

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Plains Pipeline	Contact Camille Reynolds	
Address 3112 W. US Hwy 82, Lovington, NM 88260	Telephone No. 505-441-0965	
Facility Name Hugh Station Receiver	Facility Type Receiver trap at Station	
Surface Owner Kennan	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter G	Section 14	Township 22S	Range 37E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32° 23' 42.0" Longitude 103° 07' 54.0"

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 740 barrels	Volume Recovered 705 barrels
Source of Release Ball valve on receiver trap	Date and Hour of Occurrence 01/23/2008 @ 08:45	Date and Hour of Discovery 01/23/2008 @ 09:00
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Pat Richards	RECEIVED
By Whom? Camille Reynolds	Date and Hour 01/23/2008 @ 12:30	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	JAN 29 2008

If a Watercourse was Impacted, Describe Fully.*

HOBBS OCD

Describe Cause of Problem and Remedial Action Taken 2-inch steel ball valve on receiver trap split causing a release of sweet crude oil. The line is a 4-inch steel gathering line that produces approximately 1,935 barrels of oil per day. The pressure on the line is approximately 80 psi and the gravity of the sweet crude oil is 38.2 The sweet crude has an H₂S content of <10 ppm.

Describe Area Affected and Cleanup Action Taken.* Aerial extent of surface impact was approximately 10,000 ft².

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Camille Reynolds</u>		OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds		Approved by District Supervisor: <u>Chris Williams</u>	
Title: Remediation Coordinator		Approval Date: <u>1/30/08</u>	Expiration Date: <u>4/30/08</u>
E-mail Address: cjreynolds@paalp.com		Conditions of Approval:	
Date: 01/29/2008 Phone: 505-441-0965		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

RP# 1766