

GW - 301

**GENERAL
CORRESPONDENCE**

YEAR(S): 2007 - 2009

AFFIDAVIT OF PUBLICATION

COPY OF PUBLICATION

Ad No.661267 / Manzanarez

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING DIRECTOR of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in The Daily Times on the following
March 30, 2009

And the cost of the publication is \$ 449.40

Connie Pruitt

ON 4/07/09 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Christine Sellers
My Commission Expires 11/05/11

PUBLIC NOTICE

Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-301) for the Manzanarez Compressor Station. This facility is located in the SE/4 of the NE/4, Section 17, Township 29 North, Range 9 West in San Juan County, NM; approximately 1.5 miles east of Blanco, New Mexico. The location of the facility is Latitude N 36° 43' 37" Longitude W 107° 47' 40". Questions concerning this application may be directed to Mr. Clay Roesler at the Houston address.

The facility provides compression, storage, and distribution of oil and gas related materials. Materials generated or used at the facility include pipeline condensate and field liquids, new and used compressor lubrication oil, and oily wastewater from engine or scrubber wash down. Approximately 750 barrels/month of field liquids, 50 gallons/engine/annually of used motor oil and 150 gallons/year oily wastewater is generated at the facility. All liquids utilized at the facility are stored in dedicated storage tanks prior to offsite recycling or disposal at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments. No onsite discharges are intentionally allowed to contact or enter surface or groundwater. The aquifer most likely to be affected is 50 feet in depth, and the total dissolved solids concentration of this aquifer is estimated to be 300mg/L.

Any interested person or persons may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Mr. Leonard Lowe at the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. The OCD will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices.

ANUNCIO PÚBLICO

Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, ha sometido una solicitud a la New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division para la renovación del previamente aprobado plan de descarga de residuos (GW-301) para la Manzanarez Compressor Station. Esta planta está localizada en el SE/4 del NE/4, Sección 17, Township 29 North, Range 9 West en San Juan Condado, NM; aproximadamente 1.5 millas Este de Blanco, New Mexico. La ubicación de la planta es Latitud N 36° 43' 37" Longitud W 107° 47' 40". Preguntas acerca de esta solicitud pueden ser dirigidas a Mr. Clay Roesler a la dirección en Houston.

Esta planta proporciona compresión, almacenaje y distribución de materiales relacionados con gas y petróleo crudo. Materiales generados o utilizados en la planta incluyen condensación de gases y líquidos dentro las tuberías, aceite de lubricación nuevo y usado de los compresores, y desperdicio de agua aceitosa de los motores o agua de lavado del scrubber. Aproximadamente 750 barriles/día de líquidos de las tuberías, 50 galones/motor/annualmente de aceite usado de los motores y 150 galones/año de desperdicio de agua aceitosa son generados en la planta. Todos los líquidos utilizados en la planta son almacenados en tanques antes de ser reciclados fuera de la planta o de la eliminación en una planta aprobada por la OCD. Todos los tanques están localizados en retenciones secundarias apropiadamente diseñadas o aprobada por la OCD. Descargas de la planta no son intencionalmente permitidas que entren o estén en contacto con aguas superficiales o subterráneas. El manto acuífero con mayor probabilidad de ser afectado es de 50 pies de profundidad, y la concentración total de sólidos disueltos en este manto acuífero es estimada de ser 300 mg/L.

Cualquier persona o personas interesada(s) en obtener información adicional, someter comentarios o solicitar ser incluidos en una lista de correo para futuros anuncios pueden comunicarse con Mr. Leonard Lowe a New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, (505) 476-3492. La OCD aceptará comentarios y declaraciones de interés en referencia a esta solicitud y creará

THE SANTA FE
NEW MEXICAN
Founded 1849

Leonard Lowe
NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00283385 ACCOUNT: 00002212
LEGAL NO: *86873* P.O. #:
627 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

**NOTICE OF
PUBLICATION**
**STATE OF NEW
MEXICO**
**ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT**
**OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company, 105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10 - 60 feet, with a total

**STATE OF NEW MEXICO
COUNTY OF SANTA FE**

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # *86873* of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

L. Paquin
LEGAL ADVERTISEMENT REPRESENTATIVE

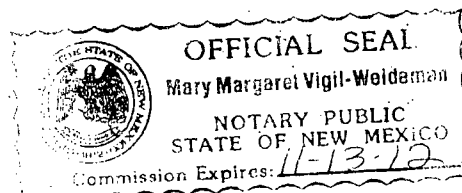
Subscribed and sworn to before me on this 1st day of April, 2009

Notary

Mary Margaret Vigil-Weideman

Commission Expires:

11-13-2012



dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-224) Conoco Phillips Pipe Line Company, Thomas Lacki, Environmental Coordinator, 4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the previously approved discharge plan (GW-224) for their Buckeye pump station, located in the SE/4 SW/4 of section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, approximately 20 miles northwest of Hobbs in Lea County New Mexico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within properly engineered secondary containments. Small amounts of miscellaneous plant trash; crude oil, paraffin, and sand blast aggregate from maintenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a periodic basis. Maintenance produces approximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is recycled back into the system or sent off site for reclamation. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 61 feet, with a total dissolved solids concentration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/L.

(GW-350) Mr. Kenneth Springer, Project Manager, Shell Oil Products, U.S., P.O. 1087, Huffman, TX 77336, has submitted an application for a renewal discharge plan application for the previously approved permit for Shell's Groundwater Remediation System located within the Plain's Pipeline (Plain's) Jal Basin Crude Oil Station. The discharge site is located in the SE - of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/L. Shell operates a groundwater remediation system to abate groundwater pollution beneath a portion of the Jal Basin Station. The groundwater remediation system consists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts groundwater, non-aqueous phase liquid (NAPL), suspended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an 800-gallon oil/water separator (OWS). The system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) - Knight Oil Tooling Inc., has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 3 - 53 feet, with a total dissolved solids concentration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Mesa Compressor Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Mesa Compressor Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section 17, Township 29 North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 - 1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal No. 86873
Pub. April 1, 2009

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Friday, March 13, 2009 5:01 PM
To: 'Seale, Runell'
Cc: Roesler, Clayton
Subject: RE: Public Notice-Manzanares CS/GW-301

Runell,
The OCD approves your submitted public notice for publishing. Please provide the proof of publication affidavit when received.
llowe

Leonard Lowe
Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: Seale, Runell [<mailto:RSeale@epco.com>]
Sent: Friday, March 13, 2009 3:33 PM
To: Lowe, Leonard, EMNRD
Cc: Roesler, Clayton
Subject: Public Notice-Manzanares CS/GW-301

Leonard,

Here is the last one for public notice for this group (Global Compression) of compressor stations. Attached is both the English and Spanish version of the public notice that we intend to publish for the Manzanares CS/GW-301. Please advise if OCD approves this notice for publication.

Runell A. Seale
Environmental Specialist
EHS&T-Environmental Permitting
EPCO, Inc.
Providing services to Enterprise Products and TEPPCO
614 Reilly Ave.
Farmington, NM 87401
505 599.2124 office
505 599.2538 fax
505 320.2816 cell
RSeale@epco.com

PUBLIC NOTICE

Enterprise Field Services LLC, P. O. Box 4324, Houston, TX 77210-4324, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a renewal of the previously approved discharge plan (GW-301) for the Manzanares Compressor Station. This facility is located in the SE/4 of the NE/4, Section 17, Township 29 North, Range 9 West in San Juan County, NM; approximately 1.5 miles east of Blanco, New Mexico. The location of the facility is Latitude N 36° 43'37" Longitude W 107° 47' 40". Questions concerning this application may be directed to Mr. Clay Roesler at the Houston address.

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Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project Tax	064	01		2329	900000	2329134		1
5 Gross Receipt Tax	084	01		1300	1896	900000	4169134	2
3 Air Quality Title V	092	13		1400	9696	900000	4989014	3
4 PRP Prepayments	248	14		1400	9696	900000	4989015	4
2 Climax Chemical Co.	248	14		1400	9696	900000	4989248	5
8 Circle K Reimbursements	248	14		1400	9696	900000	4169027	6
7 Hazardous Waste Permits	339	27		2700	1696	900000	4169339	7
8 Hazardous Waste Annual Generator Fees	339	27		2700	1696	900000	2329029	8
10 Water Quality - Oil Conservation Division	341	29		2329	900000	4169029	100 ⁰⁰	10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2919	900000	2918033		13
14 Xerox Copies	652	34		2349	900000	2348001		14
15 Ground Water Penalties	652	34		2349	900000	2348002		15
16 Witness Fees	652	34		2349	900000	2439003		16
17 Air Quality Penalties	652	34		2349	900000	2349004		17
18 OSHA Penalties	652	34		2349	900000	2349005		18
19 Prior Year Reimbursement	652	34		2349	900000	2349006		19
20 Surface Water Quality Certification	652	34		2349	900000	2349009		20
21 Jury Duty	652	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	783	24	2500	9696	900000	2349014		22
23 UST Owner's List	783	24	2500	9696	900000	4989201		*23
24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
25 UST Maps	783	24	2500	9696	900000	4989203		*25
26 UST Owner's Update	783	24	2500	9696	900000	4989205		*26
28 Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
30 Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
32 Smoking School	783	24	2500	9696	900000	4989214		32
3 SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
4 Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
5 Sale of Equipment	783	24	2500	9696	900000	4989301		*35
6 Sale of Automobile	783	24	2500	9696	900000	4989302		*36
7 Lost Recoveries	783	24	2500	9696	900000	4989814		*37
8 Lost Repayments	783	24	2500	9696	900000	4989815		*38
9 Surface Water Publication	783	24	2500	9696	900000	4989801		39
0 Exxon Road Drive Ruidoso - CAF	957	32	9600	1696	900000	4989242		40
1 Emerg. Hazardous Waste Penalties NOV	987	05	0500	1696	900000	4164032		41
2 Radiologic Tech. Certification	989	20	3100	1696	900000	4169005		42
3 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
4 UST Tank Installers Fees	991	26	2600	1696	900000	4169021		45
5 Food Permit Fees						4169026		46
6 Other								43

Gross Receipt Tax Required

Site Name & Project Code Required

TOTAL

Contact Person:

Wayne Price

Phone:

478-3490

Date:

12/22/08

Received in ASD By:

Date:

RT #:

ST #:

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No _____ dated 12/18/08

or cash received on _____ in the amount of \$ 100⁰⁰

from EPCO

for GW-301

Submitted by: Lawrence Romero Date: 12/22/08

Submitted to ASD by: Lawrence Romero Date: 12/22/08

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

Griswold, Jim, EMNRD

From: Griswold, Jim, EMNRD
Sent: Wednesday, December 03, 2008 1:37 PM
To: 'Fernald, Donald'
Subject: RE: Enterprise Field Services, LLC - Drain Line Testing

Don,

Send me the results of the testing regardless of outcome. Please include a more complete description of the testing method(s) and the location of the line(s) tested.

Jim

From: Fernald, Donald [mailto:dferald@epco.com]
Sent: Monday, December 01, 2008 9:03 AM
To: Griswold, Jim, EMNRD
Cc: Seale, Runell
Subject: Enterprise Field Services, LLC - Drain Line Testing

Dear Jim,

Enterprise Field Services, LLC will be initiating testing at the following facilities to comply with Discharge Plan requirements during the week of December 1, 2008. Passive drain lines will be tested using nitrogen pressured up to 3 psi above atmosphere and held for 30 minutes. Testing will be considered successful if there is less than one percent loss in pressure. The results of the testing will be recorded and maintained in our facility files. If a test fails, the failed line will be repaired and re-tested.

Location	Discharge Plan Number
Navajo City CS	GW-303
Potter Canyon CS	GW-302
Turley CS	GW-304
Manzanares CS	GW-301
Martinez Canyon CS	GW-298

If you have questions or need additional information, please do not hesitate to contact me.

Sincerely,

Don Fernald
EHS&T - EPCO, Inc.
614 Reilly Avenue
Farmington, NM 87401
Office: 505-599-2141
Cell: 505-486-6668
dferald@epco.com

Don Fernald
EHS&T - EPCO, Inc.
614 Reilly Avenue
Farmington, NM 87401
Office: 505-599-2141
Cell: 505-486-6668

12/3/2008

Jones, Brad A., EMNRD

From: Seale, Runell [RSeale@eprod.com]
Sent: Wednesday, March 19, 2008 10:46 AM
To: Jones, Brad A., EMNRD; Price, Wayne, EMNRD
Cc: Jordan, Doug; Cain, Peter
Subject: Updates on status of Discharge Plans - Enterprise Field Services

Hello Brad and Wayne,

This is to follow up on a phone conversation that Brad and I had today on status of projects:

1. Gonzales Mesa Compressor Station (GW-299): I have addressed the concerns on Solid Waste handling with the NMED and we are OK the way we are proposing to handle. I believe that I can forward a memo referencing this after review in our Houston office. After another meeting with CSI, I have made additional clarification on handling of wastes at this facility and we will be sending revisions to the plan as soon as Houston reviews. As stated you would prefer a full copy substitute (as opposed to only the pages that are changed) for ease of recording keeping on revisions.
2. Reed Canyon Compressor Station (GW-300): The same revisions will need to be made to this document. I will do that next week.
3. Chaco Plant Discharge Plan (GW-071-2): This plan has been prepared and is in review at the field level with the operations staff. This should be finished late next week and then sent to Houston for review, signature and submittal to you.
4. Manzanares Compressor Station (GW-301): This plan is up next for review and renewal. It expires on June 8, 2008 and I will begin review of the renewal application the week of March 31, 2008.

Runell A. Seale

Specialist, Environmental Permitting
EPCO, Inc., providing services to
Enterprise Products Operating LLC and TEPPCO
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax
505 320-2816 cell
e-mail: rseale@eprod.com

This inbound email has been scanned by the MessageLabs Email Security System.

4/2/2008

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Wednesday, January 30, 2008 2:34 PM
To: djordan@eprod.com; Seale, Runell
Cc: Price, Wayne, EMNRD
Subject: Enterprise Upcoming Discharge Plan Renewals - 2008
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Doug:

The Oil Conservation Division's (OCD) records indicate that the following discharge plans will expire this year:

GW-301 Manzanares Compressor Station (San Juan County)	Expiration Date: 6/8/2008
GW-302 Potter Canyon Compressor Station (San Juan County)	Expiration Date: 7/14/2008
GW-303 Navajo City Compressor Station (Rio Arriba County)	Expiration Date: 7/14/2008
GW-298 Martinez Canyon Compressor Station (Rio Arriba County)	Expiration Date: 7/14/2008
GW-304 Turley Compressor Station - Trunk O (San Juan County)	Expiration Date: 7/14/2008
GW-154 Peak Angel #2 Compressor Station (San Juan County)	Expiration Date: 12/13/2008
GW-153 Peak Angel #1 Compressor Station (San Juan County)	Expiration Date: 12/31/2008

New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. Please submit a permit renewal application, identifying any changes and updates, with a filing fee (20.6.2.3114 NMAC) of \$100.00 at least 120 days before the discharge plan expires. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3487 or email brad.a.jones@state.nm.us if you have any questions regarding this

matter.

Sincerely,

Brad

Brad A. Jones

Environmental Engineer

Environmental Bureau

NM Oil Conservation Division

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