AP - 75

STAGE 2 REPORTS

DATE: 11-20-07

CERTIFIED MAIL RETURN RECIEPT NO. 7099 3400 0017 1737 2145



November 20, 2007

AP-75

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Mr. Edward Hansen New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87504 NOV 2 6 2007 Environmental Bureau Oil Concervation Division

RE: Stage 2 Final Investigation and Abatement Closure Report BD Jct. J-26 Site (Case # 1R0426-40) T20S-R37E-Section 5, Unit Letter N Lea County, New Mexico

Dear Mr. Hansen

On behalf of Rice Operating Company (ROC), enclosed is the *Stage 2 Final Investigation and Abatement Completion Report* for the above-referenced site which presents the results of the characterization activities performed by Trident Environmental and the characterization and site closure activities performed by ROC at the BD Jct. J-26 site. This report fulfills the obligations of ROC presented in the Stage 1 and 2 Abatement Plan of December 5, 2005, which was approved by NMOCD on June 26, 2006. The *Final Junction Box Closure Report* is also attached.

Based on the physical findings, source removal activities, backfilling with moisture barriers (clay and poly liner), re-establishment of native vegetation, and results of the WinTran fate and transport simulations, ROC has performed sufficient remedies which have resulted in the protection of groundwater quality, human health, and the environment. On behalf of ROC, we respectfully request that NMOCD approve the plugging and abandonment of the three onsite monitoring wells and close the regulatory file for this site.

If you have any questions please call me at 432-638-8740 or Kristin Pope at 505-393-9174.

Sincerely,

Gilbert Van Deventer, REM, PG Trident Environmental

cc: CDH, JSC, KFP

RICE OPERATING COMPANY JUNCTION BOX FINAL REPORT

1

BOX LOCATION

SWD 5	SYSTEM	JUNCTION	UNIT	SECTION	TOWNSHIP	RANGE	COUNTY	NEW BOX	DIMENSIC	NS - FEET	
Bla	rebry- ard (BD)	J-26 boot	J	26	215	37E	Lea	Length	Width	Depth	-
								310 EOX,	junction en		24
LAND	TYPE: B	LMS74	ντε	FEE LAND	OWNER	Delrose	Scott	OTHER			÷
Depth	to Groun	dwater	42	feet	NMOCD	SITE ASSE	ESSMENT R	ANKING S		20	
Date	Started	4/23/20	102	Date Cor	npleted	10/2/2002	NMOC	D Witness		YES	
Soil Ex	cavated	1000	cubicrya	ida Exc	avation Le	ngth 115	Wigh	75	Depth	40	[##I
Soil D	isposed_	480	cubic yar	ds Off	Isite Facility	Sund	lance	Location	Eunice,	New Mexic	0
General E submitted Ju	Description Nation Box	n of Remedial / Disclosure Report	Action: (2002) Since	For a summar the vadose rea	y of the junctic mediation, grou	n box remedia andwater at the	lion and expave s silo has been	alion activities, monitored on	refet to the pu a quarterity ba	eviously- Isia	
The attached	Novembe	2007 Abatement (Completion Re	port by Triden	l Environmetit	al of Midland, T	'exas requests	closure of this	junction box i	542	
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REPORT AS	SEMBLED	87 Ka	stin Farna Po		SIGNATURE	Ann	un de	1 2777 <u>2</u>	Pope_		
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November 20, 2007

STAGE 2 FINAL INVESTIGATION AND **ABATEMENT COMPLETION REPORT**

BD JCT. J-26 SITE (1R0426-40) T21S, R37E, SECTION 26, UNIT LETTER J LEA COUNTY, NEW MEXICO



Prepared by:



P. O. Box 7624 Midland, Texas 79708 RECEIVED

Prepared for:

NOV 2 6 2007 RICE Operating Company Environmental Bureau Oil Conservation Division

122 West Taylor

Hobbs, New Mexico 88240

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APPENDICES

Appendix A	Description of Fate & Transport Modeling Procedures and Parameter Inputs
Appendix B	Documentation of WinTran (Version 1.03) Fate & Transport Model Capabilities and Benchmarking
Appendix C	AQUIFER TEST PROCEDURES AND OUTPUT
Appendix D	LABORATORY REPORTS & CHAINS OF CUSTODY
Appendix E	JUNCTION BOX CLOSURE REPORT



1.0 EXECUTIVE SUMMARY

This Stage 2 Final Investigation and Abatement Completion Report presents the results of the characterization activities performed by Trident Environmental and the characterization and site closure activities performed by ROC at the Jct. J-26 site. This report fulfills the obligations of ROC presented in the Stage 1 and 2 Abatement Plan of December 5, 2005, which was approved by NMOCD on June 26, 2006.

The following corrective actions were performed in accordance with the Stage 1 and 2 Abatement Plan:

- Quarterly groundwater monitoring activities of the three on site monitoring wells were continued to document the return of chloride and total dissolved solids (TDS) concentrations to background levels. The 2006 Annual Groundwater Monitoring Report was submitted to the NMOCD on February 5, 2007.
- Regional groundwater sampling was conducted to confirm that remediation of the constituents of concern is taking place, changes in the local and regional ground water flow directions were noted, and ambient ground water chemistry was confirmed.
- Data was input into a fate and transport model (WinTran Version 1.3) to forecast the movement and attenuation of the chloride/TDS plume by dispersion and abatement by the water supply wells.

Since July 2004, chloride and TDS concentrations at the Jct. J-26 site have generally remained at or near background levels in each of the three on site monitoring wells. Background concentrations of chlorides and TDS at the site have been confirmed through recent laboratory analysis of several surrounding wells and research of local groundwater data. There is strong evidence that the continual withdrawal of groundwater by several supply wells for the operation of the Eunice Gas Plant has assisted in the redirection and recovery of residual chloride and TDS constituents from the Jct. J-26 site. In addition, WinTran fate and transport simulations show the effects of the water supply wells and natural dispersion in attenuating chloride and TDS constituents.

Based on the physical findings, source removal activities, backfilling with an infiltation barrier, re-establishment of native vegetation, and results of the WinTran fate and transport simulations, ROC has performed sufficient remedies which have resulted in the protection of groundwater quality, human health, and the environment. On behalf of ROC, we respectfully request that NMOCD approve the plugging and abandonment of the three onsite monitoring wells and close the regulatory file for this site. A copy of the Final Junction Box Closure Report is included in Appendix E.



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2.0 CHRONOLOGY OF EVENTS

April 23, 2002	Initial soil sampling activities were conducted to delineate the extent of chloride and hydrocarbon-impacted soils near the Jct. J-26.
September 2002	Excavation of chloride and TPH-impacted soil was completed to a depth of 42 feet bgs. 480 yd ³ of the impacted soils were removed and disposed. Imported backfill was placed in the deep excavation from 42 feet to 27 feet bgs. A 12-inch compacted clay layer was then installed prior to backfilling with the remediated soil in 3-foot lifts. A second 12-inch compacted clay layer was installed at 5 feet bgs. The remaining remediated soil was placed above the clay layer and contoured to drain rainwater away from the area. A new replacement junction box was installed about 60 feet north of the former location. The surface was then reseeded and monitored for growth which resulted in re-establishing the native vegetation.
October 10, 2002	One monitoring well (MW-1) was installed immediately adjacent to the southeast corner of the excavated area to further assess if groundwater was impacted with chlorides. Subsequent sampling of MW-1 confirmed that groundwater was impacted with chloride and TDS levels above WQCC standards; however there was no hydrocarbon impact based on BTEX concentrations below laboratory detection limit of 0.001 mg/L.
October 29, 2002	The disclosure report detailing all of the above-referenced work was completed and forwarded to the NMOCD in early 2003 along with the disclosure reports for other sites.
December 13, 2002	ROC notified the NMOCD Environmental Bureau Chief of groundwater impact in accordance with NM Rule 116.
June 20, 2003	A work plan addressing further actions was submitted by Trident Environmental to Wayne Price at the NMOCD office in Santa Fe.
June 27, 2003	The work plan was approved by Wayne Price of the NMOCD office in Santa Fe.
August 19, 2003	Monitoring wells MW-2 and MW-3 were installed approximately 220 feet down gradient (south-southeast) and approximately 150 feet upgradient (northwest) of MW-1, respectively. Subsequent sampling results indicated MW-2 and MW-3 delineated the downgradient and upgradient extent of chloride and TDS impact to groundwater.



December 16, 2004	Trident Environmental submitted a request to Wayne Price of the NMOCD office in Santa Fe for further actions regarding the chloride and TDS-impacted groundwater at the BD Jct. J-26 site.
January 28, 2005	Trident Environmental submitted an Update to the Site Plan which described the findings of assessment activities and proposed corrective actions for the Jct. J-26 site.
May 5, 2005	Mr. Daniel Sanchez of the NMOCD requested that ROC submit an abatement plan to the NMOCD pursuant to Rule 19.
December 5, 2005	A Stage 1 and 2 Abatement Plan was prepared by R. T. Hicks Consultants Ltd. and submitted to the NMOCD
April 17, 2006	ROC submitted proof of public notifications to the NMOCD
June 26, 2006	NMOCD approved the Stage 1 & 2 Abatement Plan
August 1, 2006	Depth to water measurements and samples for chloride and TDS analysis were obtained from several off site wells in the surrounding area.
October 4, 2006	Trident Environmental initiated fate and transport simulations for the site.
November 22, 2006	Trident Environmental performed an aquifer test at two nearby water supply wells to determine site-specific hydrological parameters.
February 5, 2007	Trident Environmental submitted the 2006 Annual Groundwater Monitoring Report to the NMOCD.
February 19, 2007	Trident completed fate and transport simulations for the site.





3.0 BACKGROUND

3.1 SITE LOCATION AND LAND USE

The Jct. J-26 site is located in township 21 south, range 37 east, section 26, unit letter J approximately 1 mile north-northwest of the intersection of NM State Highway 18 and County Highway 176 near Eunice, NM as shown on the attached topographic map (Figure 1) and aerial photographic map (Figure 2). Land in the site area is primarily utilized for oil and gas production and cattle ranching.

3.2 SUMMARY OF PREVIOUS WORK AND INVESTIGATIONS

Initial soil sampling activities for delineation of the Jct. J-26 area began on May 2, 2002, as part of ROC's junction box upgrade program.

In September 2002, excavation of TPH impacted soil was completed to a depth of 42 feet bgs where groundwater was encountered. 480 cubic yards of TPH impacted soil was transported to the Sundance facility in Eunice, New Mexico and the remaining excavated soil was remediated on site. Imported backfill was placed in the deep excavation from 42 feet to 27 feet bgs. A 12-inch compacted clay layer was then installed prior to backfilling with the remediated soil in 3-foot lifts. A second 12-inch compacted clay layer was installed at 5 feet bgs. The remaining remediated soil was placed above the clay layer and contoured to drain rainwater away from the area. A new replacement junction box was installed about 60 feet north of the former location. The surface was then reseeded and monitored for growth.

On October 10, 2002, a monitoring well (MW-1) was installed immediately adjacent to the southeast corner of the excavated area, which was the presumed down gradient direction. Subsequent sampling of MW-1 confirmed that groundwater was impacted with chloride and TDS levels above WQCC standards, however there was no hydrocarbon impact based on BTEX concentrations below the WQCC standards. ROC notified the Director of the NMOCD, Environmental Bureau of groundwater impact in accordance with NM Rule 116.

Monitoring wells MW-2 and MW-3 were installed approximately 220 feet down gradient (south-southeast) and approximately 150 feet upgradient (northwest) of MW-1, respectively, on August 19, 2003. Subsequent sampling results indicated MW-2 and MW-3 delineated the downgradient and upgradient extent of chloride and TDS impact to groundwater.

A Stage 1 and 2 Abatement Plan was submitted to the NMOCD on December 5, 2005, and approved by the NMOCD on June 26, 2006.







GEOLOGY AND HYDROGEOLOGY

4.1 REGIONAL AND LOCAL GEOLOGY

The Jct. J-26 site is situated within the center of Monument Draw. According to published information (Nicholson and Clebsch, 1961, Barnes, 1976, and Anderson, Jones, and Green, 1997) the site is underlain by Quaternary Colluvial Deposits composed of sand, silt, and gravel deposited by slopewash, and talus from the Tertiary Ogallala Formation. These colluvial deposits are often calichified (indurated with cemented calcium carbonate) with caliche layers from 1 to 20 feet thick. The thickness of the colluvial deposits and Ogallala Formation is approximately 45 feet; however it varies locally as a result of significant paleotopography at the top of the underlying Triassic Dockum Group. Since Cretaceous Age rocks in the region have been removed by pre-Tertiary erosion, the alluvium and Ogallala Formation rest unconformably on the Triassic Dockum Group. The uppermost unit of the Dockum Group is the Chinle Formation, which primarily consists of micaceous red clay and shale but also contains thin interbeds of fine-grained sandstone and siltstone. The red clays and shale of the Chinle Formation act as an aquitard beneath the water bearing colluvial deposits/Ogallala Formation and therefore limit the amount of recharge to the underlying Dockum Group.

Based on the lithologic log descriptions provided by Trident Environmental the subsurface soils are composed of caliche with varying amounts of very fine to fine-grained sand in matrix (0-40 ft), calcareous fine to medium-grained sand (40-50 ft), and fine to medium-grained sand (50-60 ft). More detailed descriptions of the subsurface lithology are provided on the lithologic logs in Appendix A of the Stage 1 and 2 Abatement Plan.

4.2 REGIONAL AND LOCAL HYDROGEOLOGY

Potable ground water used in southern Lea County is derived primarily from the Ogallala Formation and the Quaternary alluvium. Water from the Ogallala and alluvium aquifers in southern Lea County is used for irrigation, stock, domestic, industrial, and public supply purposes.

Based on the total depths of water wells in the area (85 feet) and the depth to groundwater (average of 40 feet bgs), the saturated thickness of the Ogallala Formation in the site area is estimated at approximately 45 feet.

Nicholsen and Clebsch (1961) found that the regional gradient of the Ogallala and interconnected colluvial aquifer in the site area generally flows toward the southeast and the hydraulic gradient varies from approximately 0.001 to 0.01 feet/feet.

Based on the recent depth to groundwater data from accessible wells located within a mile of the Jct. J-26 site the magnitude of the regional groundwater gradient is 0.003 feet/foot and the direction of flow is to the southeast (Figure 3). However, the local groundwater gradient



in the more immediate area of the site has indicated magnitudes of 0.005 feet/foot or greater with direction of flow towards the south (Figure 4). The difference between the localized and regional gradient is attributed to the effect of the continual groundwater withdrawal from several nearby water supply wells that provide water for the Eunice Gas Plant. Based on records from the New Mexico Office of the State Engineer (NMSEO) these wells have been pumping at a combined rate of approximately 82 gallons per minute between July 6, 2005 and January 8, 2007. The groundwater withdrawal induces groundwater to flow from the site towards the water supply wells, which are located south (WW-5, WW-8, and WW12) and west (WW-1) of the site, as evidenced by a local groundwater gradient trending to the south (Figure 4) which differs from the regional gradient to the southeast (Figure 3).

No water wells are located within 1,000 feet of the site. A summary of active water wells located in the vicinity of the Jct. J-26 site are listed in Table 1 below. These wells are also depicted in Figure 3.

Wall ID	Wall Type/Lice	Bormit Holdor (Sita Nama)	T21S-	-R37E	Distance from
wentD	wen Type/Use	Fernint Holder (Site Name)	Sec	UL	Jct. J-26 Site
WM-220	Windmill/Livestock	Owens (L-0220)	25	Ι	1,610 ft East
WW-1	Industrial Supply	Targa (Eunice Gas Plant)	26	K	2,100 ft West
WW-5	Industrial Supply	Targa (Eunice Gas Plant)	26	Р	1,450 ft South
WW-8	Industrial Supply	Targa (Eunice Gas Plant)	26	Р	1,960 ft South
WW-12	Industrial Supply	Targa (Eunice Gas Plant)	26	0	1,410 ft SSW

Table 1Summary of Water Well Data

There are no surface water bodies located within a mile of the site.





5.0 GROUND WATER QUALITY

5.1 MONITORING PROGRAM

The on site monitoring wells at the Jct. J-26 site have been sampled on a quarterly basis for major ions, TDS, and benzene, toluene, ethylbenzene, and xylenes (BTEX). A complete summary of historical analytical results and ground water elevations are provided in the 2006 Annual Groundwater Monitoring Report.

Each constituent of BTEX has been below the New Mexico Water Quality Control Commission (WQCC) standards at this site since the installation of monitoring well MW-1 in October 2002 (18 consecutive quarters).

Background concentrations of chlorides and TDS at the site have been confirmed through recent laboratory analysis of several surrounding wells and research of regional groundwater data. During the third quarter (August 1, 2006) access was granted for a one-time monitoring event (depth to water measurements and chloride and TDS analysis) for the following wells:

- Targa (Eunice Gas Plant) water supply wells (WW-1, WW-5, WW-8, WW-12, WW-19).
- One monitoring well at each of four nearby Plains Petroleum monitoring sites.
- One windmill (L-0220)

Results of this one time sampling event are summarized in Table 2 below and depicted in Figure 3. A copy of the laboratory analytical reports and chains of custody form are included in Appendix D.

Regional Ground Water Sampling Results (August 1, 2000)								
Well ID	Well Type/Use	Permit Holder	Site Name	Depth to Groundwater (feet BTOC)	Chloride (mg/L)	TDS (mg/L)		
MW-1	Monitoring	ROC	Jet. J-26	38.80	218	1126		
MW-2	Monitoring	ROC	Jct. J-26	39.35	387	1358		
MW-3	Monitoring	ROC	Jct. J-26	38.22	141	876		
WM-220	Windmill	Owens	L-0220	37.49	369	1490		
MW-3	Monitoring	Plains	DH Gathering	45.52	322	1284		
MW-7	Monitoring	Plains	Vacuum to Jal 14" Mainline#3	49.04	450	1378		
MW-2	Monitoring	Plains	TNM 98-5B	47.82	269	1002		
MW-5	Monitoring	Plains	TNM 98-5A	46.26	218	1008		
WW-1	Industrial	Targa	Eunice Gas Plant	49.32	187	1008		
WW-5	Industrial	Targa	Eunice Gas Plant	48.11	225	864		
WW-8	Industrial	Targa	Eunice Gas Plant	51.00	308	1202		
WW-12	Industrial	Targa	Eunice Gas Plant	49.28	181	966		
WW-19	Abandoned	Targa	Eunice Gas Plant	47.28	302	870		
	Average (Background) Chloride and TDS Concentrations 275 1110							

Table 2	
Regional Cround Water Sampling Results (August 1	2006)



Based on the sampling results listed in the table above average (background) chloride and TDS concentrations in section 26 have ranged from 141 mg/L to 450 mg/L and 870 mg/L to 1,490 mg/L, respectively.

The highest chloride (4,520 mg/L) and TDS (9,020 mg/L) concentrations in MW-1 were observed during the first sampling event on October 29, 2002. The decreased chloride and TDS concentrations observed in MW-1, as shown in the graph below, can be attributed to the excavation activities (source removal) and the effect of groundwater withdrawal from the industrial water wells that supply process water for the Eunice Gas Plant. The groundwater withdrawal induces groundwater to flow from the site towards the water supply wells, which are located south (WW-5, WW-8, and WW-12) and west (WW-1) of the site and thus has assisted in the removal of any remnant chloride/TDS mass from the area of the Jct. J-26 site. Further evidence for this conclusion is supported by the fate and transport modeling simulations as explained in the following section.



There is no longer a threat of impact from the vadose zone at this site because of the excavation, source removal, and backfilling with an infiltration barrier over the former source area near MW-1 that was completed in 2002. The surrounding area was re-seeded with a mixture of native grasses and plants which has resulted in the re-establishment of native vegetation as depicted on the cover page photo of this report. ROC has been monitoring the site for continued healthy growth of native vegetation.







Table 3

	Sample	Depth to	Groundwater	Chloride	TDS	Benzene	Toluene	Ethylbenzene	Xvlene
Monitoring Well	Data	Groundwater	Elevation	(ma/L)	(mg/L)	(ma/l)	(mu/L)	(mg/L)	(ma/L)
	Date	(feet BTOC)	(feet AMSL)	(mg/L)	(mg/c)	(ing/L)	(ing/L)	(mg/L)	(mg/L)
	10/29/02	43.02	3332.82	4520	9020	< 0.001	< 0.001	< 0.001	< 0.001
	02/28/03	42.33	3333.51	3470	6870	< 0.001	< 0.001	< 0.001	< 0.001
	06/05/03	43.00	3332.84	1460	3280	< 0.001	< 0.001	< 0.001	< 0.001
	08/22/03	43.72	3332.12	957	2620	< 0.001	100.0>	< 0.001	< 0.001
	10/30/03	43.91	3331.93	620	2040	< 0.001	< 0.001	< 0.001	< 0.001
	02/18/04	43.70	3332.14	478	1630	< 0.001	< 0.001	< 0.001	< 0.001
	05/05/04	40.80	3335.04	390	1440	< 0.001	< 0.001	< 0.001	< 0.001
	07/08/04	40.80	3335.04	230	1140	< 0.001	< 0.001	< 0.001	< 0.001
	08/10/04	37.02	3338.82	195	1080	< 0.001	< 0.001	< 0.001	< 0.001
	11/09/04	36.61	3339.23	177	1100	< 0.001	< 0.001	< 0.001	< 0.001
	02/09/05	36.62	3339.22	179	1090	< 0.001	< 0.001	< 0.001	< 0.001
MW-1	05/05/05	37.00	3338.84	179	1050	< 0.001	< 0.001	< 0.001	< 0.001
	08/13/05	37.56	3338.28	103	1000	< 0.001	< 0.001	< 0.001	< 0.001
	11/07/05	37.50	2227.96	195	1000	< 0.001	< 0.001	< 0.001	< 0.001
	02/06/06	28.20	2227.60	233	1020	< 0.001	< 0.001	< 0.001	< 0.001
	02/00/00	38.39	3337,43	202	1080	< 0.001	< 0.001	< 0.001	< 0.001
	05/08/06	38.55	3337.29	282	1140	< 0.001	< 0.001	< 0.001	< 0.001
	08/01/06	38.80	3337.04	218	1126	< 0.001	< 0.001	< 0.001	< 0.001
	10/23/06	39.21	3336.63	193	1010	< 0.001	< 0.001	< 0.001	< 0.001
	02/08/07	39.52	3336.32	182	912	< 0.001	< 0.001	< 0.001	< 0.001
	04/18/07	39.66	3336,18	161	898	< 0.001	< 0.001	< 0.001	< 0.001
	07/18/07	39.86	3335.98	149	900				
	10/10/07	40.07	3335.77	160	915				
	08/22/03	43.99	3331.33	239	1180	< 0.001	< 0.001	< 0.001	< 0.001
	10/30/03	44.17	3331.15	239	1240	< 0.001	< 0.001	< 0.001	< 0.001
	02/18/04	43.91	3331.41	221	1150	< 0.001	0.001	< 0.001	< 0.001
	05/05/04	40.98	3334.34	204	1060	< 0.001	0.001	< 0.001	< 0.001
	08/10/04	37.14	3338.18	230	1120	< 0.001	< 0.001	< 0.001	< 0.001
	11/09/04	36.99	3338.33	230	1120	< 0.001	< 0.001	< 0.001	< 0.001
	02/09/05	37.03	3338.29	294	1220	< 0.001	< 0.001	< 0.001	< 0.001
	05/06/05	37.46	3337.86	257	1210	< 0.001	< 0.001	< 0.001	< 0.001
MW 2	08/13/05	38.02	3337.30	237	1180	< 0.001	< 0.001	< 0.001	< 0.001
IVI VV -2	11/07/05	38.44	3336.88	206	1130	< 0.001	< 0.001	< 0.001	< 0.001
	02/06/06	38.83	3336.49	250	1090	< 0.001	< 0.001	< 0.001	< 0.001
	05/08/06	39.02	3336.30	257	1210	< 0.001	< 0.001	< 0.001	< 0.001
	08/01/06	39.35	3335.97	387	1358	< 0.001	< 0.001	< 0.001	< 0.001
	10/23/06	39.71	3335.61	395	1370	< 0.001	< 0.001	< 0.001	< 0.001
	02/08/07	40.03	3335,29	378	1220	< 0.001	< 0.001	< 0.001	< 0.001
	04/18/07	40.09	3335.23	446	1380	< 0.001	< 0.001	< 0.001	< 0.001
	07/18/07	40.30	3335.02	679	1720				
	10/10/07	40.52	3334.80	730	1838				
	08/22/03	43.06	3332.79	160	904	< 0.001	< 0.001	< 0.001	< 0.001
	10/30/03	43.28	3332.57	168	1070	< 0.001	< 0.001	< 0.001	< 0.001
	02/18/04	43.03	3332.82	160	862	< 0.001	< 0.001	< 0.001	< 0.001
	05/05/04	40.04	3335.81	160	891	< 0.001	< 0.001	< 0.001	< 0.001
	08/10/04	36.55	3339 30	164	941	< 0.001	< 0.001	< 0.001	< 0.001
	11/09/04	36.22	3339.63	142	1160	< 0.001	< 0.001	< 0.001	< 0.001
	02/09/05	36.17	3339.68	138	1010	< 0.001	< 0.001	< 0.001	< 0.001
	05/06/05	36.56	3339.29	141	870	< 0.001	< 0.001	< 0.001	< 0.001
	08/13/05	37.12	3338.73	125	842	< 0.001	< 0.001	< 0.001	< 0.001
MW-3	11/07/05	37.55	3338.30	125	876	< 0.001	< 0.001	< 0.001	< 0.001
	02/06/06	37.81	3338.01	110	7/19	< 0.001	< 0.001	< 0.001	< 0.001
	02/00/00	38.00	2327 05	142	204 204	< 0.001	< 0.001	< 0.001	< 0.001
	09/00/00	20.00	222762	142	000	< 0.001	< 0.001	< 0.001	< 0.001
	10/02/07	38.22	2227.02	141	870	< 0.001	< 0.001	< 0.001	< 0.001
	10/23/00	20.01	3337.17	147	834 789	< 0.001	< 0.001	< 0.001	< 0.001
	02/08/07	39.01	3330.84	14/	/88	< 0.001	< 0.001	< 0.001	< 0.001
	04/18/07	39.16	3336.69	150	818	< 0.001	< 0.001	< 0.001	< 0.001
	07/18/07	39.40	3336.45	139	848				
	10/10/07	39.60	3336.25	164	857				
	wqcc s	tandards		250	1000	0.01	0.75	0.75	0.62

Historical Groundwater Sampling Results



6.0 FATE AND TRANSPORT MODELING RESULTS

6.1 FATE AND TRANSPORT MODELING

As proposed in the NMOCD-approved Stage 1 and 2 Abatement Plan, fate and transport model simulations were performed to forecast the movement and attenuation of the chloride plume by dispersion and abatement by the water supply wells. Simulations were conducted with the two-dimensional groundwater flow and contaminant transport model WinTran, version 1.03 (1995) designed and distributed by Environmental Simulations, Inc. WinTran is built around a steady-state analytical element flow model, which is uniquely linked to a finite element contaminant transport model. A detailed description of the modeling procedure, parameter inputs, and the simulated results are provided in Appendix A. The features, equations, and benchmarking documentation are included in Appendix B.

The fate and transport model simulations demonstrate how chloride concentrations in the center of the plume will decrease to background levels by the year 2047 as the mass of the plume is captured by the water supply wells and does not migrate beyond them. The results of the fate and transport modeling simulations support the conclusion that the chloride plume is not likely to impact any drinking water, livestock, municipal, or irrigation water supplies, the closest of which is a windmill (NM File No. CP-220) located approximately 1,610 feet east of the Jct. J-26 site. This windmill, which is used for livestock watering, is cross-gradient from the junction box and, therefore not in the direct path of the simulated plume.





7.0 CONCLUSIONS AND REQUEST FOR CLOSURE

Since July 2004, chloride and TDS concentrations at the Jct. J-26 site have generally remained at or near background levels in each of the three on site monitoring wells. Chloride and TDS concentrations in downgradient monitoring well MW-2 have exhibited a slight increase over background levels in the most recent quarter however, that is consistent with the modeling simulations as described in Appendix A. The fate and transport modeling simulates chloride concentrations in MW-2 peaking at 737 mg/L in year 2009 and then resume a decreasing trend.

Continued operation of the water supply wells is essential in maintaining the operation of the Eunice Gas Plant. The withdrawal of groundwater by several of these wells has resulted in redirecting and recovery of residual chloride and TDS constituents from the Jct. J-26 site. In addition, WinTran fate and transport modeling simulations show the capture effects of the water supply wells and natural dispersion in attenuating chloride and TDS constituents.

Based on the physical findings, source removal activities, backfilling with an infiltration barrier, re-establishment of native vegetation, and results of the WinTran fate and transport simulations, ROC has performed sufficient remedies which have resulted in the protection of groundwater quality, human health, and the environment. Therefore, additional groundwater monitoring is not necessary. On behalf of ROC, we respectfully request that NMOCD approve the plugging and abandonment of the three onsite monitoring wells and close the regulatory file for this site. A copy of the Final Junction Box Closure Report is included in Appendix E.

APPENDIX A

Description of Fate and Transport Modeling Procedures and Parameter Inputs

Conceptual Model

Produced water containing high concentrations of chloride, and resultant high levels of total dissolved solids (TDS), reportedly leaked from the J-26 junction box. Extrapolating from current conditions for decades into the future, taking account of both advective flow and attenuation by hydrodynamic dispersion, enables prediction of the probable distance that the residual plume will travel as well as the gradually declining concentrations in the plume.

Basic Site Data

Information about site conditions was obtained from data collected by Rice Operating Company and Trident Environmental. This included lithologic records from well installations, water level data, and water quality analytical results.

Simulation Model

Simulations were conducted with the two-dimensional groundwater flow and contaminant transport model WinTran, version 1.03 (1995) designed and distributed by Environmental Simulations, Inc. (ESI) of Herndon, Virginia. WinTran is built around a steady-state analytical element flow model, linked to a finite element contaminant transport model. The Windows interface allows for rapid data input, processing, parameter manipulation and optimization, and output in multiple formats. The fundamental mathematics of the model solutions, model verification (benchmarked against MODFLOW), and use of WinTran is documented in the "Guide to Using WinTran" published by ESI.

Base Map

A simplified site base map, edited with TurboCAD (Version 12), was exported to a universal drawing exchange file (DXF) file format. The DXF base map was imported into WinTran, which preserves the original units of measurement.

Model Input Parameters

The following table lists the various parameters input into the fate and transport model simulations.

Parameter	Value	Source of Data		
Hydraulic Conductivity (K_x, K_y, K_z)	4.4 ft/day (1.2E-03 cm/sec)	Aquifer test (Appendix C)		
Hydraulic Gradient	0.003 ft/ft	Observed and measured		
Gradient Direction	56° south of due east (SE)	Observed and measured		
Longitudinal Dispersivity	328 ft	Estimated plume length (2002)		
Transverse Dispersivity	32.8 ft	One-tenth of longitudinal		
Porosity	0.25	Professional judgement		
Base elevation of aquifer	3250 ft AMSL	Observed and measured		
Depth to groundwater	40 ft	Observed and measured		
Saturated thickness	45 ft	Observed and measured		
Model X Extent (100 nodes)	2.5 miles	Professional judgement		
Model Y Extent (100 nodes)	2.5 miles	Professional judgement		
Coefficient of molecular diffusion	$0.34 \text{ ft}^2/\text{yr} (1.0\text{E}-07 \text{ cm}^2/\text{sec})$	Bear and Verruijt (1987)		



Flow Parameters

Input requirements for the steady-state groundwater flow simulation include: hydraulic gradient and direction of flow, hydraulic conductivity, aquifer top and bottom elevations, and reference head. The values used were based on the following sources:

- Hydraulic gradient measured gradient of 0.003 feet/foot based on historical site measurements.
- Direction of flow measured direction of approximately 56° south of due east (SE) based on past local and current regional measurements.
- Hydraulic conductivity This is one of the most critical parameters used for any fate and transport modeling effort, and the various published values researched range widely from less than 2 ft/day to 200 ft/day. Therefore an aquifer test was performed at two nearby industrial water supply wells (WW-1 and WW-5) to determine the most accurate site-specific value. A hydraulic conductivity of 4.4 ft/day was determined by performing a Cooper-Jacob analysis of the recovery data, and a program from USGS Open-File 02-197 (Keith Halford, 2002). Documentation of the aquifer test procedures, results, and USGS program is included in Appendix C).
- Aquifer top and bottom elevations bottom elevation of Ogallala Formation at 3250 feet based on published information (Nicholson & Clebsch, 1961). The top elevation for an unconfined aquifer must be greater than the reference head. An elevation of 3400 feet was assumed.
- Reference head measured unconfined head of 3345 feet located upgradient of the site so as not to be influenced by pumping wells during modeling simulations.

Transport Parameters

Input requirements for the contaminant transport numerical simulation include: longitudinal and transverse dispersivity, porosity, diffusion coefficient, contaminant half-life, and retardation coefficient. The values used were based on the following sources:

- Longitudinal and transverse dispersivity Longitudinal dispersivity represents the spreading of the contaminant plume in the direction of groundwater flow. The transverse component represents spreading perpendicular to the flow direction. Dispersivity is a scale-dependent parameter which is generally larger as the scale of the contaminant plume increases. Fetter (1993, Section 2.11, pp. 71-77) notes the apparent scale-dependency of longitudinal dispersivity, which typically may be about 0.1 times the flow length. However, values of dispersivity reported in the literature generally range from 1 to 100 percent of the problem scale (Gelhar, 1986). For the current site scale, a conservative value of 328 feet (100 meters) was selected for longitudinal dispersivity. A value of 32.8 feet (i.e., 10 meters, or one-tenth of the longitudinal value) was selected for transverse dispersivity. These conservative values also minimized modeling transport errors.
- Porosity no site measurements were available; therefore a literature value based on saturated zone lithology was selected. Typical lithology is described as silty sand and very fine sand. A range of 0.25 to 0.50 is typically given for unconsolidated "sand" (e.g., Freeze & Cherry, 1979, Table 2.4, p. 37); however, the Ogallala Formation is predominantly very fine grained, compacted and partly cemented, and may also fit within the range of 0.05 to 0.30 for sandstone. Fetter (1988, Table 4.3 and Figure 4.10, pp. 74-75) cites an average value of 0.20 for the specific yield of very fine sands. Specific retention of silty fine sand is approximately 0.05, for a total porosity of 0.25, which is the value selected for the transport modeling. WinTran uses the porosity term to estimate groundwater velocity, and actually requires an effective porosity value. Fetter (1988, Section 4.4, pp. 84-85) notes that pores of most sediments down to clay size are interconnected and that the effective porosity is virtually equal to the total porosity.
- Diffusion coefficient occurs when a contaminant spreads in water due to concentration gradients. That is, dissolved contaminants will spread in water from areas of high concentration to areas of

lower concentration. This process is caused by random movement of molecules in a fluid. The coefficient of molecular diffusion (or simply the diffusion coefficient) is expressed in units of L^2/T (e.g., cm²/s) and is often assumed to equal zero in advective-dominated transport. Only in very slow-moving groundwater is diffusion important. Bear and Verruijt (1987) estimate the diffusion coefficient to be approximately 1 x 10-5 cm²/s (0.34 ft²/yr) in dilute systems.

- Contaminant half-life this parameter accounts for chemical decay (e.g., radioisotopes, biological transformation of organic molecules); however, the species of interest in the present case are inorganic ions (chloride) and are not expected to decay to any appreciable extent. A conservative value of 1000 years was used, which produces a negligible decay coefficient of less than 0.001 yr⁻¹.
- Retardation coefficient this parameter accounts for sorption processes that slow the movement of contaminants relative to the groundwater velocity. Inorganic ions such as chloride are commonly taken as conservative tracers in groundwater and are not considered to be retarded; therefore, a value of 1.0 was selected for the retardation coefficient.

Flow Model Calibration

The vicinity of the site where water level measurements were recorded between October 2002 and August 2006 is simulated closely by the flow model.

Transport Model Calibration

The objective of the transport modeling was to first obtain a plume configuration with concentration values that closely match current observed values. This was done by importing a grid file created from an isopleth map using Surfer (version 6.04) contouring program, producing the configuration and constituent concentration distribution observed in October 2002 at the completion of the upgrade of the junction box. The model again ran for 4 years (2002 to 2006) after entering in the known concentrations at each of the three monitoring wells and other area wells (Targa water recovery wells and two monitoring wells from nearby Plains Petroleum sites, and a windmill east-southeast of the site).

Simulation of Fate and Transport

After model calibration, estimation of the fate and transport of chlorides was then achieved by restarting the transport model from the end of 2006 by retaining the distribution of contaminant mass and projecting into the future. Hydrodynamic dispersion serves to broaden the dimensions of the plume while reducing the concentrations in the middle of the plume. Advective flow moves the center of plume mass downgradient (southeast) while the groundwater withdrawal from the industrial supply wells directs the plume in a more southerly direction. Water supply wells WW-1 and WW-12 cause further dilution of the plume by directing the chloride mass transverse to the natural gradient direction. Similarly water supply wells WW-5 and WW-8 direct the chloride mass in a southerly direction. Various time increments were input to show the fate and transport of the chloride mass over a 41 year period (Years 2006 through 2047) after which the chloride plume center attenuated to a concentration of 276 mg/L (background conditions). Results of the fate and transport modeling output (Years 2010, 2015, 2020, 2025, 2030, 2035, 2040 and 2047) are depicted on site maps in the pages that follow.

For a hydraulic conductivity value of 4.4 ft/day the resultant average velocity is 14.9 ft/yr based on the darcy expression: $v = (k \cdot i) / n$, where k is the hydraulic conductivity (ft/yr), i is the hydraulic gradient (ft/ft), and n is the effective porosity (unitless). The center of the modeled plume moves at a greater rate (22.8 ft/yr) over successive time intervals than the average groundwater velocity based on Darcy's law, due to the added effect of dispersion and the capture effect from the water supply wells.





The fate and transport model simulations demonstrate how chloride concentrations in the center of the plume will decrease to background levels by the year 2047 as the mass of the plume is captured by the water supply wells and does not migrate beyond them. These results strongly support the evidence that the chloride plume is not likely to impact any existing sources of water supply, the closest of which is a windmill (NM File No. CP-220) located approximately 1,610 feet east of the Jct. J-26 site. This windmill, which is used for livestock watering, is cross-gradient from the junction box and, therefore not in the direct path of the simulated plume.

It is not necessary to simulate the fate and transport of TDS because those concentrations are closer to meeting background concentrations in comparison with chloride values. In other words, the standard for TDS concentrations will be met before those for chloride concentrations.

















WinTran Analytical Model of 2D Ground-Water Flow and Finite-Element Contaminant Transport Model

Developed by James O. Rumbaugh, III Douglas B. Rumbaugh

(c) 1995 Environmental Simulations, Inc.

Model performed by: Trident Environmental (Gilbert Van Deventer) Date: 03/02/07 Time: 13:19:54.00

Input File: 2006 CHLORIDE J26
Map File : D:\PROJECTS\RICE\BD\J-26\WINTRAN RESULTS\WINTRAN2002BASE.MAP



Number of Wells = 17
Well #1
Center of Well -- x: 3873.000000 y: 5443.000000
Radius = 0.083330
Pumping Rate = 0.000000
Concentration of Injected Water = 218.000000
Head at Well Radius = 3334.738437

= 3334.738437Well #2 Center of Well -- x: 3969.000000 y: 5243.000000 Radius = 0.083330Pumping Rate = 0.000000Concentration of Injected Water = 387.000000 Head at Well Radius = 3333.495421 Well #3 Center of Well -- x: 3764.000000 y: 5540.000000 Radius = 0.083330Pumping Rate = 0.000000Concentration of Injected Water = 141.000000 Head at Well Radius = 3335.402430 Well #4 Center of Well -- x: 631.000000 y: 9185.000000 Radius = 0.083330Pumping Rate = 0.000000Concentration of Injected Water = 302.000000 Head at Well Radius = 3355.727045 Well #5 Center of Well -- x: 3611.000000 y: 4012.000000 Radius = 0.375000Pumping Rate = 721412.000000•Concentration of Injected Water = 181.000000 Head at Well Radius = 3318.357873Well #6 Center of Well -- x: 3921.000000 y: 4012.000000 Radius = 0.375000Pumping Rate = 543819.000000Concentration of Injected Water = 225.000000 = 3318.856940Head at Well Radius Well #7 Center of Well -- x: 2012.000000 y: 4694.000000 Radius = 0.083330Pumping Rate = 0.000000Concentration of Injected Water = 322.000000 Head at Well Radius = 3335.282440 Well #8 Center of Well -- x: 1802.000000 y: 5262.000000 Radius = 0.375000Pumping Rate = 1202639.000000Concentration of Injected Water = 187.000000 Head at Well Radius = 3328.076355 Well #9

Center of Well -- x: 3927.000000 y: 3481.000000 Radius = 0.375000 Pumping Rate = 2748248.000000 Concentration of Injected Water = 308.000000 Head at Well Radius = 3289.944035 Well #10

```
Center of Well -- x: 4628.000000 y: 3178.000000
Radius = 0.083330
```
```
Pumping Rate = 0.000000
   Concentration of Injected Water = 450.000000
   Head at Well Radius
                             = 3323.670009
Well #11
   Center of Well -- x: 5472.000000 y: 5065.000000
   Radius = 0.250000
   Pumping Rate = 1000.000000
   Concentration of Injected Water = 620.000000
   Head at Well Radius = 3332.262314
Well #12
  Center of Well -- x: 60.000000 y: 6446.000000
  Radius = 0.083330
   Pumping Rate = 0.000000
   Concentration of Injected Water = 269.000000
  Head at Well Radius = 3348.295561
Well #13
  Center of Well -- x: 1205.000000 y: 6403.000000
   Radius = 0.083330
   Pumping Rate = 0.000000
   Concentration of Injected Water = 225.000000
   Head at Well Radius
                       = 3344.810629
Well #14
  Center of Well -- x: 4829.000000 y: 2410.000000
   Radius = 0.250000
  Pumping Rate = 0.000000
  Concentration of Injected Water = 341.000000
  Head at Well Radius = 3324.074809
Well #15
  Center of Well -- x: 5838.000000 y: 2032.000000
  Radius = 0.250000
   Pumping Rate = 0.000000
  Concentration of Injected Water = 971.000000
  Head at Well Radius = 3323.649345
Well #16
  Center of Well -- x: 7050.000000 y: 3103.000000
  Radius = 0.375000
  Pumping Rate = 100000.000000
  Concentration of Injected Water = 405.000000
  Head at Well Radius = 3324.822825
Well #17
  Center of Well -- x: 3914.520000 y: 5464.310000
  Radius = 4.000000
  Pumping Rate = 0.000000
  Concentration of Injected Water = 60000.000000
  Head at Well Radius = 3334.824298
```

Reference Head = 3345.000000 Defined at -- x: 2360.290000 y: 7094.260000

Aquifer Properties

.... Steady-State Flow Model

Permeability..... = 1606.000000 [L/T] Porosity..... = 0.250000 Elevation of Aquifer Top... = 3400.000000 Elevation of Aquifer Bottom. = 3250.000000 Uniform Regional Gradient... = 0.003000 Angle of Uniform Gradient... = 304.000000 Recharge..... = 0.000000

.... Transient Transport Model

Longitudinal Dispersivity...= 328.000000 [L] Transverse Dispersivity....= 32.800000 [L] Diffusion Coefficient....= 0.000000 [L2/T] Contaminant half-life.....= 0.000000 [T] Retardation Coefficient....= 1.000000 Upstream Weighting in X....= 0.000000 Upstream Weighting in Y....= 0.000000

.... Time Stepping Information

Number of time steps.....= 41 Starting time value.....= 2006.000000 Initial time step size....= 1.000000 Time step multiplier....= 1.000000 Maximum time step size....= 1.000000 Time stepping scheme.....= Central Differencing

.... Simulation Summary

Starting time..... = 2006.000000 Ending time..... = 2047.000000 Number of time steps..... = 41

(NOTE: following mass balance errors expressed as percent) Transport Mass Balance Error= 7.032368

Peclet Criterion..... = 0.516657 Courant Number..... = 0.867743 Flow Model Type..... = Analytic Element

APPENDIX B

Documentation of WinTran (Version 1.03) Fate and Transport Model Capabilities and Benchmarking

WinFlow/WinTran Verification

Introduction

Verification is the process of demonstrating that the computer program performs as documented. In the case of a model, such as WinFlow, verification tests for proper implementation of the applicable equations. These equations are documented in Chapter 5 and are tested in this chapter.

The steady-state and transient models are tested separately, as described below. In each case, the model is first tested using a simple example that can be solved with a calculator. Next, WinFlow computations are compared against either another code solving the same problem or against published answers. The steady-state model is further tested by comparing WinFlow results against those of a popular numerical model, MODFLOW (McDonald and Harbaugh, 1988).

Steady-state Model

Three sets of verification problems are presented for the steady-state analytical functions used in WinFlow: In the first problem, a simple uniform flow field with a single pumping well is solved using WinFlow and a calculator. This is one of the more common uses for WinFlow and illustrates that the basic code functions are programmed accurately. In the second case, a series of problems are benchmarked against the program SLWL (Strack, 1989). Finally, a simple test case of a single well in a uniform unconfined flow field is a benchmark against the numerical model, MODFLOW.

Transient Model

Three sets of verification problems are presented for the transient analytical functions used in WinFlow. In the first problem, drawdown is computed for a single well. In the second case, a uniform regional gradient is added to the problem. In each of the first two test cases, WinFlow calculations are compared to those performed with a calculator. The final test presents tables of the Theis (1935) and Hantush and Jacob (1955) well functions for comparison with published tables.

Transport Model

The finite-element transportmodel in WinTran is verified through comparison with an analytical solution from Wexler (1992) and with another finite-element transport model called SEFTRAN (Huyakorn et al., 1984). The Wexler analytical solution models transport of a dissolved contaminant from a point source in a two-dimensional uniform flow field. Six test cases were investigated with SEFTRAN for the three different source configurations (injection well, pond, and linesink) in both uniform flow and in non-uniform flow fields.

Steady-state Model

Three sets of verification problems are presented for the steady-state analytical functions used in WinFlow. In the first problem, a simple uniform flow field with a single pumping well is solved using WinFlow and a calculator. This is one of the more common uses for WinFlow and illustrates that the basic code functions are programmed accurately. In the second case, a series of problems are benchmarked against the program SLWL (Strack, 1989). Finally, a simple test case of a single well in a uniform unconfined flow field is a benchmark against the numerical model, MODFLOW.

Case 1: Uniform Flow with a Single Well

The steady-state analytic function for a single well in a uniform flow field is given by Strack (1989) as follows:

$$\Phi = -Q_{\rho}(x\cos\alpha + y\sin\alpha) + \frac{Q}{4\pi}\ln[r^{2}(x,y)] + C$$

where

<u>[:::/</u>	= discharge potential $[L^3/T]$,
Q _o	= uniform ground-water flow $[L^2/T]$,
x,y	= coordinates of the calculation point,
•	= angle between uniform flow and x-axis,
r(x,y)	= distance from the well to the calculation point (x,y) ,
Q	= well discharge $[L^3/T]$,
С	= constant.

In a confined aquifer system, the discharge potential, \blacksquare , is converted to head (P) by the following equation.

$$\phi = \frac{\Phi + \frac{l}{2}\kappa H^{4}}{\kappa H}$$

where

= head [L],
K = hydraulic conductivity [L/T],
H = aquifer thickness [L].

The constant, C, is evaluated by specifying a reference head at a certain location within the flow system. The reference head remains constant during all subsequent calculations. The constant, C, is computed as follows:

$$C = \Phi_o + Q_o(x_o \cos \alpha + y_o \sin \alpha) - \frac{Q}{4\pi} \ln[r^2(x_o, y_o)]$$

where

= reference discharge potential,(x₀,y₀) = coordinates of reference head.

In the first verification problem, the aquifer is confined with a uniform regional gradient parallel to the x-axis. The problem assumptions and parameters are listed below.

K = 100 ft/d H = 100 ft Gradient (i) = 0.01 ft/ft Q_o = KiH = 100 ft²/d reference head, $rac{rac}{o} = 200$ ft at (x_o=0,y_o=0) $rac{rac}{o} = KH rac{rac}{o} - \frac{1}{2}KH^2 = 1500000$ ft³/d Q = 100,000 ft³/d at (x=1000,y=1000)

Using these parameters and equation (3), the constant C equals 1,384,541. Table 1 lists the results of hand calculations and WinFlow results (using the Point Calculation option) for a series of coordinates. The two results are identical to five significant figures; the calculator results were rounded to five figures. Thus, WinFlow computes the correct answer for this test case.

Table 1 (Comparison between	WinFlow and calculator	results for test case 1.	
X	Y	Ľ.	*	≆ (WinFlow)
0	1000	1,494,480	199.45	199.448
250	1000	1,464,902	196.49	196.491
500	1000	1,433,449	193.34	193.345
750	1000	1,397,417	189.74	189.742
1000	1000	1,284,441	178.44	178.444
1250	1000	1,347,417	184.74	184.742
1500	1000	1,333,449	183.34	183.345
1750	1000	1,314,902	181.49	181.491
2000	1000	1,294,481	179.45	179.448

Case 2: Benchmark with SLWL

The SLWL program is provided with the book, <u>Groundwater Mechanics</u>, (Strack, 1989). SLWL performs the same calculations as WinFlow. The primary difference between the two codes is that SLWL is written in FORTRAN, while WinFlow is written in the C programming language. SLWL has additional capabilities to those of WinFlow but is not as user-friendly nor does SLWL have good output capabilities.

A series of twelve test cases are developed to test each of the major components in WinFlow, including wells, ponds, linesinks, and recharge. Each feature added to the simulation is designed to produce a significant impact on the flow field, so that significant errors would be easily detected. Both confined and unconfined conditions are tested. These verification data sets are included on the WinFlow disk. The data file names are VER1.WFL, VER2.WFL,, and VER12.WFL.

SLWL was modified to export a SURFER contour matrix (grid file) in the same manner as WinFlow. The SURFER grid files were then subtracted from one another to create a matrix of differences. A simple program was created to compute the mean and maximum difference. The results are summarized in Table 2. The features tested in each simulation are summarized in Table 2, along with the mean and maximum differences between the two codes. The specific details of each test may be examined by retrieving the verification data files from within WinFlow.

The maximum difference for each simulation was a uniform value of 0.000198 feet. The maximum error was constant, probably due to a consistent difference in the computational algorithms used in the C and FORTRAN compilers used for the two codes (Microsoft FORTRAN and Microsoft Visual C++). The mean error for each run varied from a low of 0.00000186 (VER6.WFL) to a high of 0.0000139 (VER7.WFL). In all cases, the differences between the two codes are on the order of 1.0×10^{-6} percent.

Table 2 Mean and maximum differences between WinFlow and SLWL in 12 test cases.										
Data File	Uniform	Wells	Ponds	Line-sinks (head)	Line-sinks (flux)	Recharge	Aquifer Type (C/U)	Max. Error	Mean Error	
ver1.wfl	<i>✓</i>	✓					С	0.000198	0.0000037	
ver2.wfl	1	~					U	0.000198	0.0000019	
ver3.wfl	~	~	✓ <u> </u>				С	0.000198	0.0000038	
ver4.wfl	✓	~	1				U	0.000198	0.0000020	
ver5.wfl	1	~		✓			С	0.000198	0.0000051	
ver6.wfl	✓	~		 ✓ 			U	0.000198	0.0000019	
ver7.wfl	~	- 1			✓		C	0.000198	0.0000014	
ver8.wfl	 ✓ 	~			 ✓ 		U	0.000198	0.0000066	
ver9.wfl	 ✓ 	~	 ✓ 	×	~		С	0.000198	0.0000048	
ver10.wfl	<i>✓</i>	~	1	~	1		U	0.000198	0.0000030	
ver11.wfl	✓	~	 ✓ 	1	 Image: A start of the start of	 ✓ 	С	0.000198	0.0000048	
ver12.wfl	1	~	~	\checkmark	~	~	U	0.000198	0.0000030	



Case 3: Benchmark with Numerical Model

A final test of the steady-state analytic functions in WinFlow is a comparison with a numerical model. The model chosen for comparison is MODFLOW (McDonald and Harbaugh, 1988), which is a three-dimensional, finite-difference ground-water flow model developed by the United States Geological Survey. MODFLOW is one of the most widely used numerical ground-water flow models.

A simple problem involving a single pumping well in a uniform flow field is chosen as the test case. The aquifer is unconfined with homogeneous properties. The model parameters are summarized below for the WinFlow data set.

K = 100 ft/d;

Aquifer bottom elevation = 0.0 ft;

Gradient (i) = 0.001 ft/ft at an angle of 0° to the x-axis;

$$Q_0 = KiH = 10 \text{ ft}^2/\text{d};$$

 $rac{1}{2}_{0} = 100$ ft at (x₀=0, y₀=0).

A single well located at coordinates (x=5000, y=5000) pumps 100,000 ft³/d. The WinFlow input data file for this problem is provided on the distribution disk. The file name is "modfI.wfl".

Additional information is required to simulate the same system with a numerical model, such as MODFLOW. A finite-difference grid was constructed measuring 10,000 feet in both the x- and y-directions. There are 125 rows and 125 columns in the grid, with a cell spacing of 80 ft. A constant head of 100 ft was placed along the first column and a constant head of 89.532 was placed along the last column. The odd number was used to maintain a constant regional flow of $10 \text{ ft}^3/\text{d/ft}$ across the finite-difference grid under nonpumping conditions. The MODFLOW data set for this problem are contained on the WinFlow disk. Several files are required for input to the MODFLOW code. The files have a common root file name of "wflow" and a three-letter extension designating the MODFLOW package name. The MODFLOW files for this problem are as follows:

WFLOW.BAS	Basic Package Input
WFLOW.BCF	Block-Centered-Flow Package Input
WFLOW.SIP	Strongly Implicit Package Input
WFLOW.WEL	Well Package Input
WFLOW.OC	Output Control Input

The WinFlow and MODFLOW calculations were compared by producing a SURFER grid file with 50 rows and 50 columns. The grid corners are located at (x=200, y=200) and (x=9800, y=9800). The two grid files were subtracted from each other to obtain a head difference file. A simple program was written to compute the maximum and mean differences. Contour maps produced for the WinFlow and MODFLOW results are also shown in Figure 1.

In the initial test case, MODFLOW and WinFlow compare favorably, with a maximum error of 0.84 feet and a mean error of 0.25 feet. The change in head across the model is 10.468 feet. Thus, there is a maximum difference of about 8 percent between the two codes. The contour maps shown in Figure 1 for the two codes are very similar. The primary difference is the behavior of the contours at the upper and lower (north and south) edge of the model. Contours from the MODFLOW run are perpendicular to the boundary, while WinFlow generated contours hit the boundary at an angle. This happens because MODFLOW treats the edge of the model as a no-flow or impermeable boundary forcing the contours to hit the boundary at right angles. WinFlow, on the other hand, assumes that the aquifer is infinite without any no-flow or impermeable boundaries.

A second test case was simulated by both WinFlow and MODFLOW in which no-flow boundaries were simulated with WinFlow. The northern and southern no-flow boundaries were reproduced in WinFlow using image wells. Two image wells were placed at coordinates (x=5000, y=15000) and (x=5000, y=-5000). Each image well pumped 100,000 ft³/d. Contour maps for the second test case are shown in Figure 2. Now the WinFlow contours also strike the boundary at close to right angles. The maximum difference between WinFlow and MODFLOW for the second case is 0.39 feet, with a mean difference of 0.11 feet. This represents a significant improvement over the first test case. The maximum difference is 3.7 percent in this case.

The two test cases presented for the benchmark between WinFlow and MODFLOW show that both codes calculate similar head fields for the same problem. Even though the method of solution is different (analytical vs. numerical), each software package gives similar results. These comparisons provide the user with confidence that WinFlow is solving the ground-water flow equations properly.



http://www.esinternational.com/Manuals/Aquifer/Case 3 Benchmark with Numerical Model.htm 03/06/07



Figure 1. Comparison between WinFlow and MODFLOW for Test Case 1.





WinFlow with Image Wells



Figure 2. Comparison between WinFlow and MODFLOW for Test Case 2.

Transient Model

Three sets of verification problems are presented for the transient analytical functions used in WinFlow. In the first problem, drawdown is computed for a single well. In the second case, a uniform regional gradient is added to the problem. In each of the first two test cases, WinFlow calculations are compared to those performed with a calculator. The final test presents tables of the Theis (1935) and Hantush and Jacob (1955) well functions for comparison with published tables.

Case 1: Drawdown from a Single Well

The drawdown due to a single pumping well may be computed for any point in an aquifer using the following equation (Theis 1935):

$$s = \frac{Q}{4\pi T} W(u)$$

where

S	= drawdown [L],
Q	= well pumping rate $[L^3/T]$,
Т	= transmissivity $[L^2/T]$,
u	$= (r^2 S)/(4 T t),$
r	= distance between well and calculation point,
S	= storage coefficient [dimensionless],
t	= time after start of pumping [T],
W(u)	= Theis well function.

In this example problem, we will choose the values of the parameters so that calculation is straightforward on a hand calculator and published tables of the Theis well function. The following parameters are used for Case 1:

 $T = 2500 \text{ ft}^2/\text{d}$ S = 0.01 t = 1.0 d Q = 10,000 \text{ ft}^3/\text{d}

WinFlow computed the same values of drawdown (s) as those computed using a calculator to four significant figures. The results of Case 1 are presented in Table 3.

Table 3 Comparison be	etween WinFlow and ca	Iculator results for trans	sient case 1.	An in the state of
Radius (ft)	u	W(u)	s (ft)	s (WinFlow)
1.0	10 ⁻⁶	13.24	4.214	4.214
10.0	10 ⁻⁴	8.633	2.748	2.748
20.0	4 x 10 ⁻⁴	7.247	2.307	2.307
30.0	9 x 10 ⁻⁴	6.437	2.049	2.049
40.0		5.862	1.866	1.866

http://www.esinternational.com/Manuals/Aquifer/Case 1 Drawdown from a Single Well.htm

	Case	1:	Drawdown	from a	Single	Well
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ï		1.6 x 10 ⁻³	1		
	50.0	2.5 x 10 ⁻³	5.417	1.724	1.724
	60.0	3.6 x 10 ⁻³	5.053	1.608	1.608
	70.0	4.9 x 10 ⁻³	4.746	1.511	1.511
	80.0	6.4 x 10 ⁻³	4.481	1.426	1.426
7	90.0	8.1 x 10 ⁻³	4.247	1.352	1.352
	100.0	0.01	4.038	1.285	1.285

Case 2: Drawdown from a Single Well in a Uniform Flow Field

The same parameters used in Case 1 above will be used in Case 2 and a uniform regional gradient will be added. Assume that the gradient is 0.001 ft/ft, with a reference head of 100 ft at the well. Because the transient model does not assume that the reference head is constant, the reference head may be specified anywhere (even at the well). We will also assume that the origin of the coordinate system (x=0; y=0) is at the well center.

The equation for a single well in a uniform flow field under transient conditions was given in the last chapter as

$$\phi(x, y, t) = C - G(x \cos \alpha + y \sin \alpha) - s$$

where

÷	= head [L],
G	= regional gradient [L/L],
~	= angle between regional gradient and x-axis,
(x,y)	= coordinates of calculation point,
t	= time since start of pumping,
S	= drawdown from well,
С	= constant.

The constant, C, is equal to the reference head in this case.

The heads computed by WinFlow and using a hand calculator are presented in Table 4. Again, WinFlow results and the calculator results are identical to six significant figures.

Table 4 Comparison betwee	en WinFlow and hand calculat	ions for transient case 2.	
Х	Y	Ŷ	≆ (WinFlow)
1.0	0.0	95.786	95.786
10.0	0.0	97.152	97.152
20.0	0.0	97.493	97.493
30.0	0.0	97.651	97.651
40.0	0.0	97.734	97.734
50.0	0.0	97.776	97.776
60.0	0.0	97.792	97.792
70.0	0.0	97.789	97.789
80.0	0.0	97.774	97.774
90.0	0.0	97.748	97.748
100.0	0.0	97.715	97.715

Case 3: Calculation of Well Function **Tables**

The first two transient test cases tested the ability of WinFlow to compute drawdown with and without a regional gradient. These tests illustrated that WinFlow internal drawdown calculations are properly implemented. A further test of the software is calculation of well function tables, which tests WinFlow's ability to accurately compute drawdown over a wide range of conditions.

WinFlow uses two transient analytical functions: (1) the Theis (1935) equation for confined aquifers, and (2) the Hantush and Jacob (1955) equation for semi-confined (or leaky) aquifers. Values of the Theis well function, W(u), were computed using the numerical routines in WinFlow for a wide range of values of u. These calculations are shown in Table 5. These values can be compared to any published values, although the format of the table is identical to that published by Kruseman and deRidder (1990) in Annex 3.1, page 294. Table 5 and Annex 3.1 (Kruseman and deRidder 1990) are identical, illustrating that WinFlow can calculate the Theis well function accurately over a wide range in u.

Similarly, the Hantush and Jacob (1955) well function, W(u,r/L), was computed using the routines in WinFlow for a range of u and r/L values. These are shown in Tables 6, 7, and 8. Kruseman and deRidder (1990) have published similar tables in Annex 4.2 (pages 298 and 299). The Kruseman and deRidder (1990) tables and Tables 6, 7, and 8 are identical, confirming that WinFlow accurately computes values for the Hantush and Jacob leaky well function.

Table 5 Theis well function, W(u), computed using routines in WinFlow.

 $W(u \mid 0^{-1}) W(u \mid 0^{-2}) W(u \mid 0^{-3}) W(u \mid 0^{-4}) W(u \mid 0^{-5}) W(u \mid 0^{-6}) W(u \mid 0^{-7}) W(u \mid 0^{-8}) W(u \mid 0^{-9}) W(u \mid 0^{-10}) W(u \mid 0^{-10}$ W(u) u

1.0 2.194e - 01	1.823e+004.038e+00	6.332e+00	8.633e+00	1.094e+01	1.324e+01	1.554e+01
1.784e+01 2.015e+01	2.245e+01					
1.2 1.584e- 01	1.660e+003.858e+00	6.149e+00	8.451e+00	1.075e+01	1.306e+01	1.536e+01
1.766e+01 1.996e+01	2.227e+01					
1.5 1.000e- 01	1.464e+003.637e+00	5.927e+00	8.228e+00	1.053e+01	1.283e+01	1.514e+01
1.744e+01 1.974e+01	2.204e+01					
2.0 4.890e- 02	1.223e+003.355e+00	5.639e+00	7.940e+00	1.024e+01	1.255e+01	1.485e+01
1.715e+01 1.945e+01	2.176e+01					
2.5 2.491e- 02	1.044e+003.137e+00	5.417e+00	7.717e+00	1.002e+01	1.232e+01	1.462e+01
1.693e+01 1.923e+01	2.153e+01					
3 0 1.305e- 02	9.057e- 01	2 959e+00	5 235e+00	7.535e+00	9.837e+00	1.214e+01
1 444e+01 1.674e+01	1.905e+01	2.135e+01				
3.5 6.970e- 03	7.942e - 01	2 810e+00	5.081e+00	7.381e+00	9.683e+00	1.199e+01
1.429e+01 1.659e+01	1.889e+01	2.120e+01				
4.0 3.779e- 03	7.024e- 01	2.681e+00	4.948e+00	7.247e+00	9 549e+00	1.185e+01
1.415e+01 1.646e+01	1.876e+01	2.106e+01				
4 5 2.073e- 03	6.253e- 01	2.568e+00	4.831e+00	7.129e+00	9.432e+00	1.173e+01
1404e+01 1.634e+01	1.864e+01	2.094e+01				
50 1.148e- 03	5.59 8e - 01	2 468e+00	4 726e+00	7 024e+00	9.326e+00	1.163e+01
1 393e+01 1.623e+01	1.854e+01	2 084e±01		à.		
6.0 3.601e- 04	4.544e = -01	2.295e+00	4.545e+00	6.842e+00	9.144e+00	1.145e+01
1 375e+01 1.605e+01	1.835e+01	2.066e+01				
7.0 L155e- 04	3.738e- 01	2.151e+00	4.392e+00	6.688e+00	8.990e+00	1.129e+01
1.359e+01 1.590e+01	1.820e+01	2.050e+01				
8.0 3.767e- 05	3.106e- 01	2.027e+00	4.259e+00	6.554e+00	8 856e+00	1.116e+01

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1.346e+01	1.576e+01	1.807e+01	2.037e+01		
9.0 1.2	45e- 05	2.602e- 01	1.919e+00	4.142e+00	6.437e+00
$1.334e \pm 0.1$	1.565e+01	1 795e+01	2.025e+0.1		

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Table 6 Hantush well function, W(u,r/L), computed using routines in WinFlow.

0.05 0.06 0.07 0.08 0.09 r/L = 00.005 0.01 0.02 0.03 0.04 u 1.32e+01 1.08e+01 9.44e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 1.0e-06 2.0e-06 1.25e+01 1.08e+01 9.44e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 4.0e - 061.19e+01 1.07e+01 9.44e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 1.14e+01 1.06e+01 9.44e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 6.0e - 068 0e- 06 1.12e+01 1.05e+01 9.43e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 1.0e-05 1.09e+01 1.04e+01 9.42e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 2.0e-05 1.02e+01 9.95e+00 9.30e+00 8.06e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 4.0e- 05 9.55e+00 9.40e+00 9.01e+00 8.03e+00 7.25e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 6.0e- 05 9.14e+00 9.04e+00 8.77e+00 7.98e+00 7.24e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 8.86e+00 8.78e+00 8.57e+00 7.91e+00 7.23e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 8.0e-05 1.0e - 048.63e+00 8.57e+00 8.40e+00 7.84e+00 7.21e+00 6.67e+00 6.23e+00 5.87e+00 5.56e+00 5.29e+00 5.06e+00 2.0e - 047.94e+00 7.91e+00 7.82e+00 7.50e+00 7.07e+00 6.62e+00 6.22e+00 5.86e+00 5.56c+00 5.29e+00 5.06e+00 7.25e+00 7.23e+00 7.19e+00 7.01e+00 6.76e+00 6.45e+00 6.14e+00 5.83e+00 5.55e+00 5.29e+00 5.06e+00 4.0e-04 6.0e - 046.84e+00 6.83e+00 6.80e+00 6.68e+00 6.50e+00 6.27e+00 6.02e+00 5.77e+00 5.51e+00 5.27e+00 5.05e+00 8.0e-04 6.55e+00 6.55e+00 6.52e+00 6.43e+00 6.29e+00 6.11e+00 5.91e+00 5.69e+00 5.46e+00 5.25e+00 5.04e+00 1.0e- 03 6.33e+00 6.33e+00 6.31e+00 6.23e+00 6.12e+00 5.97e+00 5.80e+00 5.61e+00 5.41e+00 5.21e+00 5.01e+00 2.0e-03 5.64e+00 5.64e+00 5.63e+00 5.59e+00 5.53e+00 5.45e+00 5.35e+00 5.24e+00 5.12e+00 4.98e+00 4.85e+00 4.0e - 034.95e+00 4.95e+00 4.94e+00 4.92e+00 4.89e+00 4.85e+00 4.80e+00 4.74e+00 4.67e+00 4.59e+00 4.51e+00 4.54e+00 4.54e+00 4.54e+00 4.53e+00 4.51e+00 4.48e+00 4.45e+00 4.41e+00 4.36e+00 4.30e+00 4.24e+00 6.0e - 038.0e-03 4.26e+00 4.26e+00 4.26e+00 4.25e+00 4.23e+00 4.21e+00 4.19e+00 4.15e+00 4.12e+00 4.08e+00 4.03e+00 1.0e - 024.04e+00 4.04e+00 4.04e+00 4.03e+00 4.02e+00 4.00e+00 3.98e+00 3.95e+00 3.93e+00 3.89e+00 3.86e+00 2.0e - 023.35e+00 3.35e+00 3.35e+00 3.35e+00 3.34e+00 3.34e+00 3.33e+00 3.31e+00 3.31e+00 3.30e+00 3.28e+00 3.26e+00 4 0e - 02 2.68e+00 2.68e+00 2.68e+00 2.68e+00 2.68e+00 2.67e+00 2.67e+00 2.66e+00 2.66e+00 2.65e+00 2.65e+00 2.64e+00 $2.30e+00 \quad 2.30e+00 \quad 2.29e+00 \quad 2.29e+00 \quad 2.29e+00 \quad 2.29e+00 \quad 2.29e+00 \quad 2.28e+00 \quad 2.28e+00 \quad 2.28e+00 \quad 2.27e+00 \quad 2.27e+00$ 6.0e - 022.03e+00 2.03e+00 2.03e+00 2.03e+00 2.02e+00 2.02e+00 2.02e+00 2.02e+00 2.02e+00 2.01e+00 2.0 8.0e - 021 (e - 0)1.82e+00 1.82e+00 1.82e+00 1.82e+00 1.82e+00 1.82e+00 1.82e+00 1.82e+00 1.81e+00 1.81e+00 1.81e+00 1.81e+00 2.0e - 011.22e+00 - 1.22e+00 - 1.22e+004.0e - 017.02e-01 7.02e-01 7.02e-01 7.02e-01 7.02e-01 7.02e-01 7.02e-01 7.02e-01 7.02e-01 7.01e-01 7.01e-01 7.01e-01 6 ()e- ()] 4.54e-01 4.5 8.0e-01 3.11e-01 3.11e-01 3.11e-01 3.11e-01 3.11e-01 3.10e-01 3.1

Table 7 Hantush well function, W(u,r/L), computed using routines in WinFlow.

ur/L = 00.10.20.30.40.60.81.0e-048.63e+004.85e+003.51e+002.74e+002.23e+001.56e+001.13e+002.0e-047.94e+004.85e+003.51e+002.74e+002.23e+001.56e+001.13e+004.0e-047.25e+004.85e+003.51e+002.74e+002.23e+001.56e+001.13e+006.0e-046.84e+004.85e+003.51e+002.74e+002.23e+001.56e+001.13e+006.0e-046.55e+004.84e+003.51e+002.74e+002.23e+001.56e+001.13e+008.0e-046.55e+004.84e+003.51e+002.74e+002.23e+001.56e+001.13e+00

Case 3: Calculation of Well Function Tables

1.0e-03	6.33e+00	4.83e+00	3.51e+00	2.74e+00	2.23e+00	1.56e+00	1.13e+00	
2.0e- 03	5.64e+00	4.71e+00	3.50e+00	2.74 e +00	2.23e+00	1.56e+00	1.13e+00	
4.0e- 03	4.95e+00	4.42e+00	3.48e+00	2.74e+00	2.23e+00	1.56e+00	1 13e+00	
6.0e-03	4.54e+00	4.18e+00	3.43e+00	2.74e+00	2.23e+00	1.56e+00	1.13e+00	
8.0e-03	4.26e+00	3.98e+00	3.36e+00	2.73e+00	2.23e+00	1.56e+00	1.13e+00	
1.0e- 02	4.04e+00	3.82e+00	3.29e+00	2.71e+00	2.23e+00	1.56e+00	1.13e+00	
2.0e- 02	3.35e+00	3.24 e +00	2.95e+00	2.57e+00	2.18e+00	1.55e+00	1.13e+00	
4.0e- 02	2.68e+00	2.63e+00	2.48e+00	2.27e+00	2.02e+00	1.52e+00	1.13e+00	
6.0e- 02	2.30e+00	2.26e+00	2.17e+00	2.02e+00	1.85e+00	1 46e+00	1.11e+00	
8.0e- 02	2.03e+00	2.00e+00	1.94e+00	1.83e+00	1.69e+00	1.39e+00	1.08e+00	
1.0e- 01	1.82e+00	1.80e+00	1.75 e +00	1.67e+00	1.56e+00	1.31e+00	1.05e+00	
2.0e-01	1.22e+00	1.22e+00	1.19e+00	1.16e+00	1.11e+00	9.96e - 01	8.58e- 01	
4.0e- 01	7.02e-01	7 00e- 01	6.93e+ 01	6.81e= 0	1 6.65e- ()1 6.21e- (01 5.65e-01	
6.0e- 01	4.54e-01	4.53e- 01	4.50e- 01	4.44e- 0	1 4.36e- () 4.15e- (01 3.87e-01	
8.0e-01	3.11e-01	3.10e-01	3.08e-01	3.05e- 0	1 301e-0)1 2.89e-(01 2.73e-01	
1.0e+00	2.19e-01	2.19e-01	2.18e-01	2.16e- 01	2.14e-0	1 2.06e-0	1 1 97e- 01	
2.0e+00	4.89e- 02	4.89e-02	4.87e-02	4.85e- 02	4.82e - 0	2 4.72e - 0	2 4.60e- 02	

Table 8 Hantush well function, W(u,r/L), computed using routines in WinFlow.

5.0 6.0 u r/L = 01.0 2.0 3.0 4.0 1.0e- 02 4.04e+00 8.42e- 01 2.28e- 01 6.95e- 02 2.23e- 02 7.38e- 03 2.49e- 03 2.0e-02 3.35e+00 8.42e-01 2.28e-01 6.95e-02 2.23e-02 7.38e-03 2.49e-03 4.0e- 02 2.68e+00 8.42e- 01 2.28e- 01 6.95e- 02 2.23e- 02 7.38e- 03 2.49e- 03 6.0e- 02 2.30e+00 8.39e- 01 2.28e- 01 6.95e- 02 2.23e- 02 7.38e- 03 2.49e- 03 8.0e- 02 2.03e+00 8.32e- 01 2.28e- 01 6.95e- 02 2.23e- 02 7.38e- 03 2.49e- 03 1.0e-01 1.82e+00 8.19e-01 2.28e-01 6.95e-02 2.23e-02 7.38e-03 2.49e-03 2.0e-01 1.22e+00 7.15e-01 2.27e-01 6.95e-02 2.23e-02 7.38e-03 2.49e-03 4.0e-01 7.02e-01 5.02e-01 2.10e-01 6.91e-02 2.23e-02 7.38e-03 2.49e-03

 1.0e+00
 2.19e-01
 1.85e-01
 1.14e-01
 5.34e-02
 2.07e-02
 7.27e-03
 2.49e-03

 2.0e+00
 4.89e-02
 4.44e-02
 3.34e-02
 2.10e-02
 1.12e-02
 5.13e-03
 2.10e-03

 4.0e+00
 3.78e-03
 3.58e-03
 3.06e-03
 2.35e-03
 1.63e-03
 1.03e-03
 5.86e-04

6.0e-01 4.54e-01 3.54e-01 1.77e-01 6.64e-02 2.22e-02 7.38e-03 2.49e-03 8.0e-01 3.11e-01 2.54e-01 1.44e-01 6.07e-02 2.17e-02 7.36e-03 2.49e-03

WinFlow/WinTran Verification

Transport Model

The finite-element transportmodel in WinTran is verified through comparison with an analytical solution from Wexler (1992) and with another finite-element transport model called SEFTRAN (Huyakorn et al., 1984). The Wexler analytical solution models transport of a dissolved contaminant from a point source in a two-dimensional uniform flow field. Six test cases were investigated with SEFTRAN for the three different source configurations (injection well, pond, and linesink) in both uniform flow and in non-uniform flow fields.

Comparison to an Analytical Solution

Wexler (1992) presents a series of analytical solutions to the partial differential equations of dissolved contaminant transport in porous media. WinTran was compared to the solution for a continuous point source in an aquifer of infinite extent (see page 26 of Wexler, 1992). The analytical solution was implemented by Wexler in a FORTRAN program called POINT2.

The data for the test problem are presented in Table 1. Concentration is plotted versus time at two locations downgradient of the source for both WinTran and SEFTRAN (see Figure 1). These curves show that WinTran results are virtually identical to those of the analytical solution. Contours for both WinTran results and POINT2 results are shown in Figure 2. Again, these contours are almost identical for the two solutions. The largest difference is at the source, where WinTran slightly underpredicts the source concentration. This is probably caused by dilution of the source concentration in the finite-element cell. The majority of the plume, however, matches quite well between WinTran and POINT2.

Comparison of WinTran to an analytical solution confirms that the basic transport model has been coded properly. The analytical solution, however, assumes that the flow field is uniform and the source is a single point and continuous over time. The next section presents a series of tests that illustrate that WinTran performs properly for more complex scenarios.

 Table 1. Model Parameters for the Analytical Solution Comparison

Parameter	Value		
Hydraulic conductivity	100 ft/d		
Top Elevation	-75 ft		
Bottom Elevation	-100 ft		
Porosity	0.2		
Hydraulic Gradient	0.01 to the East		
Groundwater Velocity	5 ft/d		
Longitudinal Dispersivity	30 ft		
Transverse Dispersivity	3 ft		
Retardation Coefficient	1		
X coordinate of source	212.32 ft		
Y coordinate of source	230.87 ft		
Source fluid flow rate	-1 ft ³ /d		
Source concentration	100		
Number of X nodes	70		
Number of Y nodes	70		
Minimum X coordinate	50.0 ft		
Minimum Y coordinate	50.0 ft		

Nodal Spacing in X	8.116 ft
Nodal Spacing in Y	5.652 ft
Number of time steps	50
Minimum time step size	0.5 day
Maximum time step size	10 days
Time step multiplier	1.1
Final time value	280.569 days

Figure 1. Time-series comparison between WinTran and an analytical solution at two downgradient nodes



Figure 2. Concentration contours for WinTran and the analytical solution at time=260.569 days.



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Benchmarking with SEFTRAN

SEFTRAN (Huyakorn et al., 1984) was chosen for the majority of testing because it uses the same finite-element techniques that are employed by WinTran. SEFTRAN also makes a good choice for benchmark testing because it has undergone a significant amount of testing at the International Ground Water Modeling Center (Huyakorn et al., 1984).

To facilitate this testing, a special option has been added to the WinTran Export menu allowing WinTran to create SEFTRAN data input files. Three files are created, (1) a SEFTRAN flow data set (always called FLOW.IN), (2) a SEFTRAN transport data set (you specify the name in the dialog), and (3) a velocity file with analytically-computed velocities (always called FLOW.VEL).

A series of six simulations were performed to test the three different source configurations (point source using an injection well, pond infiltration, and linesink injection). Each of the three source terms was tested in both a uniform flow field and a non-uniform flow field. The non-uniform flow field was produced by adding a pumping well downgradient from the source. The results for the six simulations are summarized in Table 2 and Table 2b. Data for the simulations are shown in Table 3.

The benchmark simulations are evaluated by presenting the following in Table 2: (1) maximum source concentration computed by WinTran and SEFTRAN, (2) the mean and maximum differences (errors) when SEFTRAN uses WinTran-computed velocities, (3) the mean and maximum differences when SEFTRAN uses SEFTRAN-computed velocities, and (4) mass balance errors for the two models. The source concentrations were scaled to a value of 1.0 in WinTran. The mass balance errors are in percent.

The mean and maximum differences between the two codes are very low for the case when each code uses velocities computed by WinTran. This tests the WinTran transport model because both codes are using the same velocity field. The tests illustrate that the transport model in WinTran is functioning properly for all cases. The mass balance error for each code is comparable for all cases and the source concentrations are accurate to the fourth decimal place.

The second set of errors (differences) presented in Table 2 are for SEFTRAN results computed using velocities computed by the SEFTRAN flow model. In the first set of differences described in the previous paragraph, the SEFTRAN transport model read velocity data computed by WinTran. The second set of comparisons, therefore, are used to evaluate the hybrid modeling approach. The results show that for uniform flow conditions, WinTran and SEFTRAN velocities produce virtually the same results. In a non-uniform flow field, however, the differences are larger. This indicates that the analytically-computed velocities are slightly in error.

Table 2b presents the differences between SEFTRAN and WinTran when velocities in WinTran are computed using finite elements (rather than the analytical model). In this case, the differences are very minor. Thus, for complex flow fields, you may want to consider using the finite-element flow model to compute velocities. You may select this option using the **Model->Flow Model Type** menu.

Figures 3 through 8 present concentration contour maps created by WinTran and SEFTRAN. These figures further substantiate that the two models are producing the same results.

Table 2. Comparison Between WinTran and SEFTRAN for Six Simulations.

Description	Maximum	Maximum	WinT	ran Velocities	Seftr	an Velocities	Mass	Mass
	Conc.	Conc.					Balance	Balance
1							Error	Error
	WinTran	Seftran	Mean Error	MaximumError	Mean Error	MaximumError	WinTran	Seftran

http://www.esinternational.com/Manuals/Aquifer/Benchmarking_with_SEFTRAN.htm

Benchmarking with SEFTRAN

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Test 1 Point Source	1.0	1.000052	-1.1e-05	7.5e-05	3.8e-05	7.0e-05	0.0129	0.00082
Test 2 Pond Source	1.0	1.00024	-4.2e-05	2.4e-04	4.9e-05	1.99e-04	0.00758	0.0069
Uniform Flow Test 3 Line Source	1.0	0.99992	1.66e-05	2.04e-04	1.47e-04	2.4e-03	0.00438	0.018
Uniform Flow Test 4 Point Source	1.0	1.00005	-9.8e-06	7.3e-05	7.5e-06	5.8e-03	0.2057	0.195
Nonuniform Flow Test 5 Pond Source	1.0	0.99996	7.5e-06	7.23e-05	2.0e-05	0.045	0.147	0.136
Nonuniform Flow Test 6 Line Source	1.0	0.99991	1.06e-05	1.4e-04	4.2e-05	0.025	0.056	0.046
Nonuniform Flow								

Table 2b. Comparison Between WinTran (Using the Finite Element Flow Model) and SEFTRAN for the Nonuniform Flow Test Cases.

	Description	Mean	Maximum	WinTran
•		Error	Error	Mass Balance Error
	Test 4	-6.33e-06	6.78e-05	0.145
	Test 5	1.3e-06	1.4e-04	0.161
	Test 6	2.6e-05	2.7e-04	0.20

Table 3. Model Parameters for the SEFTRAN Benckmarking

Parameter	Value
Hydraulic conductivity	100 ft/d
Top Elevation	100 ft
Bottom Elevation	0 ft
Reference Head	25 ft at (75,65)
Porosity	0.2
Hydraulic Gradient	0.01 to the East
Longitudinal Dispersivity	30 ft
Transverse Dispersivity	6 ft
Retardation Coefficient	1
Number of X nodes	35
Number of Y nodes	35
Minimum X coordinate	45.03 ft

Benchmarking with SEFTRAN

Minimum Y coordinate	42.29 ft
Maximum X coordinate	678.81 ft
Maximum Y coordinate	413.66 ft
Number of time store	30

Number of time steps	50
Minimum time step size	1 day
Maximum time step size	100 days
Time step multiplier	1.2

Point Source	Information	(Simulation	1 and 4)
		1	

Fluid Injection Rate	$-1.0 \text{ ft}^{3}/\text{d}$
Concentration in fluid	100
Coordinates of Well (x,y)	(138.23,227.98)

Pumping Well Information (Simulations 4 through 6)				
Pumping Rate	10,000 ft ³ /d			
Coordinates of Well (x,y)	(604.25,315.36)			

Table 3 (continued). Model Parameters for the SEFTRAN Benckmarking

Linesink Source Information (Simulations 3 and 6)Linesink Injection Rate $-1 \text{ ft}^2/d$ Concentration in fluid100Beginning Coordinates of line (x,y)(145.27,275.11)Ending Coordinates of line (x,y)(143.65,167.59)

Pond Source Information (Simulations 2 and 5)

Pond Infiltration Rate	0.0015 ft/d
Concentration in fluid	100
Pond Radius	24.68 ft
Coordinates of pond center (x,y)	(137.99,227.41)

Figure 3. Concentration contours for WinTran and SEFTRAN at the final time step for Test Case 1.





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Figure 5. Concentration contours for WinTran and SEFTRAN at the final time step for Test Case 3.



Figure 6. Concentration contours for WinTran and SEFTRAN at the final time step for Test Case 4.



Figure 7. Concentration contours for WinTran and SEFTRAN at the final time step for Test Case 5.



Figure 8. Concentration contours for WinTran and SEFTRAN at the final time step for Test Case 6.

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SEFTRAN Results



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WinFlow Assumptions

It is important to understand the many simplifying assumptions inherent in an analytical model before the model can be applied to a real-world problem. Chapter 5 described the equations that are solved in WinFlow. Chapter 6 verified that these equations are properly implemented in the WinFlow software. This chapter presents potential applications of WinFlow to the solution of ground-water problems. First, however, some important assumptions are discussed as they apply to the practical application of WinFlow. For easy identification, the primary assumptions are underlined.

WinFlow is designed to solve two-dimensional ground-water flow problems in a horizontal plane. It is not designed for two-dimensional cross-sections (2D vertical plane). The two primary assumptions are that ground-water flow is horizontal and occurs in an infinite aquifer. WinFlow should not be applied to aquifers exhibiting strong vertical gradients unless the scale of the problem is such that horizontal flow can still be considered dominant. WinFlow can be used even in cases where there are significant vertical gradients if the horizontal scale of the model is much larger than the vertical scale, such as in regional studies.

Another assumption is that the <u>aquifer hydraulic conductivity is assumed to be isotropic and</u> <u>homogeneous</u>. The base of the aquifer is horizontal and fixed at a given elevation. In the steadystate and transient models, the top of the aquifer is also horizontal and fixed at a given elevation. In the steady-state model, however, unconfined conditions are simulated when the hydraulic head is below the top of the aquifer. In the transient model, the aquifer is always confined, even when the head falls below the top of the aquifer.

The reference head in the steady-state model is constant throughout all calculations. The reference head is analogous to a constant head boundary condition in a numerical model. It is therefore very important to keep the reference head far from the area of interest so that model predictions are not impacted.

The reference head in the transient model is only used in combination with the uniform gradient to compute an initial planar potentiometric surface. Drawdowns computed by either the Theis (1935) or the Hantush and Jacob (1955) methods are then subtracted from the planar potentiometric surface to obtain the resulting flow field. Drawdowns are also subtracted from the reference head in the transient model; however, there is an option that allows the user to keep the reference head constant in the transient model. This option should only be used when trying to compare the transient model to the steady-state model.

All pumping rates, linesink fluxes, pond recharge, and elliptical recharge rates are constant through time. In the transient model, all wells start pumping or injecting water at time zero.

All wells are assumed to fully penetrate the aquifer. Wells are assumed to be perfectly efficientand linesinks are in perfect hydraulic communication with the aquifer. Both assumptions are rarely encountered in practice. There is often head loss around the well screen or stream bottom caused by clogging of the pore-space by fine-grained material (clay). There are two important consequences of imperfect hydraulic communication.

(1) Pumping rates predicted by WinFlow to achieve a desired response may not be attainable because more drawdown will be encountered in the actual well. The increased drawdown encountered in the field is caused by inefficiency around the well screen. The same effect will happen using linesinks to simulate trenches or drains.

(2) The amount of water produced or injected by a linesink to maintain a specified head in the linesink will be overestimated if the actual drain has less than 100 percent efficiency.

Particle traces and streamlines are two-dimensional. In cases where the aquifer receives recharge, the capture zone of a pumping well will be large enough to capture the amount of recharge equaling the pumping rate of the well (Larson et al., 1987). In two-dimensional analyses, such as in WinFlow, the capture zone extends upgradient until encountering a ground-water divide or infinity. This is an important consideration in designing a containment system.

Analysis of Remedial Actions

WinFlow can provide valuable guidance in designing a ground-water remediation system. The most obvious remedial action that WinFlow can simulate is "pump & treat" where the goal is to contain a volume of contaminated aquifer. WinFlow can simulate the effects of both pumping and injection wells. To illustrate the capture zone of a well, use reverse particle-tracking and start the particles in a circle around the well.

WinFlow can simulate trenches and drains using linesinks. There are two options in simulating drains: (1) specify a head to be maintained in the drain and WinFlow will compute the discharge rate necessary to achieve the given head; or (2) specify the discharge rate and compute the resulting head in the drain. To illustrate the capture zone of the drain, use reverse particle-tracking and start the particles along two lines on either side of the linesink.

WinFlow can simulate a lagoon closure by using ponds. To do this, set up the initial analytical model with ponds that simulate the lagoon. Adjust the pond recharge rate to match field-measured heads. Finally, remove the pond (or set the pond recharge equal to zero) to simulate the effects of closure.

The effects of capping can be simulated with a combination of elliptical recharge and circular ponds. Set up the initial analytical model using recharge to match field-measured heads. A circular cap can then be simulated with a pond that has a recharge rate equivalent to the regional recharge rate but opposite in sign (e.g. negative).

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Pumping Test Analysis and Design

WinFlow's transient model can simulate the effects of a pumping test to facilitate interpreting test results or designing a future test. Pumping test results can be interpreted by contouring drawdown at a specified time after the start of the test. To contour drawdown, set the reference head equal to zero and the gradient equal to zero. Make sure that the top of the aquifer is less than zero if the steady-state model is used.

Drawdowns computed by WinFlow can be compared to drawdown contours from the pumping test. Hydraulic conductivity and storage can be adjusted until a reasonable match between observed and computed drawdown is achieved. Image wells can be added to the model to simulate boundary effects. Use calibration targets to provide a quantitative match between the results of your aquifer test and the model calculations.

When designing an aquifer test, WinFlow estimates the drawdown likely to occur at selected times and at various distances from the pumping well. Time and drawdown estimates can help select appropriate wells to monitor and determine the length of the test.

Regional Modeling

Strack (1989) advocates the use of "analytic element models" (his term for the superposition of analytical functions) in regional flow system modeling. At a regional scale, most aquifers are very thin compared to the distance across the aquifer in the horizontal plane. Thus, the z-axis (vertical dimension) becomes quite small and vertical gradients are negligible compared to horizontal gradients. In this case, the problem becomes two-dimensional and can be easily simulated with analytical functions.

The regional model is constructed using linesinks to simulate rivers and streams. Recharge from precipitation is applied in a large ellipse covering the area of interest. Circular recharge areas (ponds) simulate lakes. Obviously, wells represent areas of ground-water extraction, such as wellfields.

Strack (1989) has developed many complex analytical functions or analytic elements to facilitate regional modeling. The Single-Layer Analytic Element Model (SLAEM) developed by Strack contains these advanced functions not available in WinFlow. SLAEM is available from Dr. Strack.
Introduction

This chapter presents the major assumptions inherent in WinTran and guidelines for the use of the transport model. These guidelines include estimating memory requirements, dealing with model instabilities, and suggestions for simulating various transport scenarios.

WinTran Assumptions

It is important to understand the many simplifying assumptions inherent in any model before the model can be applied to a real-world problem. This chapter presents potential applications of WinTran to the solution of contaminant fate and transport problems. First, however, some important assumptions are discussed as they apply to practical application of WinTran. For easy identification, the primary assumptions are underlined.

WinTran is designed to solve two-dimensional ground-water flow and transport problems in a horizontal plane. It is not designed for two-dimensional cross-sections (2D vertical plane). <u>The</u> two primary assumptions are that ground-water flow is horizontal and contaminant concentrations are the same throughout the entire aquifer thickness. WinTran should not be applied to aquifers exhibiting strong vertical gradients unless the scale of the problem is such that horizontal flow can still be considered dominant. WinTran can be used even in cases where there are significant vertical gradients if the horizontal scale of the model is much larger than the vertical scale, such as in regional studies.

Another assumption is that the <u>aquifer hydraulic conductivity is assumed to be isotropic and</u> <u>homogeneous</u>. The base of the aquifer is horizontal and fixed at a given elevation. The top of the aquifer is also horizontal and fixed at a given elevation. Unconfined conditions are simulated when the hydraulic head is below the top of the aquifer.

The reference head in the flow model is constant throughout all calculations. The reference head is analogous to a constant head boundary condition in a numerical model. It is therefore very important to keep the reference head far from the area of interest so that model predictions are not impacted.

<u>All pumping rates, linesink fluxes, pond recharge, and elliptical recharge rates are constant through time</u>. The transport model simulates transient movement of the contaminant in this steady-state velocity field.

All wells are assumed to fully penetrate the aquifer. Wells are assumed to be perfectly efficient and linesinks are in perfect hydraulic communication with the aquifer. Both assumptions are rarely encountered in practice. There is often head loss around the well screen or stream bottom caused by clogging of the pore-space by fine-grained material (clay). There are two important consequences of imperfect hydraulic communication.

(1) Pumping rates predicted by WinTran to achieve a desired response may not be attainable because more drawdown will be encountered in the actual well. The increased drawdown encountered in the field is caused by inefficiency around the well screen. The same effect will happen using linesinks to simulate trenches or drains.

(2) The amount of water produced or injected by a linesink to maintain a specified head in the linesink will be overestimated if the actual drain has less than 100 percent efficiency.

<u>Particle traces and streamlines are two-dimensional</u>. In cases where the aquifer receives recharge, the capture zone of a pumping well will be large enough to capture the amount of recharge equaling the pumping rate of the well (Larson et al. 1987). In two-dimensional analyses, such as in WinTran, the capture zone extends upgradient until encountering a ground-water divide or infinity. This is an important consideration in designing a containment system.

Chemical reactions are reduced to two types, (1) linear, fully-reversible sorption using a retardation coefficient, and (2) first-order decay. WinTran can be used to simulate biological decay of organic compounds only if the biological reactions can be reduced to a first-order decay reaction. That is, a contaminant half-life is estimated for the compound.

Memory Requirements

WinTran uses a substantial amount of computer memory to solve the finite-element transport model. The amount of memory required for each model is determined by the size of the contour matrix. The default size of the contour matrix is 35×35 (35 nodes in both the X- and Y- directions). In this case, the model requires about 1 megabyte of memory. The maximum matrix size allowed in WinTran is 100 x 100, requiring about 18 megabytes of memory. Other matrix sizes and memory requirements are shown below:

Matrix Size	Memory Required
35 x 35	1 megabyte
50 x 50	2.6 megabytes
75 x 75	8 megabytes
100 x 100	18 megabytes

Problems with Model Stability

Numerical transport models require the user to carefully evaluate each simulation for potential errors. WinTran assists you in evaluating model error by displaying the mass balance error on the status bar when the transport model is running. The mass balance error is expressed as a percentage and should be less than 10 percent for a valid simulation. Usually, the mass balance error is less than 1 percent.

Even if the mass balance error is below 10 percent, there can be oscillations in the transport solution. Oscillations are indicated by negative concentrations computed by WinTran. In extreme cases, alternating nodes will have positive and negative concentrations producing diamond-shaped contours. The following screen shows a contour pattern that is typical of numerical oscillations:



Note the diamond shaped contours upgradient of the source. These contours are produced because alternating nodes are positive and negative. The contouring routine draws "bulls-eyes" around these high and low points producing the diamond-shaped contours. This is very typical of oscillating solutions and is probably the most common problem you will run into with WinTran.

The pattern above was produced in the tutorial model by lowering the time-step size to 0.1 days, using centered-in-time, and reducing the longitudinal dispersivity to 3 ft. This produces a Peclet number of 6.2, which is above the recommended limit of 2. In the screen shown below, the dispersivity value was increased to 30 ft, dropping the Peclet number to 0.62. This was enough to remove the oscillations.



When the transport solution oscillates, check the following:

(1) The <u>Peclet number</u> is displayed on the status bar as "Pe=" and is computed by dividing the nodal spacing (the distance between nodes in the contour matrix) by the longitudinal dispersivity. The Peclet number should generally be less than 2 for a stable solution. If you are experiencing mass balance problems or oscillations, increase dispersivity until the Peclet number is less than 2, as described above.

(2) The <u>Courant number</u> is another criterion used to judge the stability of a transport simulation. The Courant number is computed as the velocity times time-step size divided by nodal spacing. This criterion is displayed as "Cr=" on the status bar and should generally be less than 1. Again, if you are experiencing mass balance or oscillation problems, try decreasing the initial and maximum time-step sizes.

There are also times when the Courant number is too low. In cases where the Courant number is less than 0.1, there can be round-off errors in the matrix solver. In this case, you should increase the initial and maximum time-step sizes until the Courant number is close to 1.

There are two other WinTran options that can aid in model stability. These include the time discretization method (backward and centered in time) and upstream weighting. The time discretization methods are selected using the **Edit->Time Stepping** menu. Backward in time is unconditionally stable but is only first-order accurate, while centered in time is second-order accurate but may be subject to instability (Javandel et al., 1984). It is usually best to start with backward in time.

Upstream weighting factors in the X- and Y-directions are edited from the Edit->Transport Parameters menu. Upstream weighting factors of 1.0 indicate full upstream weighting, while a weighting factor of 0.0 turns off upstream weighting. Upstream weighting adds stability to the solution (helps eliminate oscillations) at the expense of added numerical dispersion. Numerical dispersion is artificial dispersion that produces similar results to an increase in the dispersivity coefficient.

Setting Up the Flow Model

WinTran can provide valuable guidance in designing a ground-water remediation system. The most obvious remedial action that WinTran can simulate is "pump & treat" where the goal is to contain a volume of contaminated aquifer. WinTran can simulate the effects of both pumping and injection wells.

WinTran can simulate trenches and drains using linesinks. There are two options in simulating drains: (1) specify a head to be maintained in the drain and WinTran will compute the discharge rate necessary to achieve the given head; or (2) specify the discharge rate and compute the resulting head in the drain. To illustrate the capture zone of the drain, use reverse particle-tracking and start the particles along two lines on either side of the linesink.

WinTran can simulate a lagoon closure by using ponds. To do this, set up the initial analytical model with ponds that simulate the lagoon. Adjust the pond recharge rate to match field-measured heads. Finally, remove the pond (or set the pond recharge equal to zero) to simulate the effects of closure.

The effects of capping can be simulated with a combination of elliptical recharge and circular ponds. Set up the initial analytical model using recharge to match field-measured heads. A circular cap can then be simulated with a pond that has a recharge rate equivalent to the regional recharge rate but opposite in sign (e.g. negative).

Setting Up the Transport Model

Remedial alternatives are usually simulated in several stages, as described below:

(1) Calibrate the transport model to the observed contaminant plume. This is accomplished by adding source terms to the model (injection wells, infiltrating ponds, or injecting linesinks) and adjusting the source concentration until the desired plume is simulated. The length of the simulation should be chosen to approximate the length of time that the source of contamination has been effecting the groundwater system.

An alternative approach to calibrating the plume configuration is to import a SURFER grid file (e.g. test.grd) containing the contaminant distribution data (use **File->Import** from the main menu). The contoured concentrations are then used as initial conditions for the remedial simulation.

(2) Save the calibrated concentrations as initial conditions using the **Calc->Restart** option on the main menu. Skip this step if you have imported a SURFER grid file for initial conditions.

(3) Add the remediation system (pumping wells or linesinks, etc.) and rerun the transport model. To simulate source removal, delete the source terms added in State 1 above. This is accomplished by moving the cursor over the source element (well, pond, or linesink) until the

four-arrow cursor () is displayed. Click the left mouse button to select the element and then

press the delete key or select Edit->Delete from the main menu. Now, rerun the transport model to simulate source removal.

At any time during the simulations, you may save concentrations for later restart using the File->Export menu. Exporting concentration as a restart file (*.rst) will allow you to Import these concentrations in later simulations.

Simulating Biodegradation

Simulating the biodegradation of organic compounds is a popular modeling scenario, especially for dissolved hydrocarbons. WinTran does not simulate these complex degradation processes; however, the decay term in WinTran can be used to approximate biodecay. The biodegradation process is reduced to specifying a half-life for the compound. The half-life is the time required to remove half of the original mass. While the half-life is most often used for radioactive elements, such as uranium, it can also be used to express the decay of organic compounds through biodecay. The *Handbook of Environmental Degradation Rates* (Howard et al., 1991) is a good reference for contaminant half-life data.

Performing Risk Assessments

WinTran is not a risk assessment model but can be useful in risk assessments by providing concentration data over time at receptor locations. To obtain the concentration over time at these receptor locations, you must add a well at the receptor. Specify the flow rate as zero (0.0) and check the "Observation well" option on the well dialog. These concentration-time data may then be saved to a file for use in other programs. To save these data, select **File->Export** and choose the file time **Conc-Time** (*.cvt). The file is a DOS text file delimited by commas. The first line contains the well names and subsequent lines list the time and concentration for each well.

Digitized Map File Format

Digitized base maps increase the efficiency of site-specific modeling by placing the modeling results in context with the area to be modeled. As shown in the tutorial, WinFlow overlays the base map on head contours and streamlines, making it easier to interpret the results.

WinFlow uses a very simple file format for the digitized base map, as shown in Table 9. The file is made up of two sections. The first defines a series of line segments, while the second set of data defines a series of text strings. Each line segment requires the following data (1) the beginning and ending X and Y coordinates, (2) the line style, e.g., dashed or solid, and (3) the line color. The data for each line segment should appear on one line and be separated by at least one space between each data item. Commas may not be used to separate data items.

The following data items are required for each text item (1) X and Y coordinates of the lower left corner of the text, (2) angle of rotation of the text string, (3) height of the text, (4) color, and (5) a text string. The first four data items are entered on one line separated by at least one space between each data item. The text string is located on the following line and the height of the text string is in map coordinates (not in inches!).

Line and text colors are defined as integer numbers from 0 through 15. Each integer defines a unique color. The possible colors are shown in Table 10. These colors are all displayed on VGA color displays.

The digitized map file is a simple ASCII file that may be created in any text editor. You may also find it advantageous to write a simple program to convert files from your digitizing software to the WinFlow format. WinFlow also has the ability to convert DXF files directly. Simply choose **File** from the main menu and **Map** from the pull-down menu. Next select **DXF** from the menu. Specify the DXF file name and a conversion factor, which is explained below. The DXF file format is a relatively standard file format for CAD packages, such as AutoCad.

Table 9 File Format for WinFlow Digitized Maps.
Line 1 NLS, NTEXT
NLS = Number of line segments in map
NTEXT = Number of Text Strings in map
Lines 2 to NLS+1 (Enter one line for each line segment)
X1, Y1, X2, Y2, NDASH, NCOLOR
X1, Y1 = Beginning line coordinates
X2, Y2 = Ending line coordinates
NDASH = Positive integer for solid line, negative for
dashed
NCOLOR = Color index (integer)
Lines NLS+2 to end (Enter one set per text item)
XI, YI, ANGLE, HEIGHT, NCOLOR
ТЕХТ
X1, Y1 = Coordinates of left side of text string
ANGLE = Angle of text string
HEIGHT = Height of text string
NCOLOR = Color index of text string
TEXT = Text string

Table 10 Definition of color indices.				
Index	Color			
		· · · · · · · · · · · · · · · · · · ·		
0	BLACK			
1	BLUE			
2	GREEN			
3	CYAN			
4	RED			
5	MAGENTA			
6	BROWN			
7	WHITE			
8	GRAY			
9	LIGHT BLUE			
10	LIGHT GREEN			
11	LIGHT CYAN			
12	LIGHT RED			
13	LIGHT MAGENTA			
14	YELLOW			
15	BRIGHT WHITE			

1

DXF Translator

The DXF (Drawing Interchange Format) file is a fairly standard format for exchanging data between CAD systems. In particular, the popular AutoCAD software uses DXF files extensively. A translator is provided with WinFlow to extract digitized information from DXF files and convert it to the WinFlow digitized map format.

The DXF file contains detailed data describing numerous CAD entities. An entity is a line or symbol placed on the drawing by the CAD system. The WinFlow DXF translator supports the following CAD entities:

LINES
POLYLINES
POINTS
ARCS
CIRCLES
TEXT

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Certain aspects about these entities are ignored by the translator, such as elevation (for 3D CAD software such as AutoCAD Release 10), line style, and line thickness. In addition, the curve-fit and spline options applied to POLYLINES are ignored. The coordinates and color of the entity are preserved, however.

Many CAD drawings contain entities called BLOCKS, which are a collection of other entities (e.g., lines, circles, text, etc.). WinFlow will not interpret BLOCKS properly, so make sure that these are converted to other entities before creating the DXF file in your CAD package. In AutoCAD terminology, this is called "exploding" the blocks.

The DXF translator is activated from the File menu, as described above. Next, specify the DXF file name and a Map file name using standard Windows file dialogs. You only have to answer one additional prompt after starting the DXF translator - a conversion factor for the translation. Normally, a conversion factor of 1.0 will work; however, sometimes your CAD software will store coordinates in the DXF file in units of inches. If this happens, use a conversion factor of 0.0833333 (1.0/12.0). Each coordinate in the DXF file is multiplied by the conversion factor before being written to the WinFlow map file.

After all entities are processed in the DXF file, the digitized map file is created. A message to that effect is displayed at the bottom of the screen. After the translation is finished, the map file is imported into the model and displayed on your screen.

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ASTM Standards

D 4104 Test Method (Analytical Procedure) for Determining Transmissivity of Nonleaky Confined Aquifers by Overdamped Well Response to instantaneous Change in Head (Slug Tests), ASTM, 4 p.

D 4105 Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Modified Theis Nonequilibrium Method, ASTM, 5 p.

D 4106 Test Method (Analytical Procedure) for Determining Transmissivity and Storage Coefficient of Nonleaky Confined Aquifers by the Theis Nonequilibrium Method, ASTM, 5 p.

D5920-96. Test Method (Analytical Procedure) for Tests of Anisotropic Unconfined Aquifers by Neuman Method, ASTM, 8 p.

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APPENDIX C

Aquifer Test Procedures and Output

Description of Aquifer Test

Hydraulic conductivity is one of the most critical parameters used for any fate and transport modeling effort, and the various published values researched range widely over two orders of magnitude, from less than 2 ft/day to 200 ft/day. Therefore, an aquifer test at two nearby industrial water supply wells (WW-1 and WW-5) was performed on November 22, 2006, to determine site-specific hydraulic conductivity. There were several advantages in using these wells as follows:

- Each well is fully penetrating (screened across entire thickness of the aquifer)
- The wells had been reportedly running continuously for over 16-20 hours prior to recording the recovery drawdown data.
- The wells are located nearby the Jct. J-26 site thus available for site-specific testing.
- The wells were constructed efficiently as they are designed to provide maximum yields for supply to the Eunice Gas Plant.
- The wells play a useful role in abatement of chlorides and TDS in the area.

The wells had been running continuously for about 16-20 hrs according to the Eunice Gas Plant personnel who graciously allowed access to their wells for aquifer testing. Immediately prior to turning off the pump in each well, depth to groundwater was measured using an electronic water level indicator. A 10 psi pressure transducer and Hermit 2000 Data logger were then used to capture and record the recovery drawdown data. This instrumentation made it possible to obtain many data points early on in the test (first few minutes) which was essential for subsequent analysis and interpretation of the results. Data was recorded immediately after the water well pump was turned off to provide recovery drawdown data. Collection of data was terminated after the water table equilibrated to near static conditions; consequently the tests were of relatively short duration (less than 1 hour).

Hydraulic conductivity values were determined using a Cooper-Jacob analysis of the recovery data, and a program from USGS Open-File 02-197 (Keith Halford, 2002, documentation attached in Appendix C). The USGS program uses Thiem's equation and the Cooper-Jacob plotting methods for determining hydraulic conductivity. Results of the aquifer test analysis are shown on the following graphs and tables attached herein. The slope near the earlier time drawdown data (within the first few minutes of the test) provided the best estimation. Note that the time axis is plotted as t/t' so time increases from right to left. This is the preferred method to analyze recovery data from a pumping well.

Hydraulic conductivity values of 3.4 ft/day and 4.4 ft/day were calculated from water supply wells WW-1 and WW-5, respectively. Results from water supply well WW-1 probably provided better data because that well was pumping at a rate that stressed the aquifer, that is, the pumping water level was over 9 feet below the static level, whereas with WW-5 the pumping level was less than 2 feet from static. Either way the results from both tests are consistent with each other. The higher hydraulic conductivity value of 4.4 ft/day was used in the fate and transport modeling because it provided a more conservative value.



WELL ID: WW-1

REMARKS:

Cooper-Jacob recovery analysis of single-well aquifer test

This recovery test was done on a water supply well (WW-1) that had been running continuously at ~53 gpm for 16-20 hours. A Hermit 2000 data logger was used to record the water level data for the length of the test (~50 minutes).

Depth to water before shutting off pump 54.09 ft (t = 0 min). Depth to water at end of recovery test 44.84 ft (t = 50 min).

Raw input recovery data for water supply well WW-1

	Reduced Data							
	Time,	Water Level		Time,	Water Level		Time,	Water Level
Entry	Date Hr:Min:Sec	Feet	Entry	Date Hr:Min:Sec	Feet	Entry	Date Hr:Min:Sec	Feet
1	1/0/00 0.00.00	0.00	51	11/22/06 14:00:44	45.71	101	11/22/06 14:07:48	45.00
2	11/22/06 14:00:00	54.09	52	11/22/06 14:00:45	45.67	102	11/22/06 14:08:00	45.00
2	11/22/00 14:00:00	54.00	52	11/22/00 14:00:40	45.07	400	11/22/00 14:00:00	10.00
3	11/22/06 14:00:08	54.09	53	11/22/06 14:00:46	45.65	103	11/22/06 14:08:12	44.99
4	11/22/06 14:00:08	53.99	54	11/22/06 14:00:47	45.61	104	11/22/06 14:08:24	44.99
5	11/22/06 14:00:09	53.74	55	11/22/06 14:00:48	45.57	105	11/22/06 14:08:36	44.99
6	11/22/06 14:00:09	53.47	56	11/22/06 14:00:49	45.55	106	11/22/06 14:08:48	44.99
7	11/22/06 14:00:10	53.22	57	11/22/06 14:00:50	45.52	107	11/22/06 14:09:00	44.99
8	11/22/06 14:00:11	52.96	58	11/22/06 14:00:51	45.50	108	11/22/06 14:09:12	44.99
q	11/22/06 14:00:11	52 72	59	11/22/06 14:00:52	45 47	109	11/22/06 14:09:24	44 99
10	11/22/06 14:00:11	52.72	60	11/22/06 14:00:52	45.45	110	11/22/06 14:09:36	44.00
11	11/22/06 14:00:12	52.70	61	11/22/06 14:00:50	45.43	111	11/22/06 14:00:49	44.00
10	11/22/00 14:00:12	52.25	60	11/22/00 14:00:54	45.45	112	11/22/00 14:09:40	44.55
12	11/22/00 14:00.12	52.02	02	11/22/06 14:00.55	40.42	112	11/22/00 14.10.00	44.90
13	11/22/06 14:00:13	51.80	63	11/22/06 14:00:56	45.40	113	11/22/06 14:12:00	44.96
14	11/22/06 14:00:14	51.59	64	11/22/06 14:00:57	45.38	114	11/22/06 14:14:00	44.96
15	11/22/06 14:00:14	51.37	65	11/22/06 14:00:59	45.36	115	11/22/06 14:16:00	44.94
16	11/22/06 14:00:14	51.16	66	11/22/06 14:00:59	45.37	116	11/22/06 14:18:00	44.94
17	11/22/06 14:00:15	50.96	67	11/22/06 14:01:00	45.34	117	11/22/06 14:20:00	44.93
18	11/22/06 14:00:15	50.76	68	11/22/06 14:01:12	45.24	118	11/22/06 14:22:00	44.92
19	11/22/06 14:00:16	50.56	69	11/22/06 14:01:24	45.18	119	11/22/06 14:24:00	44.91
20	11/22/06 14:00:17	50.37	70	11/22/06 14:01:36	45.14	120	11/22/06 14:26:00	44.90
21	11/22/06 14:00:17	50 19	71	11/22/06 14:01:48	45.12	121	11/22/06 14:28:00	44.89
22	11/22/06 14:00:17	50.01	72	11/22/06 14:02:00	45 10	122	11/22/06 14:30:00	44 89
23	11/22/06 14:00:18	49.84	73	11/22/06 14:02:12	45.09	123	11/22/06 14:34:00	44.88
24	11/22/06 14:00:18	49.67	74	11/22/06 14:02:24	45.08	124	11/22/06 14:36:00	44.87
25	11/22/06 14:00:10	49.50	75	11/22/06 14:02:24	45.07	125	11/22/06 14:38:00	44.86
26	11/22/06 14:00:10	40.00	76	11/22/06 14:02:48	45.06	126	11/22/06 14:40:00	44.86
20	11/22/06 14:00:20	49.18	77	11/22/06 14:02:40	45.00	120	11/22/06 14:42:00	44.86
27	11/22/00 14:00:20	49.10	~~~	11/22/00 14:00:00	45.05	121	11/22/00 14.42.00	44.00
28	11/22/06 14:00:21	48.89	78	11/22/06 14:03:12	45.05	128	11/22/06 14:44:00	44.85
29	11/22/06 14:00:22	48.61	79	11/22/06 14:03:24	45.05	129	11/22/06 14:46:00	44.84
30	11/22/06 14:00:23	48.34	80	11/22/06 14:03:36	45.04	130	11/22/06 14:48:00	44.84
31	11/22/06 14:00:24	48.10	81	11/22/06 14:03:48	45.04	131	11/22/06 14:50:00	44.84
32	11/22/06 14:00:25	47.87	82	11/22/06 14:04:00	45.04			
33	11/22/06 14:00:26	47.66	83	11/22/06 14:04:12	45.04			
34	11/22/06 14:00:27	47.46	84	11/22/06 14:04:24	45.03			
35	11/22/06 14:00:28	47.27	85	11/22/06 14:04:36	45.03			
36	11/22/06 14:00:29	47.10	86	11/22/06 14:04:48	45.03			
37	11/22/06 14:00:30	46.94	87	11/22/06 14:05:00	45.03			
38	11/22/06 14:00:31	46.80	88	11/22/06 14:05:12	45.02			
39	11/22/06 14:00:32	46.66	89	11/22/06 14:05:24	45.02			
40	11/22/06 14:00:33	46.55	90	11/22/06 14:05:36	45.02			
41	11/22/06 14:00:34	46.43	91	11/22/06 14:05:48	45.02			
42	11/22/06 14:00:35	46.32	92	11/22/06 14:06:00	45.02			
43	11/22/06 14:00:36	46.23	93	11/22/06 14:06:12	45.02			
44	11/22/06 14:00:37	46.14	94	11/22/06 14:06:24	45.01			
45	11/22/06 14:00:38	46.06	95	11/22/06 14:06:36	45.01			
46	11/22/06 14:00:39	45,99	96	11/22/06 14:06:48	45.01			
47	11/22/06 14:00:40	45.92	97	11/22/06 14:07:00	45.01			
48	11/22/06 14:00:41	45.86	98	11/22/06 14:07:12	45.00			
49	11/22/06 14:00:47	45.81	90	11/22/06 14:07:24	45.00			
50	11/22/06 14:00:42	45.76	100	11/22/06 14:07:36	45.00			
50	11/22/00 17.00.40	70.70	100	1 1/ EE/00 17.07.00	10.00			



REMARKS:

Cooper-Jacob recovery analysis of single-well aquifer test

This recovery test was done on a water supply well (WW-1) that had been running continuously at ~53 gpm for 16-20 hours. A Hermit 2000 data logger was used to record the water level data for the length of the test (~50 minutes).

Depth to water before shutting off pump 54.09 ft (t = 0 min). Depth to water at end of recovery test 44.84 ft (t = 50 min).

Raw input recovery data for water supply well WW-5

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	Reduced Data				
	Time,	Water Level		Time,	Water Level
Entry	Date Hr:Min:Sec	Feet	Entry	Date Hr:Min:Sec	Feet
1	11/22/06 11:00:00	0.00	31	11/22/06 11:05:00	47.00
2	11/22/06 11:00:40	48.42	32	11/22/06 11:06:00	46.96
3	11/22/06 11:00:41	48.42	33	11/22/06 11:07:00	46.92
4	11/22/06 11:00:42	48.40	34	11/22/06 11:08:00	46.88
5	11/22/06 11:00:43	48.35	35	11/22/06 11:08:12	46.85
6	11/22/06 11:00:44	48.33	36	11/22/06 11:08:24	46.84
7	11/22/06 11:00:45	48.32	37	11/22/06 11:08:36	46.84
8	11/22/06 11:00:46	48.31	38	11/22/06 11:08:48	46.83
9	11/22/06 11:00:47	48.28	39	11/22/06 11:09:00	46.83
10	11/22/06 11:00:48	48.25	40	11/22/06 11:09:12	46.82
11	11/22/06 11:00:49	48.24	41	11/22/06 11:09:24	46.82
12	11/22/06 11:00:50	48.18	42	11/22/06 11:09:36	46.81
13	11/22/06 11:00:51	48.11	43	11/22/06 11:09:48	46.81
14	11/22/06 11:00:52	48.07	44	11/22/06 11:10:00	46.80
15	11/22/06 11:00:53	48.05	45	11/22/06 11:12:00	46.80
16	11/22/06 11:00:54	48.00	46	11/22/06 11:14:00	46.76
17	11/22/06 11:00:55	47.95	47	11/22/06 11:16:00	46.73
18	11/22/06 11:00:56	47.93	48	11/22/06 11:18:00	46.70
19	11/22/06 11:00:57	47.89	49	11/22/06 11:20:00	46.68
20	11/22/06 11:00:58	47.85	50	11/22/06 11:40:00	46.66
21	11/22/06 11:00:59	47.83	51	11/22/06 11:50:00	46.54
22	11/22/06 11:01:00	47.81	52	11/22/06 12:00:00	46.51
23	11/22/06 11:01:12	47.79	53	11/22/06 12:04:00	46.48
24	11/22/06 11:01:24	47.58	54	11/22/06 12:10:00	46.47
25	11/22/06 11:01:36	47.47	55	11/22/06 12:20:00	46.45
26	11/22/06 11:02:00	47.39	56	11/22/06 12:24:00	46.44
27	11/22/06 11:02:12	47.27	57	11/22/06 12:26:00	46.44
28	11/22/06 11:02:36	47.23	58	11/22/06 12:28:00	46.43
29	11/22/06 11:03:00	47.17			
30	11/22/06 11:04:18	47.12			

APPENDIX D

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Summary Laboratory Analytical Reports

And

Chain of Custody Documentation

(Full length lab reports with all QA/QC information are included separately on compact disk in Adobe Reader format)

Summary Report

Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 14, 2006

Work Order: 6080433

Project Location: Lea County,NM Project Name: BD Junction J-26

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98085	Monitor Well #1	water	2006-08-01	09:45	2006-08-04
98086	Monitor Well $#2$	water	2006-08-01	10:25	2006-08-04
98087	Monitor Well $#3$	water	2006-08-01	08:35	2006-08-04



Sample: 98085 - Monitor Well #1

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		226	mg/L as CaCo3	4.00
Total Alkalinity		226	mg/L as CaCo3	4.00
Dissolved Calcium		86.2	$\mathrm{mg/L}$	0.500
Dissolved Potassium		41.6	mg/L	1.00
Dissolved Magnesium		23.9	mg/L	1.00
Dissolved Sodium		225	mg/L	1.00
Chloride		218	m mg/L	0.500
Sulfate		248	mg/L	0.500
Total Dissolved Solids		1126	mg/L	10.00

Sample: 98086 - Monitor Well #2

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		216	mg/L as CaCo3	4.00
Total Alkalinity		216	mg/L as CaCo3	4.00
Dissolved Calcium		144	mg/L	0.500
Dissolved Potassium		18.3	mg/L	1.00
Dissolved Magnesium		42.4	mg/L	1.00
Dissolved Sodium		241	mg/L	1.00
Chloride		387	mg/L	0.500
Sulfate		247	mg/L	0.500

continued ...

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Report Date: August 14, 2006		Work Order: 6080433 BD Junction J-26	Page Number: 2 of 2 Lea County,NM	
sample 98086 continued				
Param	Flag	Result	Units	RL
Total Dissolved Solids		1358	mg/L	10.00

Sample: 98087 - Monitor Well #3

Param	Flag	\mathbf{Result}	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		208	mg/L as CaCo3	4.00
Total Alkalinity		208	mg/L as CaCo3	4.00
Dissolved Calcium		91.8	mg/L	0.500
Dissolved Potassium		10.4	mg/L	1.00
Dissolved Magnesium		33.0	$\mathrm{mg/L}$	1.00
Dissolved Sodium		140	mg/L	1.00
Chloride		141	m mg/L	0.500
Sulfate		190	$\mathrm{mg/L}$	0.500
Total Dissolved Solids		876.0	mg/L	10.00

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Work Order: 6080433 BD Junction J-26

Report Date: August 14, 2006 BD Junction J-26

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Report Date: August 14, 2006 BD Junction J-26

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3							Percentage	Error	7.85	5.93	12, 13	
	EC	µMHOs/cm				Total	Anions	in meq/L	15.83	20.38	12.09	
	TDS	mqq	1130	1360	876	Total	Cations	in meq/L	17.12	21.63	13.65	
	Fluoride	mqq					Fluoride	in meq/L				
	Nitrate	bpm					Nitrate	in meq/L				
	Chloride	ppm	217.755	387	140.922		Chloride	in meq/L	6.14	10.92	3.98	
	Sulfate	bpm	248	247	190		Sulfate	in meq/L	5,16	5.14	3.96	
	Alkalinity	bpm	226	216	208		Aikalinity	in meq/L	4.52	4.32	4.16	
	Potassium	mqq	41.6	18.3	10.4		Potassium	in meq/L	1.06	0.47	0.27	
	Sodium	uudd	225	241	140		Sodium	in meq/L	9.79	10.48	60.9	
	Magnesium	bpm	23.9	42.4	33		Magnesium	in meq/L	1.97	3.49	2.72	
8/16/2006	Calcium	mqq	86.2	144	91.8		Calcium	in meq/L	4.30	7.19	4.58	
DATE:	Sample #		38085	98086	96087		Sample #		98085	98086	98087	

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Summary Report

Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 22, 2006

Work Order: 6080425

Project Location: Lea County,NM Project Name: Windmill 220

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98071	Windmill 220	water	2006-08-01	09:40	2006-08-04

Sample: 98071 - Windmill 220

Param	Flag	Result	Units	RL
Hydroxide Alkalinity	·····	<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		248	mg/L as CaCo3	4.00
Total Alkalinity		248	mg/L as CaCo3	4.00
Dissolved Calcium		137	mg/L	0.500
Dissolved Potassium		15.3	$\mathrm{mg/L}$	1.00
Dissolved Magnesium		47.8	$\mathrm{mg/L}$	1.00
Dissolved Sodium		277	$\mathrm{mg/L}$	1.00
Chloride		369	mg/L	0.500
Sulfate		292	mg/L	0.500
Total Dissolved Solids		1490	mg/L	10.00

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Work Order: 6080425 Windmill 220

Report Date: August 22, 2006 Windmill 220 j

Percentage	Error	7.889490014	
Anions	in meq/L	21.45	.55-0.77
Cations	in meg/L	23.21	needs to be (

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TDS/EC #DIV/0!

0

9

0

range

EC/Anion

EC/Catio

0 1666

9807

2144 80



Work Order: 6080425	
Windmill 220	

1

EC uMHOs/cm

TDS mdd

Fluoride Bromide

Nitrate

Chloride

Sultate

Alkalinity

Potassium

Sodium

Magnesium

Calcium

8/22/2006

DATE: Sample # bpm

mqq

ppm

mqq <u>88</u>

ppm

mqq

mqq

bom

ppm 7

mdd

137

98071

292

248

15.3

Bromide

Fluoride in med/L

Nitrate

Chloride in meq/L 10.41

Sulfate in meq/L

Alkalinity in meq/L

Potassium in meq/L

Sodium

Magnesium

Calcium

Sample #

in meq/L

in meq/L

in meq/

6.04

98071

in meq/L

0

6.08

4.96

0.39

90

in med/l

Summary Report

Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 23, 2006

Work Order: 6080427

Project Location: Lea County,NM Project Name: Plains Pipeline-DS Hugh Gathering

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98073	Monitor Well #3	water	2006-08-01	11:35	2006-08-04

Sample: 98073 - Monitor Well #3

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		280	mg/L as CaCo3	4.00
Total Alkalinity		280	mg/L as CaCo3	4.00
Dissolved Calcium		124	mg/L	0.500
Dissolved Potassium		10.3	mg/L	1.00
Dissolved Magnesium		63.3	mg/L	1.00
Dissolved Sodium		195	mg/L	1.00
Chloride		322	mg/L	0.500
Sulfate		255	mg/L	0.500
Total Dissolved Solids	·	1284	mg/L	10.00

Page Number: 8 of 9 Lea County,NM

Work Order: 6080427 Plains Pipeline-DS Hugh Gathering

Report Date: August 23, 2006 Plains Pipeline-DS Hugh Gathering



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Page Number: 9 of 9 Lea County,NM

		Cation-A	nion Balı	ance Sh	eet			·		
Magnesium	Sodium	Potassium	Alkalinity	Sulfate	Chloride	Nitrate	Fluoride	Bromide	1DS	EC
mqq	bpm	bpm	mqq	mqq	maa .	maa	maa	maa		"WHOs/

8/22/2006 Calcium

DATE: Sample #

			Percentace		Error	D 7A553077A				
uMHOe/nm			Anions		in meq/L	19 00				0.55-0.77
6 a a a	11111		Cations		n meq/L	20.14				needs to be
			Bromide	in mood	Thetite	0		TDS/Anion		0.64
			Fluoride	in mead		0		TDS/Cat	1	0.64
200			Nitrate	in mod/l		0		TDS/FC		i0///I0#
man.	322		Chloride	in men/		9.08				
maa	255		Sulfate	in mea/l		5.31			(D
maa	280		Alkalinity	in mea/l		5.60			ł	2
mqq	10.3		Potassium	in mea/L		0.26			¢	5
mqq	195		Sodium	in meq/L		8.45			00000	aline
bpm	63.3		Magnesium	in meq/L		17.C		EC/Anion	1 1000 275 1	717-0001
bpm	124		Calcium	in meq/L	6 10	0.13		EC/Cation	2014 2531	
	98073	(Sample #		99073	21000	-		98073	

Summary Report

Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 24, 2006

Work Order: 6080429

Project Location:Lea County,NMProject Name:Plains Pipeline-Vacuum to Jal 14 Inch Mainline #3

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98075	Monitor Well 7	water	2006-08-01	10:55	2006-08-04

Sample: 98075 - Monitor Well 7

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		190	mg/L as CaCo3	4.00
Total Alkalinity		190	mg/L as CaCo3	4.00
Dissolved Calcium		138	mg/L	0.500
Dissolved Potassium		13.8	mg/L	1.00
Dissolved Magnesium		75.8	m mg/L	1.00
Dissolved Sodium		196	mg/L	1.00
Chloride		450	mg/L	0.500
Sulfate		216	m mg/L	0.500
Total Dissolved Solids		1378	mg/L	10.00

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155 McCutchen Way, Suite H El Paso, Texas 79932 Tel (915) 585-3443 Fax (915) 585-4944		174		1471
Analysis, Inc	Phone #:	(505)393-9	Fax #.	(202) 387-

122 W Taylor Street - Hotbs, New Mexico 88240

(Street City Zip

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RICE Operating Company

ompany Name:

Kristin Farris - Pope, Project Scientist

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different from above)

cject #:

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Lea County - New Mexico

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PAH 8270C

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Monitor Well #7

98074

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LAB #

STEX 80218/602



Report Date: August 24, 2006 Plains Pipeline-Vacuum to Jal 14 Inch Mainline #3

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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LAB Order ID # 1,0 BO 4 A

ANALYSIS REQUEST (Circle or Specify Method No.)

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Page 1

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mfranks @ riceswd.com

kpope@riceswd.com

Please email results to:

REMARKS:

LAB USE ONLY

Time:

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2:30pm

8/5/2006

had

Time:

Date:

Received by

Time

Date

rozanne@valornet.com

Sheet
Balance
Cation-Anion

				Percentade		1 70 1000	4.13131930			
	EC	uMHOs/cm		Anions	in mea/		20.30			
	TDS	mon	1378	Cations	in ment	22.00	20.12			
	Bromide	mun	-	Bromide	in mea/l		, ,	TDS/Anion	0.66	
	Fluoride	maa		Fluoride	in mea/i			TDS/Cat	0.63	
	Nitrate	maa		Nitrate	in menA			TDS/EC	±0/∆IC#	
	Chloride	naa	450	Chloride	in mea/l.	12.69				-
	Sultate	maa	215.661	Sulfate	in mea/	4.49			0	
	Alkalinity	uldd	. 061	Alkalinity	in mea/L	3.80			Q	
	Potassium	mdd	13.8	Potassium	in meq/L	0.35			0	
	Sodium	bpm	196	Sodium	in meq/L	8.53			range	
	Magnesium	ррт	75.8	Magnesium	in meq/L	6.24		EC/Anion	2098.4562	
8/24/2006	Calcium	bpm	138	Calcium	in meq/L	6.89		EC/Cation	2200.2786	
DATE:	Sample #		98075	Sample #		98075			98075	

Work Order: 6080429 Plains Pipeline-Vacuum to Jal 14 Inch Mainline #3

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Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

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Report Date: August 22, 2006

Work Order: 6080426

Project Location:Lea County,NMProject Name:Plains Pipeline-TNM 98-5B

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98072	Monitor Well $#2$	water	2006-08-01	12:50	2006-08-04

Sample: 98072 - Monitor Well #2

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		162	mg/L as CaCo3	4.00
Total Alkalinity		162	mg/L as CaCo3	4.00
Dissolved Calcium		95.1	mg/L	0.500
Dissolved Potassium		8.10	mg/L	1.00
Dissolved Magnesium		45.5	mg/L	1.00
Dissolved Sodium		146	m mg/L	1.00
Chloride		269	mg/L	0.500
Sulfate		197	m mg/L	0.500
Total Dissolved Solids		1002	mg/L	10.00



DIOH bisbrists most transitibilitiemiT bruonA mult CHAIN-OF-CUSTODY AND ANALYSIS REQUEST 5 spilos paniossig ietoj × Check if special reporting limits needed Anions (CI, \$\$\$504, CO3, HCO3) × mfranks @ riceswd.com ** Please email results to: rozanne@valornet.com Cations (Ca, Mg, Va, K) × kpope@riceswd.com Page BEPU Moisture Content Hq ,227 ,008 808\Ar808_eabicites9 ANALYSIS REQUEST (Circle or Specify Method No.) 809/2808 \$.802 LAB Order ID # LOCK SCANS Semi, Vol. 8270C/625 CC/W2 API 85608/624 10B REMARKS: TCLP Pesticides Mund TCLP Semi Volatifes TCLP Volatiles TCLP Metals Ag As Ba Cd Cr Pb Se Hg AB USE ONLY T.005/80108 pH 92 dq 10 b0 s8 an pA sistem istoT X/N Y/N PAH 8270C (3ED) bebnetx3 8001XT1 8001XT11.814 H9T .og-in Revie energiane energiane Carrier # BTEX 80218/602 Quie MT8E 80218/602 12:50 SAMPLING BMIT PRESERVATIVE SAMPUN Rozarine Johnson (505)631-9310 155 McCutcheon Way, Suite H El Paso, Texas 79932 Tel (015) 585-3443 Fax (915) 585-4944 MAC 8-1 **DATE 2006** ANONE Plains Pipeline~TNM 98-5B BO × *OSZH Time: Time: Ime 4106 kpope@riceswd.com 'OSH®N ^EONH ηсι ignature Date: Date: 8 (505)393-9174 Fax# (505) 397-1471 DWC Project Name TraceAnalysis, Inc. SLUDGE MATRIX Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of COC Phone # AIA NOS RETAW × Ř Ř at La à 4 Received by unomA\amulov 7 Receive * CONTAINERS ÷ 2:300 122 W Taylor Street - Hobbs, New Mexico 88240 FIELD CODE Time: Time ŝ Kristin Famis - Pope, Project Scientist Lea County - New Mexico Monitor Well #2 8/3/01 Date: Date: (Street, City, Zip Cate RICE Operating Company Lubbock, Texas 79424 Tubbock, Texas 79424 Tel (806) 794-1296 Fax (806) 794-1298 1 (800) 378-1296 different from above) ozamenopyiso in a distant for **Relinquished by** elinquished by ompany Name: ontact Person: oject Location BUTA LAB USE None Giver ONLY LAB# voice to: ddress; olect #:

Work Order: 6080426 Plains Pipeline-TNM 98-5B

Report Date: August 22, 2006 Plains Pipeline-TNM 98-5B

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				Percentage	Error	0.801773099			
	EC	µMHOs/cm		Anions	in meq/L	14.93		0.55-0.77	
	TDS	bpm	1002	Cations	In meq/L	15.05		needs to be	
	Bromide	mqq		Bromide	in meq/L	0	TDS/Anion	0.67	
	Fluoride	bpm		Fluoride	in meq/L	0	TDS/Cat	0.67	
	Nitrate	mqq		Nitrate	in meq/L	0	TDS/EC	#DIV/0	
	Chloride	mqq	268.96	Chloride	in meq/L	7.59			
	Suifate	bpm	196.943	Sulfate	in meq/L	4.10		0	
	Alkalinity	bpm	162	Alkalinity	in meq/L	3.24		þ	
	Potassium	bpm	8.1	Potassium	in meq/L	0.21		0	
	Sodium	bpm	146	Sodium	in meq/L	6.35		range	
	Magnesium	mqq	45.5	Magnesium	in meq/L	3.74	EC/Anion	1492.77149	
8/22/2006	Calcium	bpm	95.1	Calcium	in meq/L	4.75	EC/Cation	1504.7883	
DATE:	Sample #		98072	Sample #		98072		98072	

Cation-Anion Balance Sheet

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Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 24, 2006

Work Order: 6080428

Project Location: Lea County, NM Project Name: Plains Pipeline- TNM 98-5A

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98074	Monitor Well #5	water	2006-08-01	12:15	2006-08-04

Sample: 98074 - Monitor Well #5

Param	Flag	Result	Units	RL
Hydroxide Alkalinity	· · · ·	<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		274	mg/L as CaCo3	4.00
Total Alkalinity		274	mg/L as CaCo3	4.00
Dissolved Calcium		96.3	mg/L	0.500
Dissolved Potassium		10.8	mg/L	1.00
Dissolved Magnesium		49.3	mg/L	1.00
Dissolved Sodium		167	mg/L	1.00
Chloride		218	mg/L	0.500
Sulfate		148	mg/L	0.500
Total Dissolved Solids		1008	mg/L	10.00



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Page Number: 8 of 9 Lea County, NM

			Percentage	Error	10.8677829	
EC	µMHOs/cm		Anions	in meq/L	14.71	
SOL	bm	1008	Cations	in meq/L	16.40	
Bromide	bpin		Bromide	in meq/L	0	TDS/Anion 0.69
Fluoride	bpm		Fluoride	in meq/L	0	TDS/Cat 0.61
Nitrate	bpm		Nitrate	in meq/L	0	TDS/EC #DIV/0!
Chloride	bpm	218.129	Chloride	in meg/L	6.15	
Sulfate	bpm	147.879	Sulfate	in meq/L	3.08	0
Alkalmity	mqq	274	Alkalinity	in meq/L	5,48	Q
Potassium	mqq	10.8	Potassium	in meg/L	0.28	ø
Sodium	bpm	167	Sodium	in meq/L	7.26	range
Magnesium	ppm	49.3	Magnesium	in meg/L	4.06	EC/Anion 1471.22599
Calcium	mqq	96.3	Calcium	iin meq/L	4.81	EC/Cation 1640.3031
Sample #		9807.4	Sample #		9807.4	5080 <u>5</u>

8/24/2006 Calcium

DATE: Sample #

Cation-Anion Balance Sheet

Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 29, 2006

Work Order: 6080422

Project Location: Lea County,NM Project Name: TARGA

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98065	Water Well #1	water	2006-08-01	15:40	2006-08-04
98066	Water Well $#5$	water	2006-08-01	14:50	2006-08-04
98067	Water Well $\#8$	water	2006-08-01	15:03	2006-08-04
98068	Water Well $\#12$	water	2006-08-01	15:12	2006-08-04



Sample: 98065 - Water Well #1

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as $CaCo3$	1.00
Bicarbonate Alkalinity		332	mg/L as CaCo3	4.00
Total Alkalinity		332	mg/L as CaCo3	4.00
Dissolved Calcium		101	mg/L	0.500
Dissolved Potassium		9.01	m mg/L	1.00
Dissolved Magnesium		51.5	mg/L	1.00
Dissolved Sodium		143	m mg/L	1.00
Chloride		187	mg/L	0.500
Sulfate		147	mg/L	0.500
Total Dissolved Solids		1008	mg/L	10.00

Sample: 98066 - Water Well #5

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		156	mg/L as CaCo3	4.00
Total Alkalinity		156	mg/L as CaCo3	4.00
Dissolved Calcium		83.1	mg/L	0.500
Dissolved Potassium		8.44	mg/L	1.00
Dissolved Magnesium		39.8	mg/L	1.00
Dissolved Sodium		126	mg/L	1.00
Chloride		225	mg/L	0.500

continued ...

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296

Report Date: August 29, 2006	Work Order: 60804 TARGA	122 Pa	ge Number: 2 of 2 Lea County,NM
sample 98066 continued			
		T 3	זת

Param	Flag	Result	Units	RL
Sulfate		177	mg/L	0.500
Total Dissolved Solids		864.0	$\mathrm{mg/L}$	10.00

Sample: 98067 - Water Well #8

Param	Flag	Result	Units	RL
Hydroxide Alkalinity	<u></u>	<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		268	mg/L as CaCo3	4.00
Total Alkalinity		268	mg/L as CaCo3	4.00
Dissolved Calcium		90.5	$\mathrm{mg/L}$	0.500
Dissolved Potassium		9.56	m mg/L	1.00
Dissolved Magnesium		49.1	$\mathrm{mg/L}$	1.00
Dissolved Sodium		206	m mg/L	1.00
Chloride		308	$\mathrm{mg/L}$	0.500
Sulfate		224	mg/L	0.500
Total Dissolved Solids		1202	mg/L	10.00

Sample: 98068 - Water Well #12

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		296	mg/L as CaCo3	4.00
Total Alkalinity		296	mg/L as CaCo ₃	4.00
Dissolved Calcium		86.8	mg/L	0.500
Dissolved Potassium		9.66	ing/L	1.00
Dissolved Magnesium		42.7	mg/L	1.00
Dissolved Sodium		168	$\mathrm{mg/L}$	1.00
Chloride		181	mg/L	0.500
Sulfate		160	mg/L	0.500
Total Dissolved Solids		966.0	mg/L	10.00



Work Order: 6080422 TARGA

Report Date: August 29, 2006

TARGA

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Cation-Anion Balance Sheet

		c					_	
	EC	MHOs/co						
	TDS	uou	10000	SUUCE STATES	108	1000	2021	ORC
	Bromide	anan				Î		
	Fluoride	maa						
	Nitrate	maa						
	Chloride	maa	187.376		224.772	30B		180.704
	Suttate	uudd	147.0B		177,095	224 084		165.001
	Alkalinity	uudd	332		001	268		052
	Potassium	maq	9.01		0.44	9.56	į	6.A
	Sodium	mqq	143	301	120	206	100	5
	Magnesium	ppm	51.5	9.05	0'50	49.1	7.04	1.24
8/29/2006	Calcium	mqqi	101	83.5	11-22-	90.5	86.8	0.00
DATE:	Sample #		98065	98066		98067	98068	

Sodium

Caloium in meq/L

Sample #

Percentage		Error	4 822937211		212209222.0	5.220824465	7 010060307	toponypin's											
Anions	10 month	Thau u	14.99		13.43	18.71	14 26	00.41				55.0 77		55-077		55-0.77		55-0.77	
Cations	in more	TASOF IN	15.73	0 + C +	21-0-1	17.76	15.40	05:04				heads to he ()		needs to he 0		needs to be 0		needs to be 0.	
Bromide	in month	TASHING	0	q		ç	C	*		 TDC/Apico	ination:	1 467	5.5	0.66		800		0.67	
Fluoride	in men/l	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	0	¢		2	0			TDS/Cat	100000	0.64		0.66		0.68		0.63	
Nitrate	in men/i		0	c	, ,	2	0			TDC/EC				10//IC#	Total Cart		LAN MA		
Chloride	in men/l		5.29	634	0.60	0.03	5.10												
Sultate	in mea/l		3.06	3.69	167	1.1	3.34					ç	•	₽	c	Ş	c	ç	
Alkalinity	in mea/L		6:04	3.12	Е 36	2222	5.92					9	•	2	ţ	5	ţ	2	
Potassium	in meq/L		U.23	0.22	0.24		0.25				¢	⇒	c	>	ç	R	Ģ	>	
Sodium	in meq/L	6 20	0.22	5.48	8.8		7.31					a fai i de	00000	afina	rango	26.m	range	2Å.12.	
Magnesium	in meg/L	101		3.28	4.04		3.51				3000 0001		1214 7036	2021-1-201	1871 41089	0000000000	1435 587621	10.0000	
Caloium	in meq/L	5 04	5	4.11-5	4.52	See .	£.4.				14572 883 60	DD.1000-0000	1311 87975		11776 193381		11540.02058		
Sample #		BRORE		:98066	98067	00/00	COUDE.		-		23086		98066		B067		Reman		

Report Date: August 29, 2006 TARGA

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Kristin Farris-Pope Rice Operating Company 122 W Taylor Street Hobbs, NM, 88240

Report Date: August 22, 2006

Work Order: 6080423

Project Location: Lea County,NM Project Name: TARGA

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
98069	Water Well #19	water	2006-08-01	17:55	2006-08-04

Sample: 98069 - Water Well #19

Param	Flag	\mathbf{Result}	Units	\mathbf{RL}
Hydroxide Alkalinity	· · · · · · · · · · · · · · · · · · ·	<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		244	mg/L as CaCo3	4.00
Total Alkalinity		244	mg/L as CaCo3	4.00
Dissolved Calcium		92.7	mg/L	0.500
Dissolved Potassium		9.16	mg/L	1.00
Dissolved Magnesium		26.6	mg/L	1.00
Dissolved Sodium		156	mg/L	1.00
Chloride		302	mg/L	0.500
Sulfate		88.1	mg/L	0.500
Total Dissolved Solids		870.0	mg/L	10.00





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Report Date: August 22, 2006 TARGA

Page 1 of 1



PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: KRISTIN FARRIS-POPE 122 W. TAYLOR STREET HOBBS, NM 88240 FAX TO: (575) 397-1471

Receiving Date: 10/12/07 Reporting Date: 10/16/07 Project Number: NOT GIVEN Project Name: BD JUNCTION J-26 Project Location: T21S R37E SEC26 J~LEA COUNTY, NM Sampling Date: 10/10/07 Sample Type: WATER Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: HM/KS

		Na	Са	Mg	ĸ	Conductivity	T-Alkalinity
LAB NUMBER	R SAMPLE ID	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(<i>u</i> S/cm)	(mgCaCO ₃ /L)
ANALYSIS D	ATE:	10/15/07	10/15/07	10/15/07	10/12/07	10/15/07	10/15/07
H13494-1	MONITOR WELL #1	166	59.9	28.2	28.7	1,397	200
H13494-2	MONITOR WELL #2	323	174	68.6	10.7	3,040	192
H13494-3	MONITOR WELL #3	163	51.9	33.1	6.43	1,345	232
Quality Contro		NR	47.9	51.6	1.87	9,770	NR
True Value Q	С	NR	50.0	50.0	2.00	10,000	NR
% Recovery		NR	95.8	103	93.6	97.7	NR
Relative Perc	ent Difference	NR	2.7	< 0.1	< 0.1	0.4	NR
METHODS:		SM	3500-Ca-D	3500-Mg E	8049	120.1	310.1

		CI	SO4	CO_3	HCO ₃	рН	TDS
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
ANALYSIS D	ATE:	10/15/07	10/15/07	10/15/07	10/15/07	10/15/07	10/14/07
H13494-1	MONITOR WELL #1	160	228	0	244	7.90	915
H13494-2	MONITOR WELL #2	730	204	0	234	7.61	1,838
H13494-3	MONITOR WELL #3	164	160	0	283	7.77	857
Quality Contr		500	00.6	ND			
		500	22.0		988	6.99	NR
True value G		500	25.0	NR	1000	7.00	NR
% Recovery		100	90.4	NR	98.8	99.9	NR
Relative Perc	ent Difference	2.0	15.5	NR	1.2	0.1	NR
Relative Perc	cent Difference	2.0	15.5	NR	1.2	0.1	N

SM4500-CI-B

METHODS:

ister Suplobo

0/16/07

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for any claim arising, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In hose for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In hose of regligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In hose of the provide the provide the cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In hose of the provide the provide the applicable is a service of the provide the provide the provide the provide the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

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Kristin Fa	irris-Pope, Project Scientist		122 W T	Taylor	Street	PH ~	bbs, N	ew Me	xico 84	8240					******										••••••				
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APPENDIX E



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RICE OPERATING COMPANY JUNCTION BOX FINAL REPORT

BOX LOCATION

