AP - 078

REPORTS

01/30/2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Name of Company - Pride Energy

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Final Report

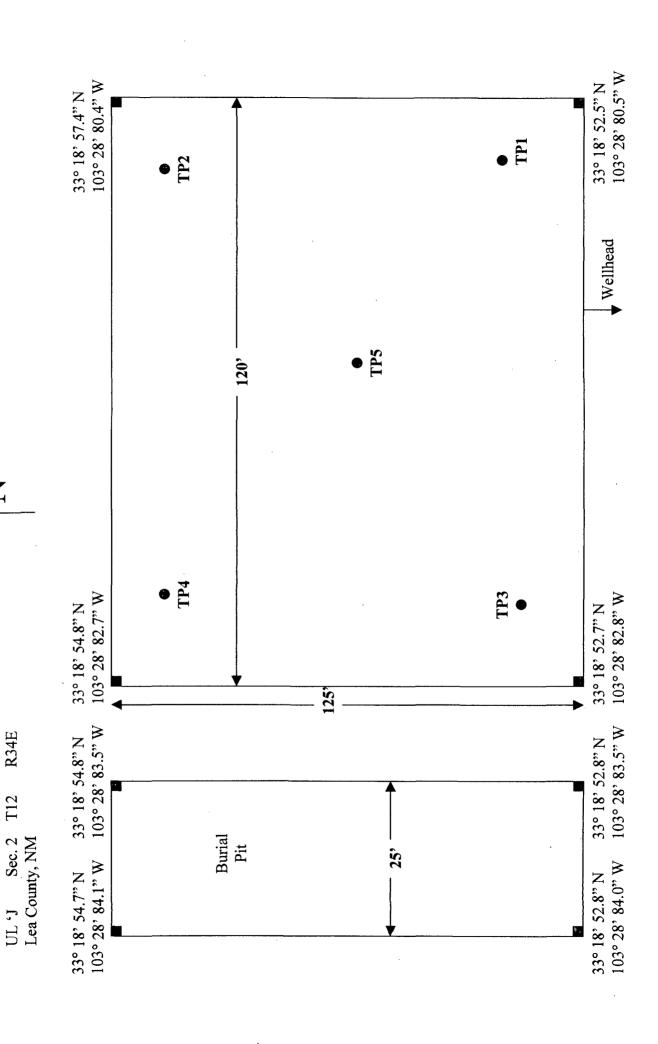
Oil Conservation Division CEIVED
1220 South St. Francis Dr. CEIVED
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action 12	JE
OPERATOR	Initial Report

Contact - Matt Pride

Facility Name – South Four Lakes #15 Surface Owner - State LOCATION OF RELEASE Unit Letter J 2 12S 34E Feet from the J 2 12S 34E Feet from the J 2 Section Township Lea Latitude 33-18-20.1N Longitude 103-28-45.2W NATURE OF RELEASE Type of Release – Drilling Pit Fluids Facility Type – Drilling Pit API # 30-025-37248 API # 30-025-37248 Lought Line Feet from the East/West Line County Lea North/South Line Feet from the Latitude Latitude									
Unit Letter J Section 12S Range 34E Feet from the North/South Line Feet from the Least/West Line County Lea Latitude 33-18-20.1N Longitude 103-28-45.2W NATURE OF RELEASE Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
Unit Letter J Section 12S Range 34E Feet from the North/South Line Feet from the Least/West Line County Lea Latitude 33-18-20.1N Longitude 103-28-45.2W NATURE OF RELEASE Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
Unit Letter J Section 12S Range 34E Feet from the North/South Line Feet from the Least/West Line County Lea Latitude 33-18-20.1N Longitude 103-28-45.2W NATURE OF RELEASE Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
Latitude 33-18-20.1N Longitude 103-28-45.2W NATURE OF RELEASE Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
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NATURE OF RELEASE Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
Type of Release – Drilling Pit Fluids Volume of Release ? Volume Recovered – None									
Source of Release – Drilling Pit Date and Hour of Occurrence? Date and Hour of Discovery-1-28-0									
Was Immediate Notice Given? If YES, To Whom? Hobbs NMOCD Chris Williams 1-28-08									
☐ Yes ☐ Not Required									
By Whom? Logan Anderson – Elke Environmental Date and Hour 1-28-08 with an email.									
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.									
☐ Yes ☐ No ?									
If a Watercourse was Impacted, Describe Fully. Drilling mud solidified onsite as per C-144 approved through Hobbs NMOCD. After mud v	as								
removed a vertical delineation was performed with a trackhoe then an air rotary drill. The soil samples did not meet NMOCD standards and a monitor	r well								
was set on the SE corner of the drilling pit. A water sample was analyzed and did not meet water quality standards.	.								
Describe Cause of Problem and Remedial Action Taken. Monitor well was set and analyzed for TPH and Chloride and did not meet water quality									
standards.	'								
	1								
Describe Area Affected and Cleanup Action Taken. A plat map, field analytical and lab analysis are included with this C-141.									
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules an									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endange									
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South Four Lakes #X 15

Pride Energy

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Client	Pride Energy	Analyst	Jason Jessup
Site	South Four Lakes # 15		

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP1	1-8-08	8,		1,966		33° 18' 53.0" N
				1,500		103° 28' 80.7" W
TP1	1-9-08	10'		1,793		33° 18′ 53.0″ N
		<u></u>		, , , , , , , , , , , , , , , , , , ,		103° 28' 80.7" W
TP1	1-9-08	12'		1,942		33° 18′ 53.0″ N
				,		103° 28' 80.7" W
TP1	1-9-08	14'		1,504		33° 18′ 53.0″ N
						103° 28' 80.7" W 33° 18' 53.0" N
TP1	1-9-08	16'		1,723		
						103° 28' 80.7" W 33° 18' 53.0" N
TP1	1-9-08	18'		1,441		·
						103° 28' 80.7" W 33° 18' 53.0" N
TP1	1-21-08	20'		434		103° 28' 80.7" W
				 		33° 18' 53.0" N
TP1	1-21-08	25'	:	923		103° 28' 80.7" W
						33° 18' 53.0" N
TP1	1-21-08	30'		836	15.3	103° 28' 80.7" W
-						33° 18' 54.4" N
TP2	1-8-08	8'		4,806		103° 28' 80.7" W
	1000	4.0.				33° 18' 54.4" N
TP2	1-9-08	10'		3,678		103° 28' 80.7" W
TP2	1-9-08	12'		1.626		33° 18' 54.4" N
172	1-9-08	12		4,636		103° 28' 80.7" W
TP2	1-9-08	14'		2,959		33° 18' 54.4" N
112	1-9-06	17		2,939		103° 28' 80.7" W
TP2	1-9-08	16'		1,787		33° 18' 54.4" N
112	1 7 00	10		1,707		103° 28' 80.7" W
TP2	1-9-08	18'		3,340		33° 18' 54.4" N
	1 7 00	10		3,540		103° 28' 80.7" W
TP2	1-9-08	20'		2,565		33° 18' 54.4" N
				2,505		103° 28' 80.7" W
TP2	1-21-08	22'		525	ļ	33° 18' 54.4" N
	1					103° 28' 80.7" W
TP2	1-21-08	25'		488		33° 18' 54.4" N
						103° 28' 80.7" W

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Client	Pride Energy	Analyst	Jason Jessup
Site	South Four Lakes #16 19		

Sample ID	Date	Depth	TPH / PPM	Cl/PPM	PID / PPM	GPS
TP2	1-21-08	30'		514	9.7	33° 18' 54.4" N 103° 28' 80.7" W
TP3	1-8-08	8'		1,596		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-8-08	10'		2,427		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-8-08	12'		3,154		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-8-08	14'		4,263		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-9-08	16'		5,927		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-9-08	18'		2,775		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-21-08	20'		455		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-21-08	25'		539		33° 18' 53.2" N 103° 28' 82.5" W
TP3	1-21-08	30'		538	7.1	33° 18' 53.2" N 103° 28' 82.5" W
TP4	1-8-08	6'		4,758		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-8-08	8'		1,103		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-8-08	10'		1,871		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-9-08	12'		2,279		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-9-08	14'		2,302		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-9-08	16'		1,745		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-9-08	18'		2,316		33° 18' 54.5" N 103° 28' 82.4" W
TP4	1-21-08	20'		786		33° 18' 54.5" N 103° 28' 82.4" W

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Field Analytical Report Form

Client	Pride Energy		Analyst	Jason Jessup	
Site	South Four Lakes #16	15			

Sample ID	Date	Depth	TPH / PPM	CI/PPM	PID / PPM	GPS
TP4	1-21-08	25'		379		33° 18' 54.5" N
						103° 28' 82.4" W
TP4	1-21-08	30'		296	2.7	33° 18' 54.5" N 103° 28' 82.4" W
TP5	1-8-08	8,		7,887		33° 18' 53.6" N
113	1-0-00	0		1,007		103° 28' 81.8" W
TP5	1-9-08	10'		1,049		33° 18' 53.6" N 103° 28' 81.8" W
TP5	1-9-08	12'		575		33° 18' 53.6" N
113	1-9-06	12		373		103° 28' 81.8" W
TP5	1-9-08	14'	:	1,600	:	33° 18' 53.6" N
				.,		103° 28' 81.8" W
TP5	1-9-08	16'		836	4	33° 18' 53.6" N 103° 28' 81.8" W
						33° 18' 53.6" N
TP5	1-9-08	18'		1,087		103° 28' 81.8" W
TP5	1-9-08	20'		1,911		33° 18' 53.6" N
				, , , , , , , , , , , , , , , , , , ,		103° 28' 81.8" W
TP5	1-21-08	22'		569		33° 18' 53.6" N 103° 28' 81.8" W
TP5	1-21-08	25'		165		33° 18' 53.6" N
1173	1-21-06	23		465		103° 28' 81.8" W
TP5	1-21-08	30'		587	5.5	33° 18′ 53.6″ N
						103° 28' 81.8" W
Background	1-21-08	Surface		301		

						•
	<u> </u>	<u></u>	`			

Elke Environmental, Inc. P.O. Box 14167 Odessa, TX 79768

Monitor Well Report Form

Signature

Analytical Report 296420

for

Elke Environmental, Inc.

Project Manager: Logan Anderson

Pride Energy

29-JAN-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers: Houston, TX T104704215

Florida certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675
Norcross(Atlanta), GA E87429

South Carolina certification numbers: Norcross(Atlanta), GA 98015

North Carolina certification numbers: Norcross(Atlanta), GA 483

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Project Manager: Logan Anderson Elke Environmental, Inc. 4817 Andrews Hwy P.O. Box 14167 Odessa, tx 79768 Odessa, TX 79762

Reference: XENCO Report No: 296420

Pride Energy

Project Address: South Four Lakes # >6. 15

Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 296420. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 296420 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 296420



Elke Environmental, Inc., Odessa, TX

Pride Energy

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TP 1 @ 30'	S	Jan-21-08 10:20	30 ft	296420-001
TP 2 @ 30'	S	Jan-21-08 10:50	30 ft	296420-002
TP 3 @ 30'	S	Jan-21-08 11:30	30 ft	296420-003
TP 4 @ 30'	S	Jan-21-08 14:10	30 ft	296420-004
TP 5 @ 30'	S	Jan-21-08 14:30	30 ft	296420-005



Contact: Logan Anderson

Project Id:

Certificate of Analysis Summary 296420

Elke Environmental, Inc., Odessa, TX

Project Name: Pride Energy

Date Received in Lab: Thu Jan-24-08 09:47 am

Report Date: 29-JAN-08

17.2 17.2 5.00 Z Z 17.2 ¥ Jan-26-08 07:16 Jan-25-08 09:55 Jan-24-08 16:42 Jan-24-08 12:04 Jan-21-08 14:30 Project Manager: Brent Barron, II 296420-005 TP 5 @ 30' SOIL 30 ft 12.8 mg/kg ND mg/kg 553 £ 2 2 17.3 Z RL 17.3 17.3 S.00 Jan-21-08 14:10 Jan-24-08 12:03 Jan-25-08 09:55 Jan-26-08 06:25 Jan-24-08 16:42 TP 4 @ 30' 296420-004 30 ft SOIL 23.5 mg/kg ND 45.5 mg/kg 213 69 % RL 5.00 R 굺 17.5 17.5 17.5 Jan-26-08 05:59 Jan-25-08 09:55 Jan-24-08 16:42 Jan-21-08 11:30 Jan-24-08 12:01 296420-003 TP 3 @ 30' 30 ft SOIL mg/kg ND £ S 8 mg/kg % RL 17.4 17.4 17.4 5.00 Z Jan-26-08 05:33 Jan-24-08 11:16 Jan-25-08 09:55 Jan-21-08 10:50 Jan-24-08 16:42 296420-002 TP 2 @ 30' 30 ft SOIL mg/kg ND £ 2 見 mg/kg % 6.91 RL 5.00 16.9 Z 16.9 R Jan-24-08 11:15 Jan-25-08 09:55 Jan-26-08 05:08 Jan-24-08 16:42 Jan-21-08 10:20 TP 1 @ 30' 296420-001 30 ft SOIL mg/kg ND 呈 S mg/kg 808 £ % Lab Id: Matrix: Depth: Analyzed: Units/RL: Field Id: Sampled: Analyzed: Units/RL: Extracted: Analyzed: Extracted Units/RL: Extracted: Project Location: South Four Lakes # X 15 Total Chloride by EPA 325.3 TPH by SW8015 Mod Percent Moisture C6-C12 Gasoline Range Hydrocarbons C12-C28 Diesel Range Hydrocarbons Analysis Requested C28-C35 Oil Range Hydrocarbons Percent Moisture

425

468

Total TPH

Chloride

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and establist expersased throughout this analytical report presents the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no varranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing. Since 1990

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Odessa Laboratory Director Brent Barron

XENCO Laboratories

Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte.

 The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- * Outside XENCO'S scope of NELAC Accreditation

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11381 Meadowglen Lane Suite L Houston, Tx 77082-2647	(281) 589-0692	(281) 589-0695
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, Suite 104, San Antonio, TX 78238	(210) 509-3334	(201) 509-3335
2505 N. Falkenburg Rd., Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
6017 Financial Dr., Norcross, GA 30071	(770) 449-8800	(770) 449-5477



Form 2 - Surrogate Recoveries

Project Name: Pride Energy



Work Order #: 296420

Lab Batch #: 713224

Sample: 296418-001 S / MS

Batch:

1

Matrix: Soil

Project ID:

SURROGATE RECOVERY STUDY Units: mg/kg Control TPH by SW8015 Mod Amount Found Amount Recovery Limits Flags %R %R [B] [A] [D] **Analytes** 100 99 70-135 1-Chlorooctane 98.7 o-Terphenyl 44.5 50.0 89 70-135

Lab Batch #: 713224

Sample: 296418-001 SD / MSD

Batch:

Matrix: Soil

Units: mg/kg	SURROGATE RECOVERY STUDY						
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags		
Analytes			[D]				
1-Chlorooctane	103	100	103	70-135			
o-Terphenyl	46.3	50.0	93	70-135			

Lab Batch #: 713224

Sample: 296420-001 / SMP

Batch: 1

Matrix: Soil

Units: mg/kg	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			{D}		
1-Chlorooctane	85.3	100	85	70-135	
o-Terphenyl	43.3	50.0	87	70-135	

Lab Batch #: 713224

Sample: 296420-002 / SMP

Batch: 1

Matrix: Soil

Units: mg/kg	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctane	82.1	100	82	70-135	
o-Terphenyl	41.8	50.0	84	70-135	

Lab Batch #: 713224

Sample: 296420-003 / SMP

Batch: 1

Matrix: Soil

Units: mg/kg	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctane	86.1	100	86	70-135	,
o-Terphenyl	44.0	50.0	88	70-135	

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{***} Poor recoveries due to dilution



Form 2 - Surrogate Recoveries

Project Name: Pride Energy



Work Order #: 296420

Lab Batch #: 713224

Sample: 296420-004 / SMP

Batch:

Matrix: Soil

Project ID:

Units: mg/kg	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctanc	79.5	100	80	70-135	
o-Terphenyl	41.2	50.0	82	70-135	

Lab Batch #: 713224

Sample: 296420-005 / SMP

Batch: 1

Matrix: Soil

Units: mg/kg	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctanc	89.5	100	90	70-135	
o-Terphenyl	45.7	50.0	91	70-135	

Lab Batch #: 713224

Sample: 503878-1-BKS/BKS

Batch: 1

Matrix: Solid

Units: mg/kg	SU	RROGATE R	RECOVERY	STUDY	
TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	103	100	103	70-135	
o-Terphenyl	46.1	50.0	92	70-135	

Lab Batch #: 713224

Sample: 503878-1-BLK / BLK

Matrix: Solid Batch: 1

Units: mg/kg	SU	RROGATE R	RECOVERY	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctane	96.0	100	96	70-135	
o-Terphenyl	49.5	50.0	99	70-135	

Lab Batch #: 713224

Sample: 503878-1-BSD / BSD

Batch: 1

Matrix: Solid

Units: mg/kg	SU	RROGATE R	ECOVERY	STUDY	
TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	104	100	104	70-135	
o-Terphenyl	47.0	50.0	94	70-135	

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{***} Poor recoveries due to dilution



Blank Spike Recovery



Project Name: Pride Energy

Work Order #: 296420

Project ID:

Lab Batch #: 712901

Sample: 712901-1-BKS

Matrix: Solid

Date Analyzed: 01/24/2008

Date Prepared: 01/24/2008

Analyst: LATCOR

Reporting Units: mg/kg	Batch #: 1	BLANK /	BLANK SPI	KE REC	COVERYS	STUDY
Total Chloride by EPA 325.3	Blank Result [A]	Spike Added [B]	Blank Spike Result	Blank Spike %R	Control Limits %R	Flags
Analytes	(4-2)	11	[C]	[D]	/411	
Chloride	ND	100	91.5	92	75-125	



BS / BSD Recoveries



Project Name: Pride Energy

Work Order #: 296420

Analyst: SHE

Lab Batch ID: 713224

Date Prepared: 01/25/2008

Project ID: Date Analyzed: 01/26/2008

Matrix: Solid

Batch #: 1 Sample: 503878-1-BKS

Units: mg/kg		BLAN	BLANK/BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY	PIKE / E	LANKS	PIKE DUPL	ICATE 1	RECOVE	RY STUD	Y	
TPH by SW8015 Mod	Blank Sample Result [A]	Spike Added	Blank Spike Result	Blank Spike %R	Spike Added	Blank Spike Dublicate	BIK. Spk Dup. %R	RPD	Control Limits	Control Limits %RPD	Flag
Analytes	•	[8]	[C]	ē	<u> </u>	Result [F]	<u>5</u>				
C6-C12 Gasoline Range Hydrocarbons	QN QN	1000	898	87	1000	688	68	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1000	888	68	1000	902	06	2	70-135	35	



Form 3 - MS / MSD Recoveries

Project Name: Pride Energy



Work Order #: 296420

Lab Batch ID: 713224

Date Analyzed: 01/26/2008

QC-Sample ID: 296418-001 S Date Prepared: 01/25/2008

SHE Batch #: Analyst:

Matrix: Soil

Project ID:

Reporting Units: mg/kg		Σ	MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY	(MAT	NX SPII	Œ DUPLICA'	TE REC	OVERY S	STUDY		
TPH by SW8015 Mod	Parent Sample	Spike	Spiked Sample Result	Spiked Sample	Spike	Duplicate Spiked Sample	Spiked Dup.	RPD	Control Limits	Control Limits	Flag
Analytes	Result [A]	Added [B]	[C] %R A	8, [<u>0</u>	Added [E]	Added Result [F]	% <u>[</u>	%	% R	%RPD	
C6-C12 Gasoline Range Hydrocarbons	QN	1080	905	28	1080	928	98	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	1080	919	85	1080	957	68	5	70-135	35	
Lab Batch ID: 712901	QC-Sample ID: 296441-002 S	296441.	-002 S	Bat	Batch #:	1 Matrix	Matrix: Soil				

Date Analyzed: 01/24/2008 Reporting Units: mg/kg

Date Prepared: 01/24/2008

1 Matrix: Soil Analyst: LATCOR Batch #:

Flag Limits %RPD Control 30 Control Limits %R 75-125 MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY RPD Spiked Dup. %R [G] 101 Duplicate Spiked Sample Result [F] 3360 Spike Added [E] 2000 Spiked Sample Spiked
Result Sample
[C] %R 100 3340 Spilke Added [B] 2000 Parent Sample Result [A] 1340 Total Chloride by EPA 325.3 Analytes Chloride

Matrix Spike Percent Recovery [D] = 100*(C-A)/B Relative Percent Difference RPD = 200*(D-G)/(D+G)

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable N = See Narrative, EQL = Estimated Quantitation Limit



Sample Duplicate Recovery



Project Name: Pride Energy

Work Order #: 296420

Lab Batch #: 712937

Project ID:

Date Analyzed: 01/24/2008 Date Prepared: 01/24/2008

Analyst: RBA

QC- Sample ID: 296397-001 D

Percent Moisture

Analyte

Batch #:

Matrix: Soil

Reporting Units: %

Percent Moisture

	SAMPLE /	SAMPLE	DUPLIC	ATE REC	OVERY
•	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
	7.70	8.69	12	20	

Lab Batch #: 712949

Date Analyzed: 01/24/2008

01/24/2008 Date Prepared:

Analyst: RBA

QC-Sample ID: 296420-003 D

Batch #:

Matrix: Soil

Reporting Units: %

SAMPLE / SAMPLE DUPLICATE RECOVERY

Reporting Units: 76	SAMIFLE	SAMILLE	DULLIC	AIE KEC	OVEKI
Percent Moisture	Parent Sample Result [A]	Sample Duplicate Result	RPD	Control Limits %RPD	Flag
Analyte		[B]			
Percent Moisture	14.1	13.7	3	20	

딦	vironment	Environmental Lab of Texas	Xa	s						CHA	Š	รู	CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST	RECO	RO A	Ϋ́	ALYS	IS R	ä	ST			
A Xen	A Xenco Laboratories Company	è						12600 Odesu	7 V08	12600 West 1-20 East Odessa, Texas 79765	East 9765						Phone: 432-563-1800 Fax: 432-563-1713	432-	hone: 432-563-1800 Fax: 432-563-1713	8 5	,		
	Project Manager:	Project Manager: Logan Anderson											_	Project Name:	fame:	~	19		Energy	2			1
	Company Name	Elke Environmental												5	Project #:				,				1
	Company Address.	P O Box 14167					.							Projec	Project Lac:		South Fair Lakes #16	15	ر ا	7	8	#	6
	City/State/Zip:	Odessa, TX 79768									Į				5		Į	Í					- 1
	Telephone No:	432-366-0043				Fax No:	43	432-366-0884	9-08	28			5	Report Format:		B Standard	ndard		TRRP	ē.	Ó	NPDES	m
	Sampler Signature:	Green 4	Cubes	2		e-mail:	<u>a</u>	la_elkeenv@yahoo.com	eu (ayal	8	Ĕ		Ĺ			ŀ	ľ		-	- 1	ŀ	_
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ORDER #	18# 296420	70						F	Servello	9 8 0	Preservation & # of Container	ş	Matrtx	+-	F	_	99	L	os.			. 40	
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u dal) # 8A.	<u>. </u>	PIELD CODE	J galnnigaS	ged gaibn	dans2 elsa	qme2 emiT	ield Filtered Total II. of Cont	HAIO ²	нся	HOPN *OS ² H	cO,2.6N	Mone (Specif	CAA * (BUSHUR AND	1914 418.1	TPH: TX 100 Cations (Ca., N	Anional (O) SC	Metals: As Ag Volatios	29EEEJOVIETI92	BUEY SOSJEN	MAGN		TAT HRUM	AT brebmel2
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Specia	Special Instructions:]	1	1 \	5	1	1	1	1	1	1		1	3.5	Laboratory Comments: Sample Containers Intact? VOCs Free of Headspace?	Committaliners	inted] [┨	(OC)	22	1
Relinqui	low (less)	Jany 1-24-08	S'con	Poo A	Received by	K		$ \cdot $				X.	10 mg/28	8.40.4	458 488 488 488 488 488 488 488 488 488	Labels on container(s) Custody seals on container(s) Custody seals on cooler(s)	ontaine als on c	ontain coler((S)		(BO	ZZZ	
N. S.	A Action	1. 2.4-28	₽. 2.	9.47A	Recaived by:							Ω	Date	E E		Sample Hand Delivered by Sampler/Client Rep by Courier? UPS	트 등 등 등 등 등	ared TRep CPS	Ę	Ē.	26)ହୁଁ	Z Z Spor	Ē
Relinger	Relingarished by:	Date	F	Ē	Received by ELOT:		ξ	,				7	1. 24. OS	Time (1-4)	<u> </u>	Temperature Upon Receipt:	25	200 200 200	%.₽	()	رن ن	ပ္	
				1		1					1	١			-								l

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

lient: E/Ke Env.					
ate/ Time: 1-24-08 9:47					
1610#: <u>296420</u>					
itials: QL					
		.			
. *	Sample Receipt	Checklist			
	· · · · · · · · · · · · · · · · · · ·	1 6-5	11-		llent Initials
1 Temperature of container/ cooler?		Yes)	No No	. Z.∪ °C	
2 Shipping container in good condition?	ln = 1 = - 1 = - 2	Yes		\$1-1 D	
3 Custody Seals intact on shipping conta	iner/ cooler/		No	Not Present	
4 Custody Seals intact on sample bottles	/ container/	Yes Yes	No	Not Present	
5 Chain of Custody present?			No		
6 Sample instructions complete of Chain	of Custody?	Ye	No.		
7 Chain of Custody signed when relinqui	snea/ received/	Yes	No		
8 Chain of Custody agrees with sample I	abei(s)?	Yes	No	ID written on Cont./ Lid	
9 Container label(s) legible and intact?	01-1-10-1-10	Yes	No	Not Applicable	
10 Sample matrix/ properties agree with	Unain of Custody?	YES	No		
11 Containers supplied by ELOT?		Yes	No No		
12 Samples in proper container/ bottle?		Yes	No	See Below	
13 Samples properly preserved?		YES	No	See Below	
14 Sample bottles intact?	·	Yes .	No		
15 Preservations documented on Chain		Yes	No		
16 Containers documented on Chain of		Yes	No		
17 Sufficient sample amount for indicate	d test(s)?	Yes	No	See Below	
116 All samples received within sufficient	hold time?	Yes	No	See Below	
119 Subcontract of sample(s)?		Yes	No	Not Applicable	
20 VOC samples have zero headspace?		(es)	No	Not Applicable	
Contact: Con	Variance Documentacted by:	mentation		Date/ Time:	
Corrective Action Taken:	· · · · · · · · · · · · · · · · · · ·	 			
Cilent	tached e-mail/ fax understands and wou g process had begun				

Analytical Report 296416

for

Elke Environmental, Inc.

Project Manager: Logan Anderson

Pride Energy

25-JAN-08



12600 West I-20 East Odessa, Texas 79765

Texas certification numbers: Houston, TX T104704215

Florida certification numbers:
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675
Norcross(Atlanta), GA E87429

South Carolina certification numbers: Norcross(Atlanta), GA 98015

North Carolina certification numbers: Norcross(Atlanta), GA 483

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America Midland - Corpus Christi - Atlanta







Project Manager: Logan Anderson Elke Environmental, Inc. 4817 Andrews Hwy P.O. Box 14167 Odessa, tx 79768 Odessa, TX 79762

Reference: XENCO Report No: 296416

Pride Energy

Project Address: South Four Lakes # 16

Logan Anderson:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 296416. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 296416 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Brent Barron, II

Odessa Laboratory Manager

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Sample Cross Reference 296416



Elke Environmental, Inc., Odessa, TX Pride Energy

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
MW 1	W	Jan-23-08 12:45	31 ft	296416-001



Project Id:

Certificate of Analysis Summary 296416 Elke Environmental, Inc., Odessa, TX

Project Name: Pride Energy

Project Location: South Four Lakes #46/5 Contact: Logan Anderson

Date Received in Lab: Thu Jan-24-08 09:47 am

Report Date: 25-JAN-08

Project Manager: Brent Barron, II

	Lab Id:	296416-001		
Aunticio Donnoctod	Field Id:	MW 1		
Anulysis Requesieu	Depth:	31 ft		
	Matrix:	WATER		
	Sampled:	Jan-23-08 12:45		
TPH by SW8015 Mod	Extracted:	Jan-24-08 11:54		
	Analyzed:			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	Units/RL:	mg/L RL		-
C6-C12 Gasoline Range Hydrocarbons		ND 1.50		
C12-C28 Diesel Range Hydrocarbons		ND 1.50		
C28-C35 Oil Range Hydrocarbons		ND 1.50		
Total TPH		ND		
Total Chloride by EPA 325.3	Extracted:			
8	Analyzed:	Analyzed: Jan-24-08 11:48		
	Units/RL:	mg/L RL		
Chloride		3930 5.00		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and restile expressed throughout list analytical report represent the best judgment of XRNOO Laboratories. XENOO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

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Brent Barron Odessa Laboratory Director

XENCO Laboratories

Flagging Criteria

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the MQL(PQL) and above the SQL(MDL).
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte.

 The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K Sample analyzed outside of recommended hold time.
- * Outside XENCO'S scope of NELAC Accreditation

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11381 Meadowglen Lane Suite L Houston, Tx 77082-2647	(281) 589-0692	(281) 589-0695
9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, Suite 104, San Antonio, TX 78238	(210) 509-3334	(201) 509-3335
2505 N. Falkenburg Rd., Tampa, FL 33619	(813) 620-2000	(813) 620-2033
5757 NW 158th St, Miami Lakes, FL 33014	(305) 823-8500	(305) 823-8555
6017 Financial Dr., Norcross, GA 30071	(770) 449-8800	(770) 449-5477



Form 2 - Surrogate Recoveries

Project Name: Pride Energy



Work Order #: 296416

Project ID:

Lab Batch #: 712968

Sample: 296416-001 / SMP

Batch:

Matrix: Water

Units: mg/L	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctane	8.60	10.0	86	70-135	
o-Terphenyl ·	4.55	5.00	91	70-135	

Lab Batch #: 712968

Sample: 503778-1-BKS / BKS

Batch:

Matrix: Water

Units: mg/L	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes			[D]		
1-Chlorooctane	10.2	10.0	102	70-135	
o-Terphenyl	4.55	5.00	91	70-135	

Lab Batch #: 712968

Sample: 503778-1-BLK / BLK

Batch:

Matrix: Water

Units: mg/L	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R	Control Limits %R	Flags
Analytes	·		{ D }		
1-Chlorooctane	8.24	10.0	82	70-135	
o-Terphenyl	4.27	5.00	85	70-135	~~····

Lab Batch #: 712968

Sample: 503778-1-BSD / BSD

Batch: 1

Matrix: Water

Units: mg/L	SU	RROGATE R	ECOVERY S	STUDY	
TPH by SW8015 Mod Analytes	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
1-Chlorooctane	11.9	10.0	119	70-135	
o-Terphenyl	5.41	5.00	108	70-135	

Surrogate Recovery [D] = 100 * A / B

All results are based on MDL and validated for QC purposes.

^{**} Surrogates outside limits; data and surrogates confirmed by reanalysis

^{***} Poor recoveries due to dilution



Blank Spike Recovery



Project Name: Pride Energy

Work Order #: 296416

Project ID:

Lab Batch #: 712865

Sample: 712865-1-BKS

Matrix: Water

Date Analyzed: 01/24/2008

Date Prepared: 01/24/2008

Analyst: LATCOR

Reporting Units: mg/L	Batch #:	BLANK /	BLANK SPI	KE REC	OVERY S	STUDY
Total Chloride by EPA 325.3	Blank Result [A]	Spike Added [B]	Blank Spike Result	Blank Spike %R	Control Limits %R	Flags
Analytes		127	[C]	[D]	/•••	
Chloride	ND	100	95.7	96	80-120	

Blank Spike Recovery [D] = 100*[C]/[B]
All results are based on MDL and validated for QC purposes.



BS / BSD Recoveries



Project Name: Pride Energy

Work Order #: 296416

Lab Batch ID: 712968 Analyst: SHE

Date Prepared: 01/24/2008

Batch #: 1

Sample: 503778-1-BKS

Project ID: Date Analyzed: 01/24/2008

Matrix: Water

Units: mg/L		BLANK	BLANK /BLANK SPIKE / BLANK SPIKE DUPLICATE RECOVERY STUDY	PIKE / B	LANK S	PIKE DUPL	ICATE 1	RECOVE	RY STUD	Y	
TPH by SW8015 Mod	Blank Sample Result A	Spike Added	Blank Spike	Blank Spike	Spike Added	Blank Spike	Bik. Spk Dup.	RPD	Control Limits	Control Limits	Flag
Analytes	₹	[<u>B</u>]	Kesuit [C]	1 1 1 1 1 1 1 1 1 1	Œ	Duplicate Result [F]	¥ <u>5</u>		X°	%KFD	
C6-C12 Gasoline Range Hydrocarbons	QN	100	88.2	88	100	105	105	17	70-135	25	
C12-C28 Diesel Range Hydrocarbons	QN-	100	91.0	91	100	108	108	17	70-135	25	



Form 3 - MS / MSD Recoveries



Project Name: Pride Energy

Work Order # 296416

Lab Batch ID: 712865

Date Analyzed: 01/24/2008

QC- Sample ID: 296416-001 S Date Prepared: 01/24/2008

Batch #: 1 Matrix: Water Analyst: LATCOR

Project ID:

Date Analyzeu: 01/27/2000	Date I tepateu: 01/24/2000	77/17/10	90		.1561	Alianyst. EALOON					
Reporting Units: mg/L		W,	ATRIX SPIKE	/MATI	NX SPIF	MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY	TE RECO	VERY S	TUDY		
Total Chloride by EPA 325.3	Parent Sample	Spike	Spiked Sample Spiked Result Sample S	Spiked Sample	pike	Duplicate Spiked Sample	Spiked Dup.	RPD	Control Control	Centrol Limits	FIS
Analytes	Kesuit [A]	Added [B]	<u> </u>	¥ E	dded [E]	Kesuit [F]	₩. [©	%	% K	%KPU	
Chloride	3930	2000	0606	103	2000	9150	104	1	80-120	20	

Matrix Spike Duplicate Percent Recovery [G] = 100*(F-A)/E Matrix Spike Percent Recovery $\{D\} = 100^*(C-A)B$ Relative Percent Difference RPD = $200^*(D-G)/(D+G)$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not ApplicableN = See Narrative, EQL = Estimated Quantitation Limit

Fax No: 432-368-0884 e-mail: la_elkeenv@yahoo.com
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Preservation & # of Containen
into Fittred food & of Containers food Hayo, Hayo, Hayo, Hayo, Hayo,
X // 254:C
7
arby ELOT:

Environmental Lab of Texas

Variance/ Corrective Action Report- Sample Log-In

Client:	Elke Enu.			
Date/ Time:	1 24 08 9 47			
ab ID#:	296416			
nitials:	aL			
	Cample December	Charlellas		
	Sample Receipt	CHECKISE		Cilent initial
1 Tempera	ature of container/ cooler?	(es)	No	2.0 °C
	container in good condition?	(es)	No	<u> </u>
	Seals intact on shipping container/ cooler?	Yes	No	Not Present
	Seals intact on sample bottles/ container?	Yes	No	Not Present
	Custody present?	Yes	No	
	instructions complete of Chain of Custody?	Yes	No	
	Custody signed when relinquished/ received?	Yes	No	
	Custody agrees with sample label(s)?	Yes	No	ID written on Cont./ Lid
	er label(s) legible and intact?	Yes	No	Not Applicable
	matrix/ properties agree with Chain of Custody?	Yes	No	
	ers supplied by ELOT?	Yes	No	
	s in proper container/ bottle?	Yes	NOV	∡≤ See Below
13 Sample	s properly preserved?	Yes	No	→ See Below
14 Sample	bottles intact?	Yes	No	
	rations documented on Chain of Custody?	Yes	No	
#16 Containers documented on Chain of Custody?			No	
#17 Sufficient sample amount for indicated test(s)?			No	See Below
#18 All samples received within sufficient hold time?			No	See Below
#19 Subcontract of sample(s)?			No	Not Applicable
	amples have zero headspace?	Yes	NO.	Not Applicable
	Variance Docum	nentation		
Contact:	Contacted by:		_	Date/ Time:
Regarding:	\$17, sample not in a 40 ml vor.	#13.5	ample	was not preserved
w HCI			***************************************	
Corrective A	ction Taken:			
Check all tha	at Apply: See attached e-mail/ fax Client understands and would	d like to nev	end with	analysis