State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Lease No 30-025-02843-00-00

Release Notification and Corrective Action

Ol	Initial Report	Final Report	
Name of Company ConocoPhillips Company	Contact Mickey Garner		
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 505.391.3158		
Facility Name EVGSAU 2060-055	Facility Type Oil and Gas		

Surface Owner State of New Mexico

LOCATION OF RELEASE

Mineral Owner State of New Mexico

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	20	175	35E					Lea
				,				

Latitude N 32 49.135 Longitude W 103 29.302

NATUDE OF DELEASE

NATURE OF RELEASE							
Type of Release	Volume of Release	Volume Recovered					
Crude oil and produced water	13bbl (2oil, 11water)	(2oil, 8water)					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
2 3/8" steel flowline	1/23/2008 1200	1/23/2008 1440					
Was Immediate Notice Given?	If YES, To Whom?						
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse. N/A						
If a Watercourse was Impacted, Describe Fully.* N/A							
Describe Cause of Problem and Remedial Action Taken.* On Wednesday January 23, 2008 at 1440 hrs a leak was discovered coming from a 2 3/8" steel flowline on EVGSAU #2060-055 due to external corrosion. Amount spilled was 2 bbls of oil and 11 bbls of produced water. The spill was not contained and affected approximately 900 sq/ft of pasture. The Contract MSO called a vacuum truck to pick up the free liquids. 2 bbls of oil and 8 bbls of produced water were recovered. Chloride concentration for this area is 48,000.							
Describe Area Affected and Cleanup Action Taken.* The spill was not contained and affected approximately 900 sq/ft of pasture. The flowline leak was found by a COPC Contract Employee. The Contract MSO called a vacuum truck to pick up the free liquids. 2 bbls of oil and 8 bbls of produced water were recovered. The spill site will be remediated in accordance with NMOCD guidelines.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Signature:	OIL CONSE	ERVATION DIVISION					
Printed Name: Mickey Garner	Approved by District Supervisor:	Approved by District Supervisor: Chirs William					
Title: HSER Lead	Approval Date: 1/30/00	Expiration Date: 4/30/08					
E-mail Address: Mickey.D.Garner@conocophillips.com Date: /- 28-08 Phone: 575.391.3158	Conditions of Approval:	Attached					
Date: /- 28-08 Phone: 575.391.3158]	-RP#1767					