

DATE IN 1/11/08	SUSPENSE	ENGINEER Brooks	LOGGED IN 1/11/08	NSL TYPE	APP NO. PKUR0801153830
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ConocoPhillips Company  
San Juan 296 Unit  
#22B

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

**[1] TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

**[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
[B] ☐ Offset Operators, Leaseholders or Surface Owner  
[C] ☐ Application is One Which Requires Published Legal Notice  
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
[F] ☐ Waivers are Attached

**[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

**[4] CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

Signature

Regulatory Specialist

Title

1/8/08

Date

clugspl@conocophillips.com  
e-mail Address



3401 E. 30<sup>th</sup> Street  
Farmington, NM 87401

January 8, 2008  
Sent Overnight UPS

New Mexico Oil Conservation Division  
NSL Examiner  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: San Juan 29-6 Unit #22N  
Unit G, 2220' FNL, & 1770' FEL, Sec. 12 T29N, R6W,  
Rio Arriba, New Mexico; API # - 30-039-29757

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Dakota pool. The proposed San Juan 29-6 Unit #22N was staked as a single Mesaverde formation (MV) well in 2005. The location was placed at a standard location for the MV since this well is in the Mesaverde Participating Area (PA) as per R-10987-A-1.

After the acquisition of ConocoPhillips, it was decided that we would also add the Dakota interval. The placement of the well is non-standard for the Dakota as per Order 10987-B (2) since it is not in the Dakota PA. The project is located within a fractional section, further limiting the area within the "legal drilling window". The terrain with the truncated "drilling window" does not provide a suitable location for drilling a new Dakota well at a standard location due to the drastic relief of the topography and the vast number of natural drainages and arroyos in the area. Moreover, the presence of existing pipelines, overhead powerlines, State Highway #527 and a large stock pond do not allow for placement of a standard location. Lastly, two existing wells in the proration unit, namely the SJ 29-6 Unit #22 (MV) in the NE/4 NE/4 and the SJ 29-6 Unit #22M (MV/DK) in the NW/4 SE/4 /4 govern the positioning of the proposed new drill.

Production from the Basin Dakota and Blanco Mesaverde is included in the 229.85 acres gas spacing unit on the E/2 of Section 12, T29N, R6W. To comply with the New Mexico Oil Conservation Division rules, we are submitting the following for your approval of this non-standard location:

1. Approved APD cover page and C102 plat showing location of the well (MV)
2. Submitted Sundry to add the DK interval and the C102 for the Dakota
3. 9 Section Plan showing wells in the area
4. Offset Operator Plat for Section 12
5. Topo and aerial maps showing the location of the well

ConocoPhillips is the operator of the section affected by the proposed well therefore the WIOs are being notified of this proposed project. See the attached list of names and addresses. Please let me know if you have any questions about this application at 505-326-9518.

Sincerely,

Patsy Clugston  
Regulatory Specialist

- San Juan 29-6 Unit #22N  
Unit G, 2220' FNL, & 1770' FEL, Sec. 12 T29N, R6W,  
Rio Arriba, New Mexico; API # - 30-039-29757  
Page 2

I hereby certify that the following offset owner/operator has been notified by certified mail of our application for administrative approval for non-standard well locations of the above stated well.

Betty T. Johnson Marital Trust  
245 Commerce Green Blvd.  
Ste 280  
Sugarland, TX 77478-3674

VA Johnston Family Trust  
~K Prewitt & M Hesser, TTEE  
P.O. Box 925  
Ralls, TX 79357

Charles W. Gay  
James M. Raymond POA  
P.O. Box 291445  
Kerrville, TX 78029-1445

Vaughan-McElvain Energy Inc  
C/O Brenda Boucher VP  
P.O. Box 970  
Kennett Square, Pennsylvania 19348

Eula May Johnston Trust  
Bank of America NA Trustee  
P.O. Box 832407  
Dallas, TX 75283-2407

Veva Jean Gibbard  
P.O. Box 436  
Sulphur, OK 73086

J&M Raymond LTD  
Raymond & Sons I LLC General Partnership  
P.O. Box 291445  
Kerrville, TX 78029-1445



Lorrayn Gay Hacker  
James M Raymond POA  
P.O. Box 291445  
Kerrville, TX 78029-1445

Maydell Miller Mast Trust  
P.O. Box 291445  
Kerrville, TX 78029-1445

McElvain Oil Company  
P.O. Box 801888  
Dallas, TX 75240

Pintail Production Co., Inc.  
3479 W. Vickery Blvd  
Forth Worth, TX 76107

Sable Energy, LTD  
7318 South Yale, Suite B  
Tulsa, OK 74136-7000

T. H. McElvain Oil & Gas Limited Partnership  
1050 17<sup>th</sup> Street Suite 1800  
Denver, CO 80265

2006 JAN 23 PM 1 46

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RECEIVED  
OTC FARMINGTON

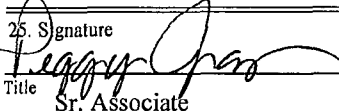
APPLICATION FOR PERMIT TO DRILL OR REENTER

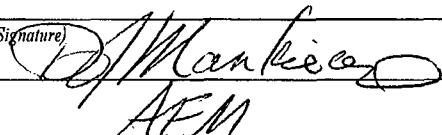
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM-012698
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator ConocoPhillips Company		7. If Unit or CA Agreement, Name and No.
3a. Address 4001 Penbrook, Odessa, TX 79762		8. Lease Name and Well No. SAN JUAN 29-6 UNIT #22B
3b. Phone No. (include area code) 432-368-1230		9. API Well No. 30-039-29757
4. Location of Well (Report location clearly and in accordance with any State requirements, *) At surface SWNE 2220 FNL - 1770 FEL At proposed prod. zone		10. Field and Pool, or Exploratory BLANCO MESAVERDE
14. Distance in miles and direction from nearest town or post office*		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 12, T29N, R6W NMPM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish RIO ARRIBA
16. No. of acres in lease 1732.46 ACRES		13. State NM
17. Spacing Unit dedicated to this well 229.85 ACRES - E/2		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.		
19. Proposed Depth 5974'		
20. BLM/BIA Bond No. on file		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6488' GL		
22. Approximate date work will start*		
23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service office). | 6. Such other site specific information and/or plans as may be required by the BLM~             |

25. Signature 	Name (Printed/Typed) Peggy James	Date 01/19/2006
Title Sr. Associate		

Approved by (Signature) 	Name (Printed/Typed) AEM	Date 2/24/06
Title AEM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal, equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

ConocoPhillips Company proposes to drill a vertical wellbore to the Blanco Mesaverde formation. This well will be drilled and equipped in accordance with the attachments submitted herewith. This application is for APD / ROW.

OPERATOR

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code 72319	*Pool Name 070 FAR... BLANCO MESAVERDE
*Property Code 31326	*Property Name SAN JUAN 29-6 UNIT		*Well Number 22B
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY		*Elevation 6488'

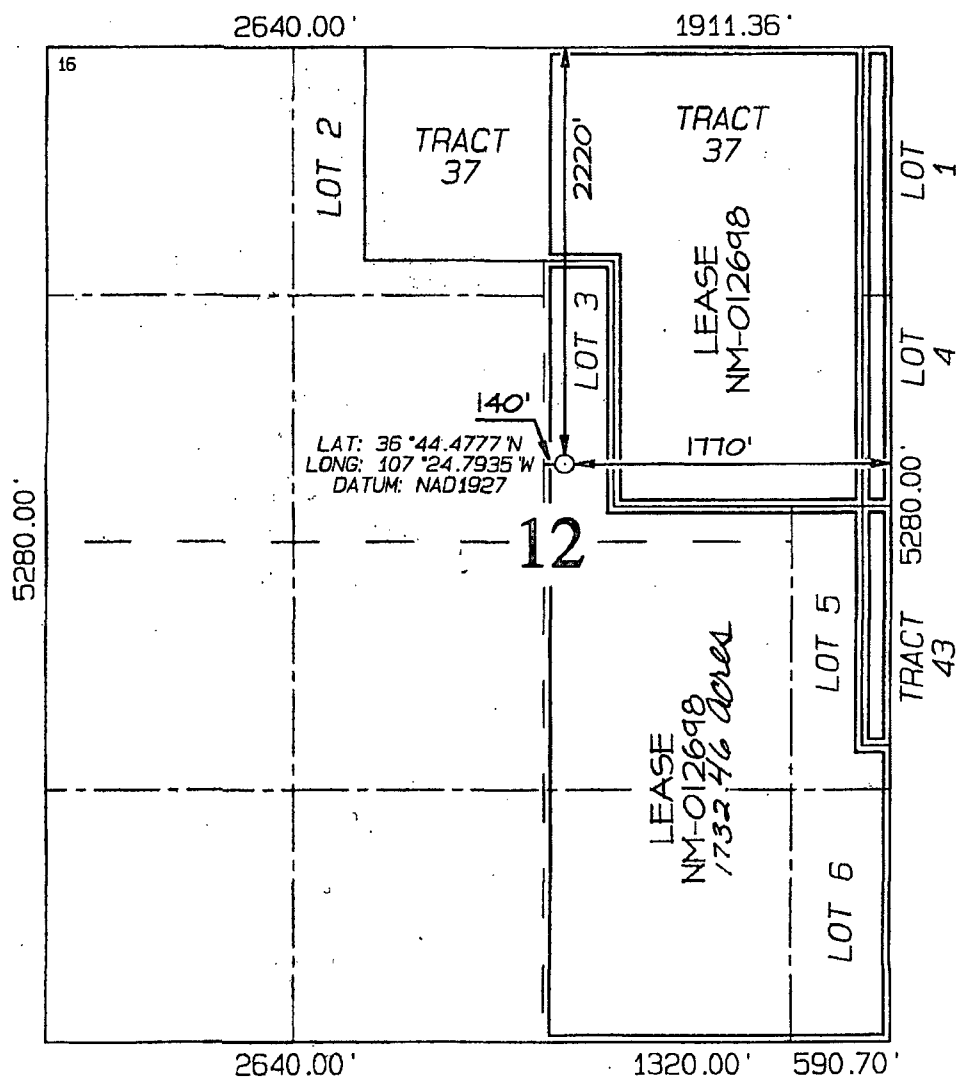
<sup>10</sup> Surface Location

UL or lot no. G	Section 12	Township 29N	Range 6W	Lot Idh	Feet from the 2220	North/South line NORTH	Feet from the 1770	East/West line EAST	County RIO ARriba
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Dedicated Acres 229.85 Acres - (E/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Virgil E. Chavez*  
Signature

Virgil E. Chavez  
Printed Name

Projects & Operations Lead  
Title

*December 29, 2005*  
Date

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: MAY 16, 2005

Signature and Seal of Professional Surveyor



*JASON C. EDWARDS*  
Certificate Number 15269

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

<p>1. <b>Type of Well</b> GAS</p> <p>2. <b>Name of Operator</b> <b>ConocoPhillips</b></p> <p>3. <b>Address &amp; Phone No. of Operator</b>  PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b>  Unit G (SWNE), 2220' FNL &amp; 1770' FEL, Section 12, T29N, R6W, NMPM</p>	<p>5. <b>Lease Number</b> NM-012698</p> <p>6. <b>If Indian, All. or Tribe Name</b></p> <p>7. <b>Unit Agreement Name</b> San Juan 29-6 Unit</p> <p>8. <b>Well Name &amp; Number</b>  San Juan 29-6 Unit 22B</p> <p>9. <b>API Well No.</b>  30-039-29757</p> <p>10. <b>Field and Pool</b>  Blanco MV/Basin DK</p> <p>11. <b>County and State</b> Rio Arriba Co., NM</p>
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other - Change name and add formation		


**13. Describe Proposed or Completed Operations**

Change name from San Juan 29-6 Unit 22C to San Juan 29-6 Unit 22N.

Add the Basin Dakota formation. DHC application will be filed after approval of this sundry.

Attached is the new C-102 and drilling operations plan.

**14. I hereby certify that the foregoing is true and correct.**

Signed  Rhonda Rogers Title Regulatory Technician Date 3/12/07

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number <b>30-039-29757</b>	*Pool Code 72319/71599	*Well Name Blanco MV/Basin DK
*Property Code 31326	*Property Name SAN JUAN 29-6 UNIT	*Well Number 22
*GRID No. 217817	*Operator Name CONOCOPHILLIPS COMPANY	*Elevation 6488

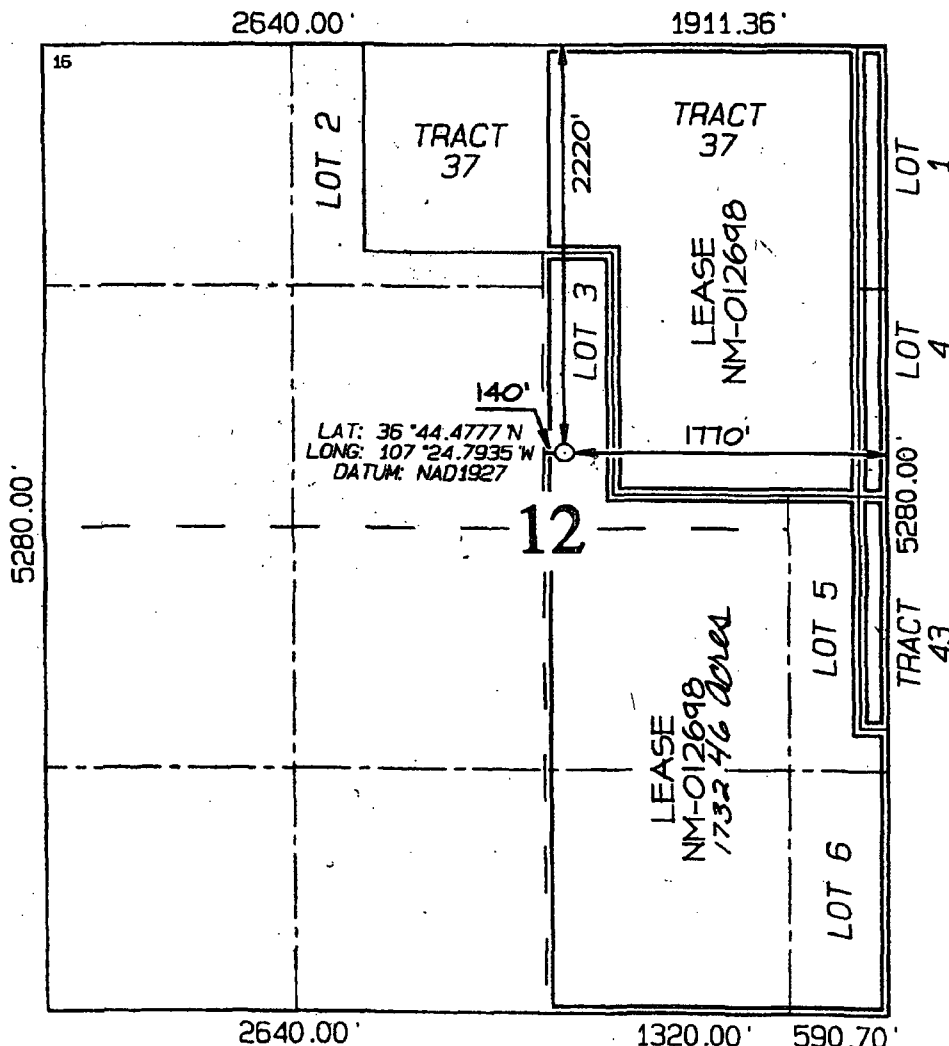
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County
G	12	29N	6W		2220	NORTH	1770	EAST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idh	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres <b>224.85</b> Acres - (E/2)	*Joint or Infill	*Consolidation Code	*Order No.
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NO ALLOWABLE WILL BE ASSIGNED  
TO THIS COMPLETION UNTIL ALL  
INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN  
APPROVED BY THE DIVISION

17 OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete  
to the best of my knowledge and belief

*Virgil E. Chavez*  
Signature  
Virgil E. Chavez  
Printed Name  
Projects & Operations Lead  
Title  
*December 29, 2005*  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location  
shown on this plat was plotted from field  
notes of actual surveys made by me or under  
my supervision, and that the same is true  
and correct to the best of my belief.

Date of Survey: MAY 16, 2005

Signature and Seal of Professional Surveyor



*JASON C. EDWARDS*  
Certificate Number 15269

# PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 29-6 UNIT 22N

DEVELOPMENT

Lease:		AFE #: WAN.CNV.6168		AFE \$:	
Field Name: 29-6		Rig: XX 2008 29N		State: NM	County: RIO ARRIBA
Geologist:		Phone:		Geophysicist:	
Geoscientist: Head, Chip F		Phone: 505-326-9772		Prod. Engineer:	
Res. Engineer: Prabowo, Wahyu		Phone: 832-486-2275		Proj. Field Lead: Fransen, Eric E.	

## Primary Objective (Zones):

Zone	Zone Name
R20076	DAKOTA(R20076)
RON	BLANCO MESAVERDE (PRORATED GAS)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.741159	Longitude: -107.413184	X:	Y:	Section: 12	Range: 006W
Footage X: 1770 FEL	Footage Y: 2220 FNL	Elevation: 6488	(FT)	Township: 029N	
Tolerance:					

Location Type: Year Round	Start Date (Est.):	Completion Date:	Date In Operation:
Formation Data: Assume KB = 6504 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SURFACE CSG	216	6288	<input type="checkbox"/>			13-1/2 hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 256 cu. ft. Circulate cement to surface.
NCMT	1364	5140	<input type="checkbox"/>			
OJAM	2529	3975	<input type="checkbox"/>			
KRLD	2734	3770	<input type="checkbox"/>			
FRLD	3124	3380	<input type="checkbox"/>			
PCCF	3419	3085	<input type="checkbox"/>			
LEWS	3619	2885	<input type="checkbox"/>			
Intermediate Casing	3719	2785	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 837 cu. ft. Circulate cement to surface.
CHRA	4404	2100	<input type="checkbox"/>			
CLFH	5034	1470	<input type="checkbox"/>	1300		
MENF	5314	1190	<input type="checkbox"/>			
PTLK	5624	880	<input type="checkbox"/>			
MNCS	5874	630	<input type="checkbox"/>			
TOTAL DEPTH MV	5974	530	<input type="checkbox"/>			6-1/4" Hole. 4-1/2", 10.5 ppf, J-55, STC casing. Cement with 312 cu. ft. Circulate cement a minimum of 100' inside the previous casing string. No open hole logs. Cased hole TDT with GR to surface.

## Reference Wells:

Reference Type	Well Name	Comments
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# PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 29-6 UNIT 22N

DEVELOPMENT

## Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☒ TDT

## Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: Location/Tops/Logging - On 3-12-07 DK added back and name changed to 22N. Same stake will be good still.

Zones - Drill and equip the SAN JUAN 29-6 22B well as an 80-acre Mesaverde/Lewis infill well, to be located 1770 FEL & 2220 FNL of Section 12-T29N-R6W, Rio Arriba County, NM. DKNM029N006W12NE1 MVNM029N006W12NE2

General/Work Description - Moved from 2007 to 2008 due to 2007 Capex program adjustments 3/15/07 - LM

Project brought back into play 11/17/06 adding DK - LM

Project cancelled: No unique reserves in MV and far N trend of DK - 10/19/06 - LM

Drill and equip the SAN JUAN 29-6 22B well as an 80-acre Mesaverde/Lewis infill well, to be located 1770 FEL & 2220 FNL of Section 12-T29N-R6W, Rio Arriba County, NM.

Not in RMP

3/12/07 name change from SJ 29-6 Unit 22B per Land (wfp)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other  
RECEIVED  
070 FARMINGTON NM

2. Name of Operator  
ConocoPhillips Company

3a. Address  
PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)  
(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2220 NORTH 1770 EAST  
UL: G, Sec: 12, T: 29N, R: 6W

5. Lease Serial No.

NM 012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 29-6 UNIT 22B

9. API Well No.

30-039-29757

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

RIO ARRIBA  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD Expiration
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests to extend this APD for one year. Original APD expires 2/24/2007.

**THIS APPROVAL EXPIRES 2/24/08**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 12/08/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

DEC 11 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**OPERATOR**

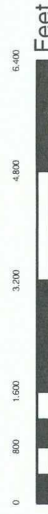
# Legend

- Mesaverde Wells
- Dakota Wells

ConocoPhillips



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ConocoPhillips Company

San Juan

San Juan 29-6 Unit 22N

Sec. 12, T29N, R6W

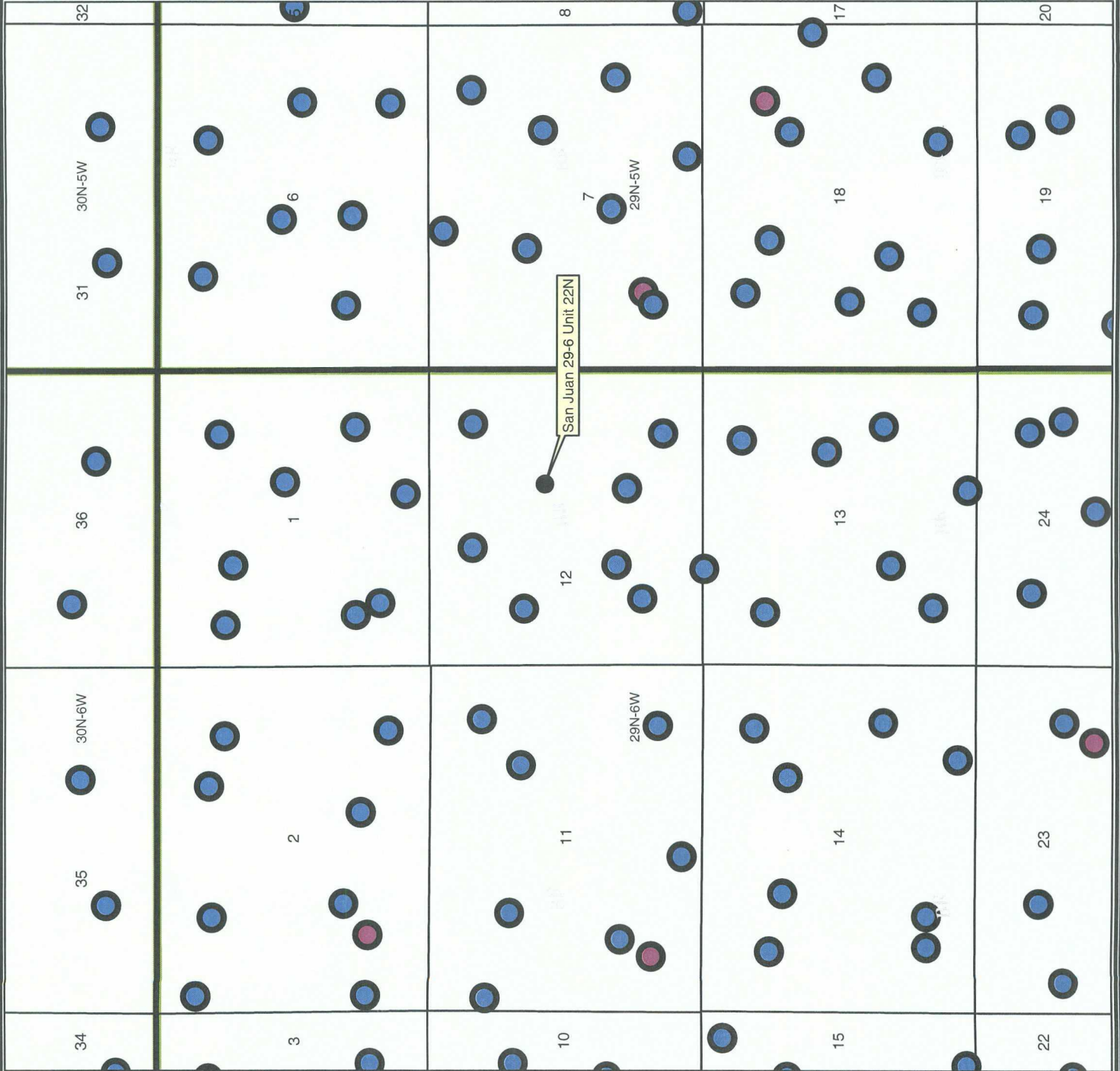
Nine Section Plat

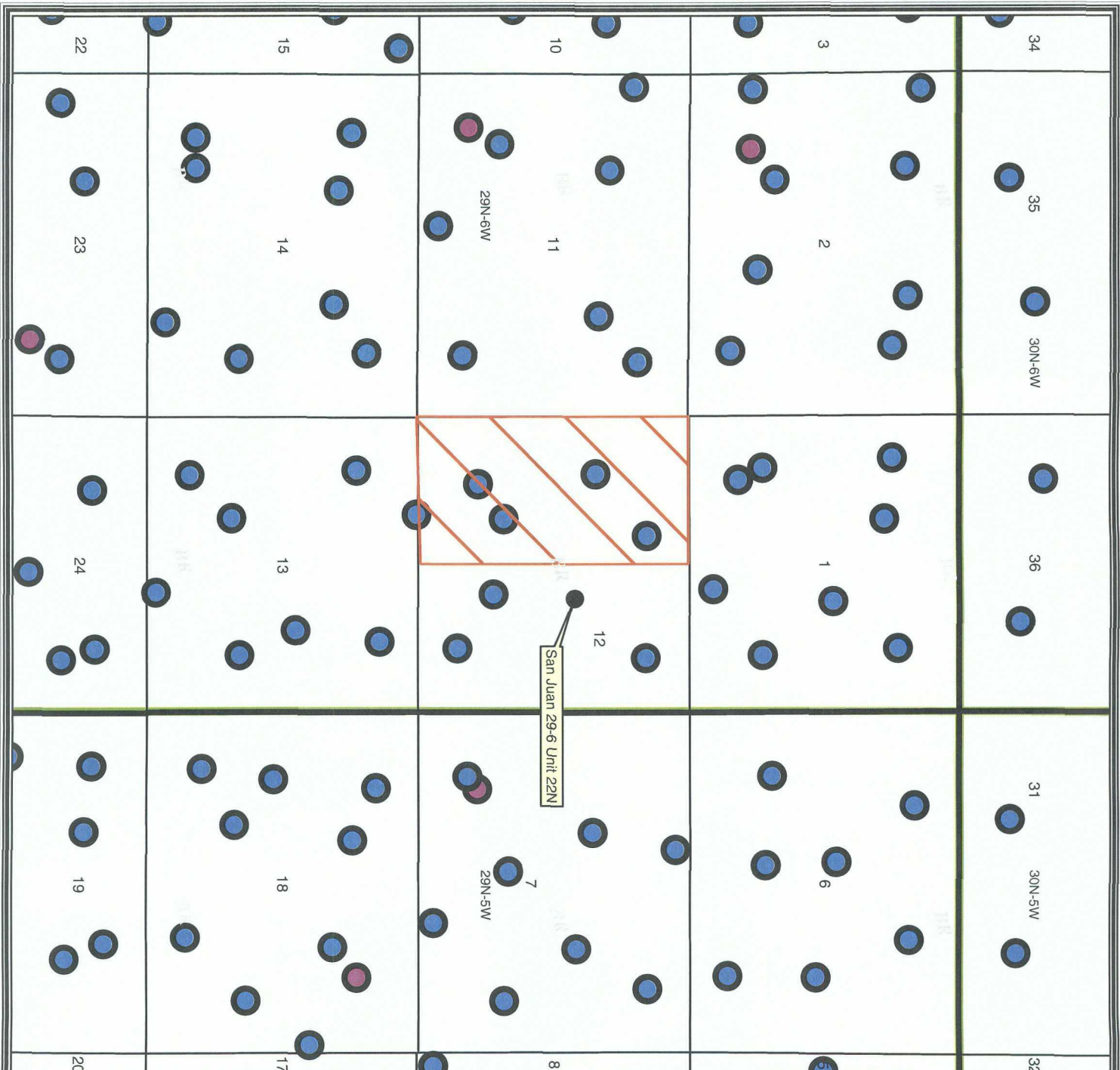
Prepared By: davis1

Date: 2/8/2007

File Number: 2/8/2007

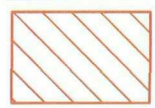
File Name: c:\data\davis1\Projects\San Juan\NSL Template\San Juan.NSL\_Template.mxd





**Legend**

- Mesaverde Wells
- Dakota Wells



Offset Operator:  
ConocoPhillips Company  
Working Interest Owner:  
See Attached List

ConocoPhillips



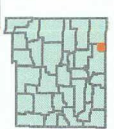
PLAT

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1:32,406 - 1" equals 2,701'

GCS North American 1927

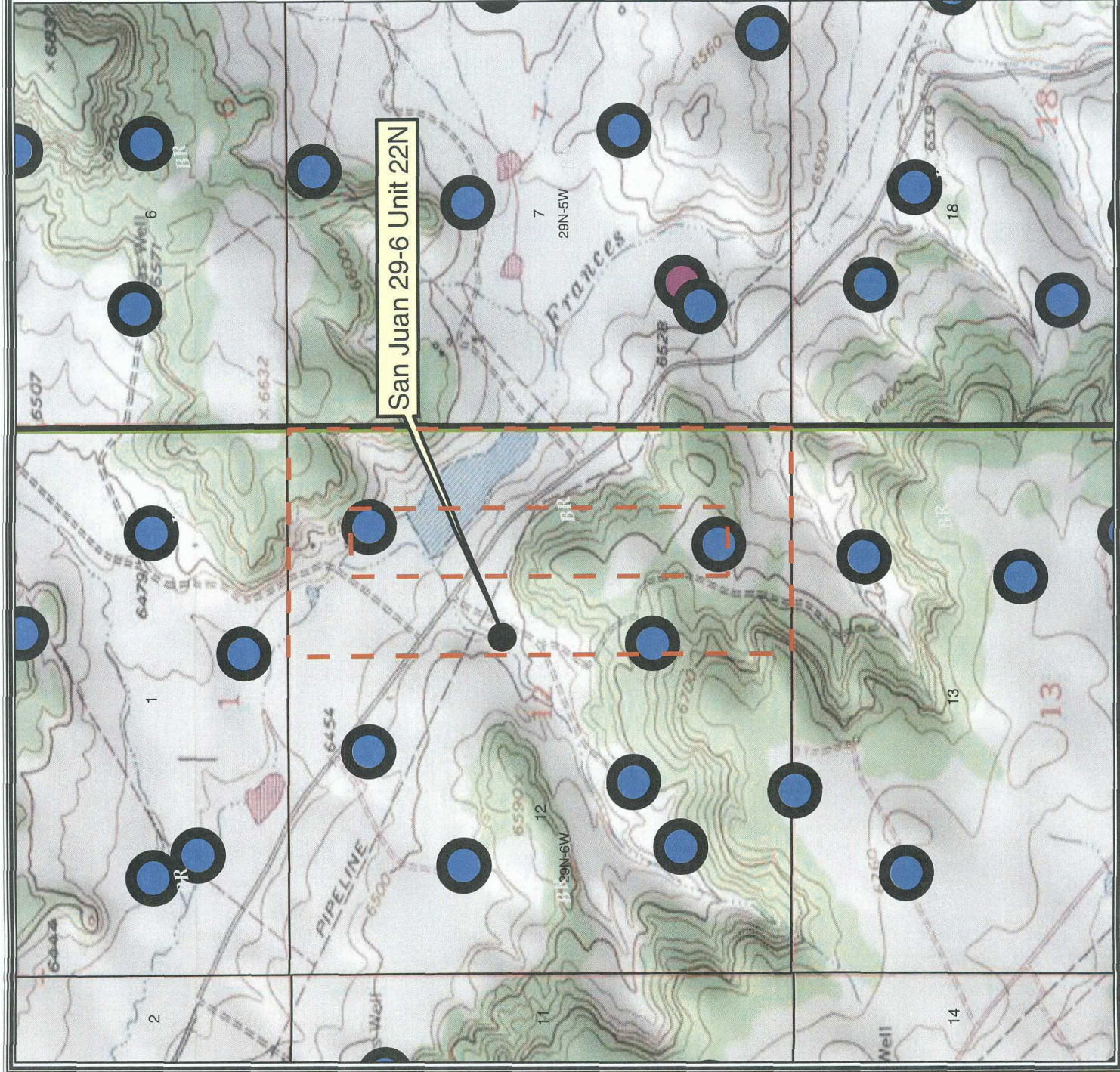


**ConocoPhillips Company**  
*San Juan*

**San Juan 29-6 Unit 22N**  
**Sec. 12, T29N, R6W**  
**Offset Operator**

Prepared By: davisit Date: 2/8/2007  
File Number: Revised Date: 2/8/2007  
File Name: C:\Data\SanJuan\29-6\San Juan NSU\_Template.mxd





**Legend**

- Mesaverde Wells
- Dakota Wells

660' Setback



ConocoPhillips



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1:17,453 - 1" equals 1,454'  
GCS North American 1927



**ConocoPhillips Company**

*San Juan*

San Juan 29-6 Unit 22N  
Sec. 12, T29N, R6W  
2220' FNL, 1770' FEL  
Topographic Map

Prepared By: davist

Date: 2/8/2007

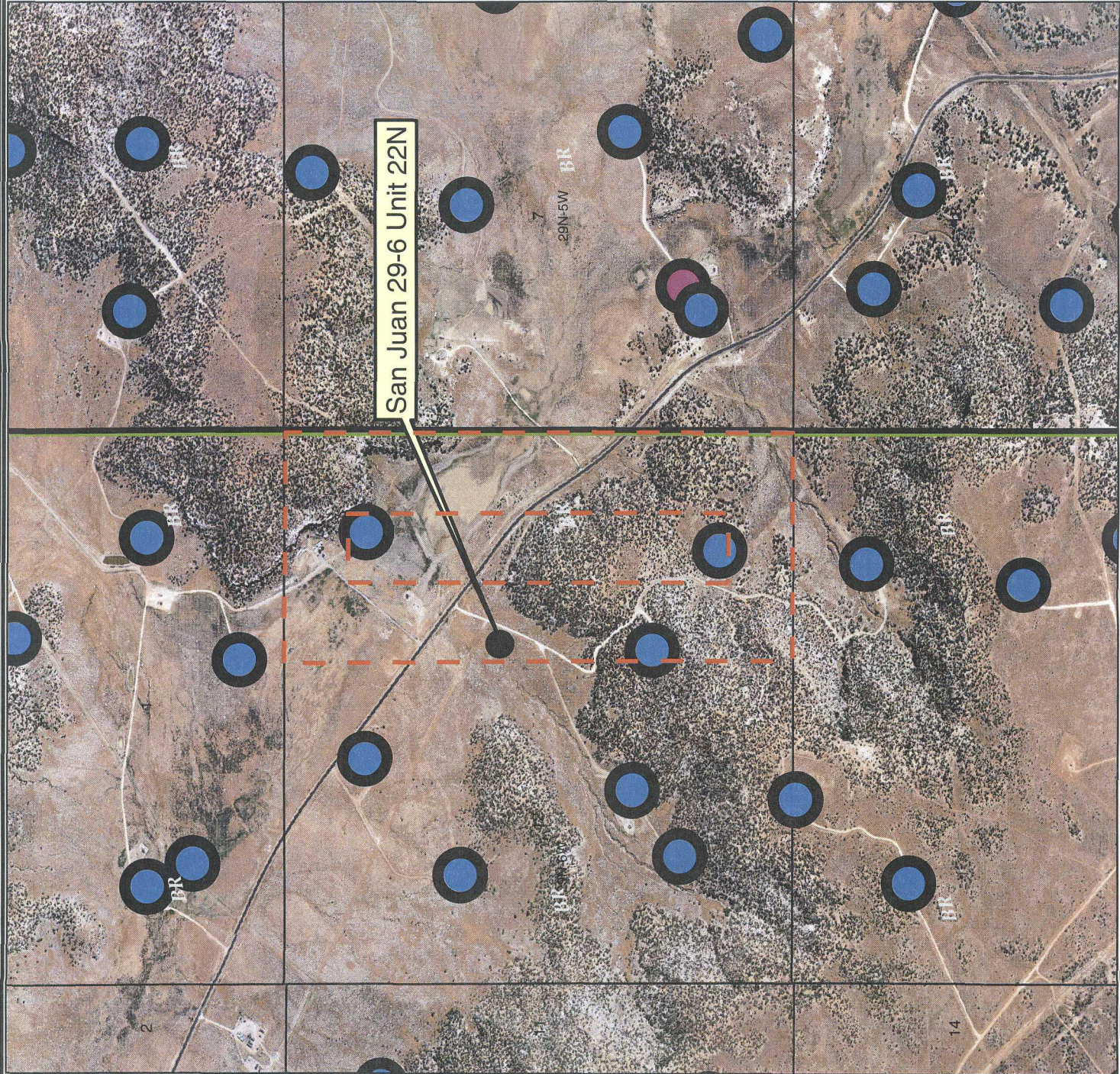
File Number:

Revised Date: 2/8/2007

File Name:

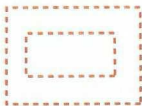
roads\advant\Projects\San Juan NSL Template\San Juan NSL Template.mxd





**Legend**

- Mesaverde Wells
- Dakota Wells



660' Setback



ConocoPhillips



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1:17,453 - 1" equals 1,454'  
GCS North American 1927



**ConocoPhillips Company**

*San Juan*

San Juan 29-6 Unit 22N  
Sec. 12, T29N, R6W  
2220' FNL, 1770' FEL  
Aerial Map

Prepared By: davis  
File Number:  
File Name: c:\oil\drain\Projects\San\_Juan\_NSL\_Template\San\_Juan\_NSL\_Template.mxd

Date: 2/8/2007  
Revised Date: 2/8/2007



**Well File Search - Select API Number to View**

Please select the API Number you wish to view from the list below by clicking the radio button next to the API Number. Then click the "Continue" button to see the thumbnails for the API you selected.

The search results are broken out by groups of 25 on each page. Switching pages can be done by clicking the "Next 25" or "Previous 25" links.

11 Records Found

Displaying Screen 1 of 1

- | API Number                                      | ULSTR        | Footages            |
|---|--------------|---------------------|
| <input type="radio"/> 3003907646                | M -12-29N-6W | 1190 FSL & 1040 FWL |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 092  |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003907653                | K -12-29N-6W | 1688 FSL & 1572 FWL |
| Well Name & Number: PRE-ONGARD WELL No. 023X    |              |                     |
| Operator: PRE-ONGARD WELL OPERATOR              |              |                     |
| <input type="radio"/> 3003907654                | K -12-29N-6W | 1780 FSL & 1610 FWL |
| Well Name & Number: PRE-ONGARD WELL No. 023     |              |                     |
| Operator: PRE-ONGARD WELL OPERATOR              |              |                     |
| <input type="radio"/> 3003907676                | B -12-29N-6W | 805 FNL & 840 FEL   |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 022  |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003921424                | E -12-29N-6W | 1790 FNL & 885 FWL  |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 023A |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003921425                | O -12-29N-6W | 790 FSL & 990 FEL   |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 022A |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003924681                | K -12-29N-6W | 1715 FSL & 1400 FWL |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 223  |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003924758                | G -12-29N-6W | 1339 FNL & 1501 FEL |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 222  |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003927507                | J -12-29N-6W | 1475 FSL & 1820 FEL |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 022M |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003927555                | C -12-29N-6W | 845 FNL & 1835 FWL  |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 092M |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |
| <input type="radio"/> 3003929757                | G -12-29N-6W | 2220 FNL & 1770 FEL |
| Well Name & Number: SAN JUAN 29 6 UNIT No. 022N |              |                     |
| Operator: CONOCOPHILLIPS COMPANY                |              |                     |

DK/MV

MV

MV

MV

FC

FC

DK/MV

DK/MV

DK/MV

11 Records Found

Displaying Screen 1 of 1

[Continue](#)[Go Back](#)