCOUNT: 56689**

AD NUMBER: _00283385 ACCOUNT: 00002212

LEGAL NO: こん ろ P.O. #:

627 LINES 1 TIME(S) 0.00

AFFIDAVIT:

0.00

TAX: TOTAL:

0.00 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 2 copy of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

MENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of April, 2009

Commission Expires:

OFFICIAL SEAL Mary Margaret Vigit-Weldeman

NOTARY PUBLIC NEW MEXIC STATE OF.

Commission Expires: L

aissolved solids concentration of approxi-mately 600 - 2600

(GW-050-5) Red Bluff #21 Compressor Sta-tion, located in the SE/4 SE/4 of Section 34. Township 7 South, Range 25 East, NMPM, Eddy County. The fa-cility compresses natural gas for a small localized gathproximately 700 bbis/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year condensate generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 21 109 feet, with a total dissolved solids con-centration of approxi-mately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700
bbls/day of wash
down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 52 -238 feet, with a total dissolved solids con-centration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff #3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility com-presses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gal-lons/yr. of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwa-ter most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately 52 238 feet, with a total dissolved solids concentration of approximately 600

(GW-224) Conoco Phillips Pipe Line Com-pany, Thomas Lacki, Environmental Coordinator,4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the approved previously discharge plan for their (GW-224) GW-224) for their Buckeye pump sta-tion, located in the SE/4:SW/4 of section 34, Township 17 South Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, ap-proximately 20 miles northwest of Hobbs in Lea County New Mex-ico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within properly engineered secondary containments.
Small amounts of miscellaneous plant trash; crude oil, paraffin and sand blast aggregate from mainaggregate from main-tenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a peri-odic basis odic basis. Maintenance produces approximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until 55-gallon barrels until it is recycled back into the system or sent off site for reclamation. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 61 feet with a total discrete. feet, with a total dissolved solids concentration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Hous-ton, TX 77099, has submitted a renewal application for the previously approved discharge plan for discharge plan for discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

The gas plant is shut down, partially dismantled, and is out of operation with the of operation with the exception of some compression equipment that is currently opérated by Targa Midstream Services on behalf of Versado L.L.P Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services and is storing recov-ered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approxi-mately 49-54 feet be-low ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l.

(GW-350) Mr. Kenneth

Manager,
Products, U.S., Products, 1087, Huffman, TX
77336, has submitted an application for a mewal discharge

Project

Shell

Springer,

Manager.

plan application for the previously ap-proved permit for Shell's Groundwater Remediation System located within the Pipeline Jal Basin Plain's (Plain's) Crude Oil Station. The discharge site is located in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mex-Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Groundwater most likely to be affected by an accidental discharge in cidental discharge is at a depth of approximately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/l. Shell operates a groundwater reme-diation system to diation groundwater abate pollution beneath a portion of the Jal Basin Station. groundwater remediation system con-sists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump groundwater, extracts non-aqueous phase liquid (NAPL), sus-pended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an angolected signature. 800-galion oil/water separator (OWS). The system is operated such that NAPL is reoperated covered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) Knight Oil Tooling Inc., has submitted a renewal application for the previously approved dis-charge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

new Mexico, located in the NW/4 NW/4 of m the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in onsite. Groundwater most likely to be af-fected by a spill, leak or accidental discharge is at a depth of approximately 3 -53 feet, with a total dissolved solids concentration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Environmenjordan. tal Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted Houston a renewal application for the previously apdischarge proved plan for their Pump Mesa Compressor Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not be intentionally discharged to the ground. Groundwater most likely to be af-fected by a spill, leak or accidental dis-charge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environ-mental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously applan for their Sims Mesa Compressor discharge Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, 30 NMPM. Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approxi-mately 160 feet, with a total dissolved solids concentration of approximately mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX Houston 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section Township North, Range 9 West, NMPM, San Juan County. The facility Juan compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental dis-charge is at a depth of approximately feet, with a total dis-solved solids concen-tration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, p 2t 12 Township 26 North, Range NMPM, West, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 -1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in ob-taining further infor-mation, submitting cornents or request-ing to be on a racility-specific mailing list for future noing list for future no-tices may contact the Environmental Bureau Chief of the Oil Con-servation Division at the address given above. The adminis-trative (completeness determination and draft permit may be viewed at the above address between 8:00 address between 8:00 a.m. and 4:00 p.m., Monday through Fri-day, or may also be viewed at the NMOCD web site http://www.emnrd.st ate.nm.us/ocd/. Per-sons interested in ob-taining a copy of the application and draft permit may contact the NMOCD at the adthe NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of atcleast thirty (30) days after the date of publication of this notice during which intice, during which in-terested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be-held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held; the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacion Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEX-ICO OIL CONSERVATION DIVISION

S E A L Mark Fesmire, Director Legal No. 86873 Pub. April 1, 2009

AGAVE ENERGY COMPANY

105 South Fourth Street

Artesia, New Mexico 88210

(575) 748-4555

Fax (575) 748-4275

March 25, 2009

CERTIFIED MAIL 7006 2150 0000 3855 3654

Bureau of Land Management 2909 W. Second Street Roswell, NM 88201-2019

To Whom It May Concern:

Agave Energy Company, 105 South Fourth Street, Artesia, New Mexico 88210, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a modified discharge plan permit (GW-50-08) for their Red Bluff #3 Compressor Station located in the NW ¼, SE ¼ of Section 10, Township 7 South, Range 25 East in Chaves County, New Mexico. The facility is located approximately 28 miles north - northeast of Roswell, New Mexico.

The facility provides compression, storing, and distribution of oil and gas related material. Materials generated or used at the facility include pipeline condensate liquid, new and used compressor lubrication oil, gear oil and oily waste water from engine or scrubber wash down. Approximately 700 bbls/day of wash down water, 500 gallons /year of used motor oil, and 100 bbls/year condensate/produced water is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

The aquifer most likely to be affected is 52 to 238 feet in depth, and the total dissolved solids concentration of this aquifer is approximately 600 - 2600 mg/l.

The owner and/or operator of the Plant is: Agave Energy Company 105 South Fourth Street Artesia, New Mexico 88210 (505) 748-4555

Any interested person or persons may obtain information; submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

105 South Fourth Street

Artesia, New Mexico 88210

(505) 748-4555

Fax (505) 748-4275

Via Certified Mail 7006 2150 0000 3855 1636

July 24, 2007

Wayne Price, Environmental Bureau Chief Oil Conservation Division 1220 St. Francis Drive Santa Fe. New Mexico 87505

Ré: Underground Wastewater Process Lines

Agave Energy Company will be testing underground wastewater process lines before August 30, 2007 for the compressor facilities listed below. Due to personnel issues, we are unable to narrow the testing time any more than that. As per Condition 12.B of the various discharge permits, Agave is including the basic procedure and notifying OCD in advance of the tests. Agave will maintain all records of the tests.

| Facility Name | Permit Number | |
|-----------------------------------|---------------|--|
| Penasco Compressor Station | GW 125 | |
| Seven Rivers Compressor Station | GW 123 | |
| La Rue Compressor Station | GW 105 | |
| Foster Ranch Compressor Station | GW 104 | |
| Red Bluff No 1 Compressor Station | GW 50-05 | |
| Red Bluff No 2 Compressor Station | GW 50-07 | |
| Red Bluff No 3 Compressor Station | GW 50-08 | |
| Bitter Lake Compressor Station | GW 50-01 | |

Procedure for Testing Underground Wastewater Process Lines at Compressor Stations

- Block in the valves coming off of the compressor skids and the valve going into the skid drain tank.
- Once line is blocked in, hook up an air hose and gauge to the ½" valve in-between the block valves and pressure line up to 3 psi and hold for 30 minutes.
- If test fails, find the cause of failure and repair immediately.
- If it passes the test, remove gauge and airline, open all valves and put line back in service.

If you have any questions regarding this notification, please do not hesitate to call me at 505-748-4471 or email me at jknowlton@ypcnm.com.

Sincerely.

Jennifer Knowlton Environmental Engineer