## GW - 119

# GENERAL CORRESPONDENCE

YEAR(S): 2007 - 2010

### Advertising 112 48 Receipt

Hobbs Daily News-Sun

201 N Thorp P O Box 850 Hobbs, NM 88241-0850 Phone: (505) 393-2123 Fax: (505) 397-0610

CARL CHAVEZ NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Cust#:

01106077-000

Ad#:

02595409

Phone:

(505)476-3200

Date:

08/09/07

Ad taker: C2

OIL CONSERVATION DIVISION

SANTA FE, NM 87505

1220 SOUTH ST. FRANCIS DR.

Salesperson: 08

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Classification: 673

Description		Start	Stop	Ins.	Cost/Day	Surcharges	Total
07 07 Daily News-Sun Bold Affidavit for legals		08/10/07	08/10/07	1	178.08		178.08 1.00 3.00
Payment Reference:					· .	Total:	□ 182.08 0.00
LEGAL NOTICE August 10, 2007						Net:	182.08
NOTICE OF PUBLICATION						Prepaid:	0.00
STATE OF NEW MEXICO	ţ.					Total Due	182.08

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-002) Basic Energy Services LLC, Mr. Steve Prather, P.O. Box 7169, Eunice, New Mexico 88231, has submitted an application for the renewal of a discharge plan for the brine well "Eunice

#### AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

#### I, KATHI BEARDEN

#### Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of1	
	weeks
Beginning with the issue of	dated
August 10	2007
and ending with the issue	dated
August 10	2007
Kathi Blassa	
Publisher Sworn and subscribed t	o before

August 2007
Notary Public.

My Commission expires February 07, 2009

10th

me this.

(Seal)

OFFICIAL SEAL DORA MONTZ NOTARY PUBLIC STATE OF NEW MEXICO

My Commission Expires: \_

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

#### LEGAL NOTICE August 10, 2007

#### NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2)3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(BW-002) Basic Energy Services LLC, Mr. Steve Brather, P.O. Box 7169) Eunice, New Mexico 88231, has submitted an application for the renewal of a discharge plan for the prine well Eunice No. 1." (API# 30-025-26884) located in the SW/4; SE/4 of Section 34, Township 21, South, Range 37, East, NMRM, Lea County, New Mexico. The brine extraction well is located approximately \_mile-east on Texas Street and \_mile south on Fourth Street from the town of Eunice, New Mexico. An average of 600 barrels per day of brine water with a total dissolved solids (TDS) concentration of approximately 320,000 mg/L-is produced for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a TDS of approximately 430 mg/L. The discharge splan addresses well construction; operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills leaks and other accidental discharges in order to protect fresh water.

Fresh, water will be injected though the outer casing into the Salado Formation at an injection depth of 1489 it below ground surface at a maximum allowable injection pressure of 1115 psig. (Brine water will be extracted upward through the tubing at about 600 barrels perioday.

(BW-004) Gandy Corporation, Mr. Larry Gandy (P.O. Box 827, Tatum, New Mexico 88267, has submitted an application for the renewal of a discharge plan for the brine well Elidson State No. 1 (API# 30.025-26883) located in the SW/4 SW/4 of Section 31, Township 16 South, Range 35 East; NMPM, Lea County, New Mexico. The brine extraction well is located approximately 2 miles east of Tower Road (CR. 172) on Priscilla Road (CR. 157) near the intersection of CRs 157 and 159. An average of 475 barrels per day of brine water with a total dissolved solids (IDS) concentration of approximately 333,600 mg/L is produced for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 75 feet with a TDS of approximately 445 mg/L. The discharge plan addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

Fresh water will be injected though the outer casing into the Salado Formation at a maximum injection depth of 1895 it below ground surface at a maximum allowable injection pressure of 1420 psig. Brine water will be extracted upward through the tubing at a depth of 2461 it below ground surface.

(GW-119) ConocoPhillips Company, Mr. Kenneth, N. Andersen, Environmental Special ist, 3300, North "A. Street, 6-129, Midland, Texas, 79705-5490, has submitted a renewal application for a discharge plan for the East Vacuum Liquid Recovery Gas Plant located in the NE/4 Section 33 Township 17 South, Range 35 East, NMPM, Lea County, New Mexico (approximately 3.5 miles east of the intersection of CR-238 and CR-50 off of CR-50). The facility separates hydrocarbon liquids from a natural gas liquid stream into propane, 95+ liquids are removed from the gas stream and sold and the CO2 enriched gas is compressed and re-injected into a CO2 flood. Approximately 304,166 gallons per month of waste water is discharged orisite into the Free Water Knock Outs located at the East Vacuum Grayburg San Andres Unit Central Tank Battery, where this used as feedstock in the production stream. Other wastes generated will be temporarily stored in fanks or containers and shipped offsite for disposal or recycling at an OCD approved site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet below the ground surface, with a total discharge is at a depth of approximately 300-500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled; stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the applications listed above are administratively complete and has prepared draft permits. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site http://www.emmd.state.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to rulling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest:

If no public hearing is held, the Director will approve or disapprove the proposed permitbased on information available including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing

# NEW MEXICAN RECEIVE Founded 1849

2007 AUG 20 PM 2 17

NM Energy Mineral Natural

ATTN: Carl Chavez 1220 S St Francis Dr Santa Fe, NM 87505 ALTERNATE ACCOUNT: 56673

AD NUMBER: 00226445 ACCOUNT: 00002202

LEGAL NO: 81442

P.O. #: 52100-00000075

650 LINES 1 TIME(S)

364.00

AFFIDAVIT: TAX:

6.00 29.14

TOTAL:

399.14

AFFIDAVIT OF PUBLICATION

### STATE OF NEW MEXICO COUNTY OF SANTA FE

I, T. Valencia, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #81442 a copy of which is hereto attached was published in said newspaper 1 day(s) between 08/14/2007 and 08/14/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 14th day of August, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 14th day of August, 2007

Notary

/S/-

Commission Expires:

21 2011

P

OFFICIAL SEAL Pamela Anne Beach

NOTARY PUBLIC STATE OF NEW MEXICA By Commission Expires: 5:3/-//

PUBLICATION NOTICE OF

NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION STATE OF

the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1200 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (Fer. 1200) Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC).

submitted an application for the renewal of a discharge plan for the brine well "Eunice No. 1," (API# 30-025-26894) located in the SW/4, SE/4 of Section 34, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico. The brine extraction well is located application of the section 34. (BW-002) Basic Energy Services LLC, Mr. Steve Prather, P.O. Box 7169, Eunice, New Mexico 88231, has (505) 476-3440:

duced for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 55 feet with a TDS of approximately 430 mg/L. The discharge plan addischarge plan addischarge woll a surface of the surface of th of 600 barrels per day of 500 barrels per day of 501 barrels with a total dissolved solids (TDS) concentration of approximately 320,000 mg/L is produced for use in the discharge plan addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water.

Fresh water will be injected though the outer casing into the Salado Formation at an injection depth of 1489 ft. below ground surface at a maximum allowable injection pressure of 1115 psig. Brine water will be extracted upward through the tubing at about 600 barrels per day.

(BW-004) Gandy Corporation, Mr. Larry Gandy, Po. Box 827, Tatum, New Mexico 88267, has submitted an application for the renewal of a discharge plan for the brine well "Eidson State No. 1," (API#

and mile south on Fourth Street from the proximately mile east on Texas Street

town of Eunice, New

Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approxiwell is located approximately 2 miles east of Tower Road (CR. 172) on Priscilla Road (CR. 157) near the intersection of CRs 157 and 159. An average of 475 barrels per day of brine water with a total dissolved solids (TDS) concentration of approximately 33,600 mg/L is produced for use in the oil industry. 30-025-26883) located in the SW/4-SW/4-of Section 31, Township 16 South, Range 35 East, NMPM, Lea County, New Mexico. The brine extraction well is located as ne extraction located ap-

provides a contingency plan in the event of accidental spills, leaks and other accidental discharges in order to protect fresh water. depth of approximately 75 feet with a TDS of approximately 445 mg/L. The disstruction, monitoring well, associated surface facilities, and charge plan dresses well operation, of the con-

maximum injection depth of 1895 ft. below ground surface at a maximum allowable injection pressure of Fresh water will be injected though the outer casing into the Salado Formation at a maximum injection.

1420 psig. Brine wa-ter will be extracted upward through the tubing at a depth of 2461 ft. below ground

(BW-006) I & W ... Mr. Kevin Wilson, P.O. Mr. 8, Loco Hills, 98, Loco Hills, has submitted an application for the renewal of a discharge plan for-the brine well well No. 1. (APJ# 30-015-22574) located in the SW/4 of Section 17. Township 22 South, Range 27 East, NMPM, Eddy County. New Mexico. The brine extraction well is located just south of U.S. Hwy. 285 near the intersection of Hwy. 285 and Canal Street in Carlsbad. An average of 200 barrels perday of brine water with a total dissolved solids (TDS) concentration of approximately 463,000 mg/L is produced for use in the oil industry. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 200 mg/L. The discharge plan addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks and other

accidental discharges in order to protect fresh water.

surface at a maximum allowable injection pressure of 238 psig. Brine water will be extracted upward through the tubing at a depth of 601 ft. below ground surface. jected though the outer casing into the Salado Formation at an injection depth of 456 ft. below ground Fresh water will be

(GW-119) ConocoPhilips Company, Mr. Kenneth N. Andersen, Environmental Specialist, 3300-North "A" Street, 6-129, Midland, Texas 79705-5490, has submitted a renewal application for a discharge plan for the East Vacuum Liquid Recovery Gas Plant located in the NE/4 Section 33 Township 17 South, Range 35 East, NMPM, Lea County, New Mexico (approximately 3.5 miles east of the intersection of CR-238 and CR-50). The facility separates hydrocarbon liquids from a natural gas liquid natural gas liquid stream into propane, C5+ liquids are removed from the gas stream and sold and the CO2 enriched gas is compressed and control of the CO2 enriched gas is compressed and control of the CO2 enriched gas is compressed and control of the CO2 enriched gas is compressed and control of the CO2 enriched gas is compressed and control of the CO2 enriched gas in the CO2 enriched ga moved from the gas stream and sold and the CO2 enriched gas is compressed and re-injected into a CO2 flood. Approximately 304,166 gallons per month of waste water is discharged onsite into the Free Water

production stream.
Other wastes generated will be temporarily stored in tanks or containers and shipped offsite for disposal or recycling at an OCD approved site.
Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 90 feet below the ground surface, with a total dissolved soilds concentration of approximately 300-500 mg/L.
The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Knock Outs located at the East Vaccium Grayburg San Andres Unit Central Tank Battery, where it is used as feedstock in the

has prepared draft permits. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future in notice. The NMOCD has determined that the applications listed above are administratively complete and

web web web.//www.emmrd.st ate.nm.us/ocd/. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing shall set forth the reasons why a hearing shall set forth the proposed when the reasons why a hearing shall set forth the proposed in the public hearing shall set forth the proposed when the reasons why a hearing shall set forth the proposed when the proposed when the public hearing shall set forth the proposed when the p hearing should be held. A hearing will be held if the Director above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web ested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given dress given The adminis-

If no public hearing is held, the Director will

approve or disapprove the proposed permit based on information available including all comments received if a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas información sobre esta solicitud en espan. ol sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto, Del Energia Minerals y Recursos Naturales de Nuevo México) Oll Conservatión Conservatión Conservatión Conservatión Petróleo), 1220 South St. Francis Drive, Santa Fe. New México (Contacto: Dorothy Phillips, 505-476-3461)

STATE OF NEW MEXICO OIL CONSERVATION DIVISION SEAL

Mark Fesmire, Director Legal#81442 Pub August 15, 2007

GIVEN under the Seal of New, Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 8th day of August 2007

#### Chavez, Carl J, EMNRD

From:

Parker, Ken [Ken.Parker@wnr.com]

Sent: To:

Cc:

Friday, August 10, 2007 8:52 AM
Williams, Chris, EMNRD
Price, Wayne, EMNRD; Chavez, Carl J, EMNRD

Subject:

2nd. Casing Test

Attachments:

Casing Test, Well 40001.pdf



40001.pdf (5...

Carl,

Repositioned tubing in BOP. Tightened flanges associated with well head.

Ken

#### Chavez, Carl J, EMNRD

From:

Parker, Ken [Ken.Parker@wnr.com] Monday, October 22, 2007 11:18 AM

Sent:

To:

Price, Wayne, EMNRD; Chavez, Carl J, EMNRD; Williams, Chris, EMNRD Jal, NM

Subject:

Attachments:

Well 1.rtf; Well 2.rtf; Well 3.rtf; Well 4.rtf









Well 1.rtf (16 KB) Well 2.rtf (16 KB) Well 3.rtf (16 KB) Well 4.rtf (16 KB)

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1300 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised June 10, 2003 Submit one copy to Santa Fe

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24<sup>th</sup> day of succeeding month. See Rule 1131.

#### MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P. (Company)

PO Box 1345 Jal, New Mexico 88252 (Address)

Month/Year 09-07 **COUNTY** NAME OF STORAGE PROJECT Jal Terminal Lea **MAXIMUM** WITHDRAWAL **INJECTION LOCATION** WELL NAME AND NUMBER **INJECTION** UNIT SEC. TWP. RANGE (MCF) (MCF) **PRESSURE** 17,317 31055 State LPG Storage M32-23S-37E 650 19,662 Well No. 1 30-025-35954

**TOTALS** CALCULATED RESERVOIR PRESSURE @ END TOTAL CAPACITY (MMCF) OF MONTH 935 201,013 Barrels I hereby certify that this report is true and complete to the best of my knowledge and belief. **BEGINNING STORAGE (MMCF)** 158,040 Barrels Signature **NET CHANGE (MMCF)** 2,346 Barrels Printed Name & Title Ken Parker, Manager **ENDING STORAGE (MMCF)** 160,385 Barrels E-mail Address ken.parker@wnr.com Date <u>10-22-07</u> Telephone No. <u>505-395-2632</u>

1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural** Resources

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 10, 2003

Form C-131A

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24<sup>th</sup> day of succeeding month. See Rule 1131.

#### MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.

(Company)

PO Box 1345 Jal, New Mexico 88252

(Address)

NAME OF STORAGE PROJECT	Jal Terminal	COUNTY	Lea	Month/Year 09-07
WELL NAME AND NUMBER	<u>LOCATION</u> UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 2 30-025-35955	M32-23S-37E	PRESSURE 0	0	0

CALCULATED RESERVOIR PRESSURE @ END TOTAL CAPACITY (MMCF) 130,201 Barrels OF MONTH 988 I hereby certify that this report is true and complete to the best of my knowledge and belief. **BEGINNING STORAGE (MMCF)** 73,594 Barrels Signature **NET CHANGE (MMCF)** 0 Barrels Printed Name & Title Ken Parker, Manager **ENDING STORAGE (MMCF)** 73,594 Barrels E-mail Address ken.parker@wnr.com Date <u>10-22-07</u> Telephone No. <u>505-395-2632</u>

**TOTALS** 

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24<sup>th</sup> day of succeeding month. See Rule 1131.

Form C-131A Revised June 10, 2003

#### MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.

(Company)

PO Box 1345 Jal, New Mexico 88252

(Address)

NAME OF STORAGE PROJECT Jal Terminal COUNTY Lea Month/Year 09-07

WELL NAME AND NUMBER LOCATION INJECTION WITHDRAWAL

(MCF)

WELL NAME AND NUMBER	<u>LOCATION</u> UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
31055 State LPG Storage Well No. 3 30-025-35956	M32-23S-37E	0	0	0

**TOTALS** CALCULATED RESERVOIR PRESSURE @ END TOTAL CAPACITY (MMCF) 79,692 Barrels OF MONTH 367 I hereby certify that this report is true and complete to the best of my knowledge and belief. **BEGINNING STORAGE (MMCF)** 0 Barrels Signature NET CHANGE (MMCF) 0 Barrels Printed Name & Title Ken Parker, Manager **ENDING STORAGE (MMCF)** 0 Barrels E-mail Address ken.parker@wnr.com Date <u>10-22-07</u> Telephone No. <u>505-395-2632</u>

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural** Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24<sup>th</sup>

day of succeeding month.

See Rule 1131.

Form C-131A

Revised June 10, 2003

#### MONTHLY GAS STORAGE REPORT

Western Refining Company, L.P.

(Company)

PO Box 1345 Jal, New Mexico 88252

(Address)

NAME OF STORAGE PROJECT Jal Terminal **COUNTY** Lea Month/Year 09-07 **MAXIMUM LOCATION** INJECTION WITHDRAWAL WELL NAME AND NUMBER **INJECTION** UNIT SEC. TWP. RANGE (MCF) (MCF) **PRESSURE** 16,422 31055 State LPG Storage M32-23S-37E 640 25,120 Well No. 4 30-025-35957

CALCULATED RESERVOIR PRESSURE @ END TOTAL CAPACITY (MMCF) 136,626 Barrels OF MONTH 967 I hereby certify that this report is true and complete to the best of my knowledge and belief. **BEGINNING STORAGE (MMCF)** 0 Barrels Signature **NET CHANGE (MMCF)** 8,698 Barrels Printed Name & Title Ken Parker, Manager **ENDING STORAGE (MMCF)** 8,698 Barrels E-mail Address ken.parker@wnr.com Date 10-22-07 Telephone No. 505-395-2632

**TOTALS** 

#### Chavez, Carl J, EMNRD

From: Andersen, Ken N [ken.n.andersen@conocophillips.com]

Sent: Thursday, August 16, 2007 8:24 AM

To: Chavez, Carl J. EMNRD

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Carl as you can see below the ad will be in Sunday, August 19th Hobbs News-Sun newspaper.

Ok I will get it in for the 19th. Thank you

Carla thanks for your reply. Please put it in Sundays August 19th, or the 26th if that is not enough notice, newspaper please. It will be ok to put the ads together. Thank you for your time.

Ken

From: News-Sun Advertising [mailto:ter3@hobbsnews.com]

Sent: Wednesday, August 15, 2007 5:41 PM

To: Andersen, Ken N

Subject: Re: Public notification

Sir attached is a public notification to be posted in your newspaper of record. Please post the notice in accordance with 20.6.2.3108 NMAC Subsection C.(2)"publishing a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section, in a newspaper of general circulation in the location of the discharge." Also in Subsection D "Within 15 days of completion of the public notice requirements in Subsections B 0r C of 20.6.2.3108 NMAC, the applicant shall submit to the department proof of notice, including an affidavit of mailing(s) and the list of property owner(s), proof of publication, and an affidavit of posting, as appropriate." This means that I need an ad not in the classified or legal section of the paper and at least 2 inches by 3 inches. I don't think that our notice will be readable at that size. Please size appropriately. As you can see in Subsection D ConocoPhillips also needs to provide proof to the state that the notice was published in your newspaper. Please send a copy of the newspaper with the notice and add the cost to the invoice for the notice and send them to the below address. If you have any questions please call me. Thank you for your time.

<<NOTICE OF PUBLICATION rev1..doc>>

#### Kenneth N. Andersen

Environmental Specialist
ConocoPhillips Company
3300 North A Street
Bldg. 6, 129
Midland, Texas 79705-5421
ph 432.688.9020
fx 432.688.6017
cl 432.599.8172
ken.n.andersen@conocophillips.com

Ken,

We can run this ad in the editorial sections of the newspaper for \$258.00 + tax. I just need to know what date you would like this to run on and also if it is ok to put the ads together or if you would like them separate in separate sections of the newspaper? Please get back to me as soon as you can.

#### Thanks,

### Carla Bales

Sales Assistant Hobbs News-Sun P: (505) 391-5412 F: (505) 397-0610

Ken

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]

Sent: Monday, August 13, 2007 4:25 PM

To: Andersen, Ken N

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Mr. Andersen:

The OCD Administratively Complete Letter starts the public notice period. I am counting on both the OCD and ConocoPhillips to complete the public notice process (allow 30 days for public comments).

The OCD has already placed its public notice along with the draft discharge plan permit and administratively complete letter on its website at http://www.emnrd.state.nm.us/ocd/environmental.htm#environmental

(see <u>See Applications</u>, <u>Draft Permits</u>, <u>Public Notices and Interested Parties Notification List here...</u>). My goal is within 60 days of the date on the administratively complete letter to send ConocoPhillips a signed final discharge plan for signature and remittance back to the OCD with the final permit fee made out to the "Water Quality Management Fund."

I am attaching the WQCC Pubic Notice Renewal Provisions to assist you with understanding Rule 3108. Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3491 Fax: (505) 476-3462

E-mail: <u>CarlJ.Chavez@state.nm.us</u>

Website: <a href="http://www.emnrd.state.nm.us/ocd/index.htm">http://www.emnrd.state.nm.us/ocd/index.htm</a> (Pollution Prevention Guidance is under "Publications")

From: Andersen, Ken N [mailto:ken.n.andersen@conocophillips.com]

Sent: Monday, August 13, 2007 1:30 PM

To: Chavez, Carl J, EMNRD

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Mr. Chaves would it be OK for me to put the notice in the Hobbs News Sun?

#### Kenneth N. Andersen

Environmental Specialist
ConocoPhillips Company
3300 North A Street
Bldg. 6, 129
Midland, Texas 79705-5421
ph 432.688.9020
fx 432.688.6017
cl 432.599.8172
ken.n.andersen@conocophillips.com

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]

**Sent:** Wednesday, July 25, 2007 12:51 PM

To: Andersen, Ken N

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Ken:

Ok. I am working to get this DP in with my next batch of DPs. Thanks.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3491 Fax: (505) 476-3462

E-mail: CarlJ.Chavez@state.nm.us

Website: <a href="http://www.emnrd.state.nm.us/ocd/index.htm">http://www.emnrd.state.nm.us/ocd/index.htm</a> (Pollution Prevention Guidance is under "Publications")

From: Andersen, Ken N [mailto:ken.n.andersen@conocophillips.com]

Sent: Wednesday, July 18, 2007 11:30 AM

To: Chavez, Carl J, EMNRD

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Mr. Chaves please let me know when the ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal has been approved so I can put the public notifications in the Hobbs News Sun. Thank you for you time.

Ken

----Original Message----

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]

Sent: Wednesday, June 06, 2007 8:49 AM

To: Andersen, Ken N

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Ken:

Good morning. Please provide me with both, since the info. will assist the OCD to provide the required info. in its public notice and also, we are aware of the newspapers and dates that will post. I look forward to receiving your application renewal. Thank you.

**From:** Andersen, Ken N [mailto:ken.n.andersen@conocophillips.com]

**Sent:** Wednesday, June 06, 2007 7:09 AM

To: Chavez, Carl J, EMNRD

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Carl I called Ms. Jane Prouty and she gave me the needed tax ID # which is 856000565. Thank you for your help.

One question; since we are going to use Paragraph (2) of Subsection C of 20.6.2.3108 NMAC, are we required to send you a copy of the synopsis with the application or just the names of the newspapers that we are going to display it in? Thanks.

Ken

----Original Message----

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]

**Sent:** Tuesday, June 05, 2007 8:45 AM

To: Andersen, Ken N

Cc: Prouty, Jane, EMNRD; Romero, Lawrence S., EMNRD

Subject: FW: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

Ken:

We're at a loss on the tax id#. Is this imperative to your billing? If so, you may be able to obtain this information from Ms. Jane Prouty at (505) 476-3475. Thnx.

**From:** Romero, Lawrence S., EMNRD **Sent:** Tuesday, June 05, 2007 7:40 AM

To: Chavez, Carl J, EMNRD

Subject: RE: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

No I have never heard of this

From: Chavez, Carl J, EMNRD

**Sent:** Monday, June 04, 2007 9:30 AM **To:** Romero, Lawrence S., EMNRD

Cc: Andersen, Ken N

Subject: FW: ConocoPhillips Discharge Plan GW-119 PHILLIPS EAST VACUUM GP Renewal

#### Lawrence:

Do we have a Tax ID# to provide Mr. Andersen for his Discharge Plan application fee(s)? This is the first request that I have had for a Tax ID# associated with discharge plan fees.

Mr. Andersen, for public notice (PN) requirements, the answer to your question is yes, your PN should include all landowners including the State Land Office, if it belongs to the state. Thank you.

From: Andersen, Ken N [mailto:ken.n.andersen@conocophillips.com]

**Sent:** Monday, June 04, 2007 8:59 AM

To: Chavez, Carl J, EMNRD

Subject: ConocoPhillips Discharge Plan GW-119 Renewal

Carl would you please send me the tax ID number for the New Mexico Oil Conservation Division as it is needed to obtain a check for the fees submitted with the application.

Also I have a question; do we have to send a written notice to the New Mexico Land office since the State is the land owner? Thanks for your help.

#### Kenneth N. Andersen

Environmental Specialist
ConocoPhillips Company
3300 North A Street
Bldg. 6, 129
Midland, Texas 79705-5490
ph 432.688.9020
fx 432.688.6017
cl 432.599.8172
ken.n.andersen@conocophillips.com

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#### Chavez, Carl J, EMNRD

From:

Andersen, Ken N [ken.n.andersen@conocophillips.com]

Sent:

Thursday, September 20, 2007 3:43 PM

To:

Chavez, Carl J, EMNRD

Cc:

Quiroz, Rudy R.; Price, Keith A.; Garner, Mickey D

Subject:

Affidavit of property owner & proof of publication

Attachments: Affidavit of Property Owner\_Proof of Publication.doc.pdf

Carl attached is the information that is required by 20.6.2.3108 Subsection D. Original hard copy in the mail to you. If you have any questions please contact me.

Keith copy of original in the mail to you. Please put it in the Discharge Plan book. Thanks.

#### Kenneth N. Andersen

Sr. Environmental Technologist
ConocoPhillips Company
3300 North A Street
Bldg. 6, 129
Midland, Texas 79705-5421
ph 432.688.9020
fx 432.688.6017
cl 432.599.8172
ken.n.andersen@conocophillips.com



Kenneth N. Andersen Sr. Environmental Technologist

Phone: (432) 688-9020 Fax: (432) 688-6017 Cell: (432) 599-8172

Email: ken.n.andersen@conocophillips.com

ConocoPhillips Company 3300 North "A" St., 6-129 Midland, TX 79705-5421

Mid Continent Business Unit

September 20, 2007

Certified Mail No. Return Receipt Requested

Carl Chavez, CHMM
Environmental Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: Proof of Publication
Affidavit of Mailing and List of Property Owner
Discharge Plan GW-119, EVLRP/CO₂ Plant, Lea County, New Mexico

! Andersen

Dear Sir:

In compliance with the requirements of 20.6.2.3108 NMAC "Public Notice and Participation" Subsection C Paragraph (2) and Subsection D, attached are the Proof of Publication, which is an invoice from the Hobbs Daily News-Sun and a tear sheet from the August 19, 2007 issue, and the Affidavit of Mailing and List of Property Owner along with copies of the Certified Mail/Return Receipt card and the letter sent to the State Land Office. If there are any questions or concerns, please contact me.

Sincerely,

Kenneth N. Andersen

### Advertising Receipt

#### Hobbs Daily News-Sun

201 N Thorp P O Box 850 Hobbs, NM 88241-0850 Phone: (505) 393-2123 Fax: (505) 397-0610

KENNETH ANDERSON CONOCOPHILLIPS COMPANY 3300 NORTH A STREET BLDG. 6, 129 MIDLAND, TX 79705-5421

OCTURED OF SOME TORESTONE TO SOUTH TO S

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Job #:

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Phone:

(432)688-9020

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09/14/07

Description:

**PUBLIC NOTICE** 

Run Date	Insertion Number	Sales Person	Description	Ad Type	Size	Rate Code	Total Cost
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Total:

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Prepayment:

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KENNETH ANDERSON FAX 1-432-6017

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Kenneth N. Andersen Environmental Specialist

Phone: (432) 688-9020 Fax: (432) 688-6017 Cell: (432) 599-8172

Email: ken.n.andersen@conocophillips.com

ConocoPhillips Company 3300North "A" St., 6-129 Midland, TX 79705-5421

Mid Continent Business Unit

New Mexico State Land Office P.O. Box 1148 Santa Fe. NM 87504-1148

Date:

August 15, 2007

Subject:

Discharge Plan GW-119 Renewal

East Vacuum Liquids Recovery Plant/CO<sub>2</sub> Plant

Lea County, New Mexico

Please find the notice required by 20.6.2.3108 NMAC Subsection C. (1) "to provide notice by certified mail to the owner of the discharge site...":

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit renewal has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-119) - ConocoPhillips Company, Ken Andersen, Environmental Specialist, 3300 North "A" Street, Midland, Texas, 79705-5421, has submitted an application for renewal of their previously approved discharge plan for the East Vacuum Liquid Recovery Plant/CO<sub>2</sub> Plant located in the W/2 NE/4 of Section 33. Township 17 South, Range 35 East, Lea County, New Mexico. At this facility the C5+ liquids are removed from the gas stream and sold and the CO<sub>2</sub> enriched gas is compressed and re-injected into a CO<sub>2</sub> flood. Approximately 304,166 gallons per month of waste water is discharged onsite into the Free Water Knock Outs located at the East Vacuum Grayburg San Andres Unit Central Tank Battery where it is used as feedstock in the production stream, hydrocarbons being sold and water used as makeup for water injection flood. Ground water most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 42 to 70 feet with a total dissolved solids concentration of approximately 297 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The New Mexico Oil Conservation Division will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact:

Carl Chavez, CHMM Environmental Bureau New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Office: (505) 476-3491

If there are any questions or concerns with this notice, please contact me. Thank you for your time.

Sincerely,

### Affidavit of Mailing and List of Property Owner Discharge Plan GW-119, EVLRP/CO<sub>2</sub> Plant, Lea County, New Mexico

Based on knowledge and belief formed after reasonable inquiry, I affirm that the property owner where the EVLRP/CO<sub>2</sub> Plant is located is the New Mexico State Land Office. I also affirm that ConocoPhillips Company notified the State Land Office of the company's application for renewal of the discharge plan GW-119, and attached

Kenneth N. Andersen

Sr. Environmental Technologist ConocoPhillips Company

#### Acknowledgement

STATE OF TEXAS COUNTY OF MIDLAND )

Be it remembered, that on the <u>30 to day</u> of <u>September</u>, 200<u>7</u>, before me, a Notary Public, within and for the County and State aforesaid, personally appeared <u>Kenneth N. Andersen</u>, who is personally known to me, and known to be the same person who executed the foregoing instrument, and such person duly acknowledged the execution of same.

In witness whereof, I have hereunto set my hand and affixed my official seal the day and year above written.

My commission expires: 9-10-2009

Notary Public

STOP TEXAS

<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	A. Signature	☐ Agent ☐ Addressee
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od is dished out cafeteria-style in a laxed atmosphere that draws a thorughly integrated crowd of regulars. "I don't cut corners in my food," the 7-year-old says while a lunchtime

By the late 1960s, Montgomery stopped touring with the Turners. The Ikettes had a hit record of their own, but had to stop using the name, which was owned by Ike Turner.

mice thing to neap someone with their dream," Mary Strauss recalled. "She's a survivor, and she's got this great frame of mind.'

Montgomery recalled formidable obstacles. She'd save money when she

Two years ago, her second res Pie's at the Man

Louis. ·Montgomery s

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# Bree Healt Scieens during our Open Ho

Join Zia Family Healthcare for an open h will offer free cholesterol screens, blood pres blood sugar checks and an opportunity to physicians and staff.

### August 25th 7:30 a.m. to No

Refreshments will be served.

Cholesterol screens are limited to the first 75 part For more accurate results please fast the morning of



A new, convenient location, across from Lea Regional Medi between AllSups ar 1 the Lea County Inn, formerly Hobbs OB

Zia Family Healtheare : 5320 N. Lo

#### NOTICEOERUBLOATION

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Carl Chavez, CHMM Environmental Bureau New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Office: (505) 476-3491

#### NOTA DE PUBLICACION

Se notifica, que de acuerdo a la Comisión de Regulación de Control de Calidad de Agua de Nuevo México, el siguiente permiso de renovación ha sido presentada a el director de la División de Conservación de Petróleo, 1220 S. Saint Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3440

(GW-119) - ConocoPhillips Company, Ken Andersen, Especialista Ambiental, 3300 North "A" Street, Midland, Texas, 79705-5490, ha presentado una aplicación para renovar el permiso de descarga previamente aprobado para la planta Este de Recuperación de Líquidos. La planta esta localizada en la esquina O/2 NE/4 de la sección 33, municipio 17 sur, rango 35 Este. Condado de Lea. Nuevo México. En esta locación los líquidos C5+ son removidos de la corriente de gas y vendidos. Gas rico en CO2 es comprimido y re-inyectado en un yacimiento de CO2. Aproximadamente 304,166 galones mensuales de agua de desecho son desechados en un tanque de agua en la Batería Central Grayburg San Andres, donde el agua es mezclada con la corriente de producción. Hidrocarburos son vendidos y el agua es usada como substituta en el yacimiento de inundación de agua. Agua del subsuelo con probabilidad de ser afectada por un derrame, goteos y otros descargos accidentales en la superficie se encuentra a una profundidad aproximada de 42 a 70 pies, con un total aproximado de 297mg/L de concentración de sólidos disueltos. El plan de descarga hace referencia a como los derrames, góteos y otros descargos accidentales en la superficie serán controlados para proteger el

Éa División de Conservación de Petróleo de Nuevo México (New México Oil Conservación División) aceptara comentarios y declaraciones de interés en referencia a esta aplicación y creara una lista especifica a la locación para personas que deseen recibir notificaciones por correo. Personas interesadas en obtener mas información, enviar comentarios o que deseen ser puestas en la lista de notificaciones por correo pueden ponerse en con-

> Sr. Carl Chavez, CHMM Environmental Bureau New Mexico Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 Oficina: (505) 476-3491

Toan Sheet for august P, 2007 Hobbs Daily