3R-205

ANNUAL MONITORING REPORTS DATE: 2/2005

2004 ANNUAL GROUNDWATER REPORT NON-FEDERAL SITES VOLUME II EL PASO FIELD SERVICES

TABLE OF CONTENTS

METER or LINE ID	SITE NAME	TOWNSHIP	RANGE	SECTION	UNIT	
71669	State Gas Com N #1	31N	-12W	16	Н	31239
70194	Johnston Fed #4	31N	09W	33	Н	30001
93388	Horton #1E	31N	09W	28	Н	317192
72556	Knight #1	30N	13W	5	A	31220
73551	* Coldiron A #1	30N	11 W	2	K	32164
03906	GCU Com A #142E	29N	12W	25	G	312197
70445	Standard Oil Com #1	29N	09W	36	N	31238
LD087	K-31 Line Drip	25N	06W	16	N	3220
94967	** Lindrith B #24	-24N	03 W	9	N	312214

^{*} Coldiron A#1 Site was closed by NMOCD in October 2004.





^{**} Lindrith B#24 Site has been submitted for closure, and is pending approval from NMOCD.

LIST OF ACRONYMS

B benzene

btoc below top of casing

E ethylbenzene

EPFS El Paso Field Services

ft foot/feet

GWEL groundwater elevation

ID identification

MW monitoring well

PSH phase-separated hydrocarbons

NMWQCC New Mexico Water Quality Control Commission

T toluene

TOC top of casing

NA not applicable

NE not established

NM not measured

NMOCD New Mexico Oil Conservation Division

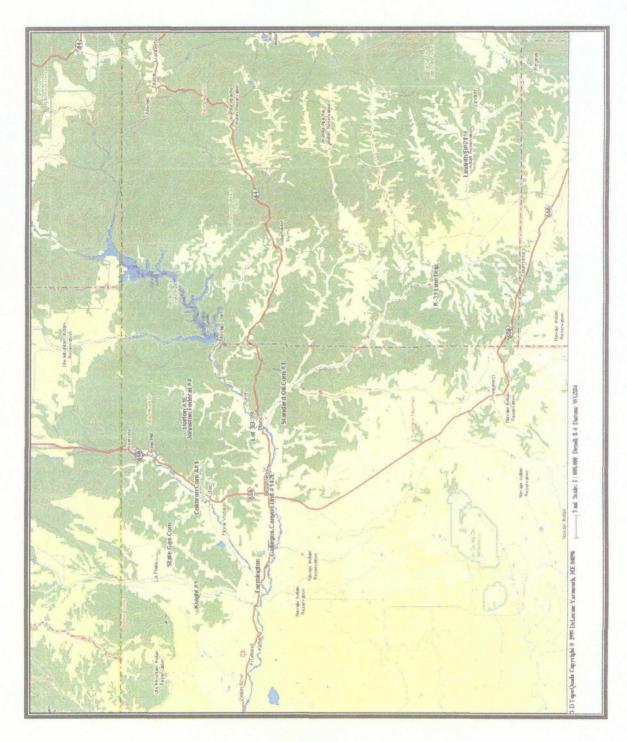
NS not sampled

ORC oxygen-releasing compound

ppb parts per billion

 μ g/L micrograms per liter

X total xylenes



EPFS GROUNDWATER SITES 2004 ANNUAL GROUNDWATER REPORT

SK205

K-31 Line Drip Meter Code: LD087

SITE DETAILS

Legal Description:

Town: 25N

Range: 6W

Sec: 16

Unit: N

NMOCD Haz Ranking:

40

Land Type: State

Operator: EPFS

PREVIOUS ACTIVITIES

Site Assessment:

7/94 **Excavation:** 8/94 (90 cy)

Soil Boring:

9/95

Monitor Well:

3/97 Geoprobe: 7/97

Additional MWs:

7/00

Downgradient MWs:

7/00

Replace MW:

NA

Quarterly Initiated:

Initiated:

6/97

ORC Nutrient

Injection:

11/02

Re-Excavation:

11/95 (1786 cy) **PSH Removal**

NA

Annual Initiated:

6/99

Quarterly Resumed: NA

SUMMARY OF 2004 ACTIVITIES

MW-1: Semi-annual water level monitoring was performed in March and September 2004.

MW-2: Semi-annual groundwater sampling and water level monitoring were performed during 2004.

MW-3: Semi-annual water level monitoring was performed during 2004.

Site-Wide Activities: No other activities were performed at this site during 2004.

SITE MAP

Site maps (March and September) are attached in Figures 1 and 2.

SUMMARY TABLES AND GRAPHS

- Analytical data from 2004 are summarized in Table 1, and historic data are presented graphically in Figures 3 through 5.
- Laboratory reports are presented in Attachment 1.
- Field documentation are presented in Attachment 2.

EPFS GROUNDWATER SITES 2004 ANNUAL GROUNDWATER REPORT

K-31 Line Drip Meter Code: LD087

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

No subsurface activities were performed at this site during 2004.

DISPOSITION OF GENERATED WASTES

No wastes were generated at this site during 2004.

ISOCONCENTRATION MAPS

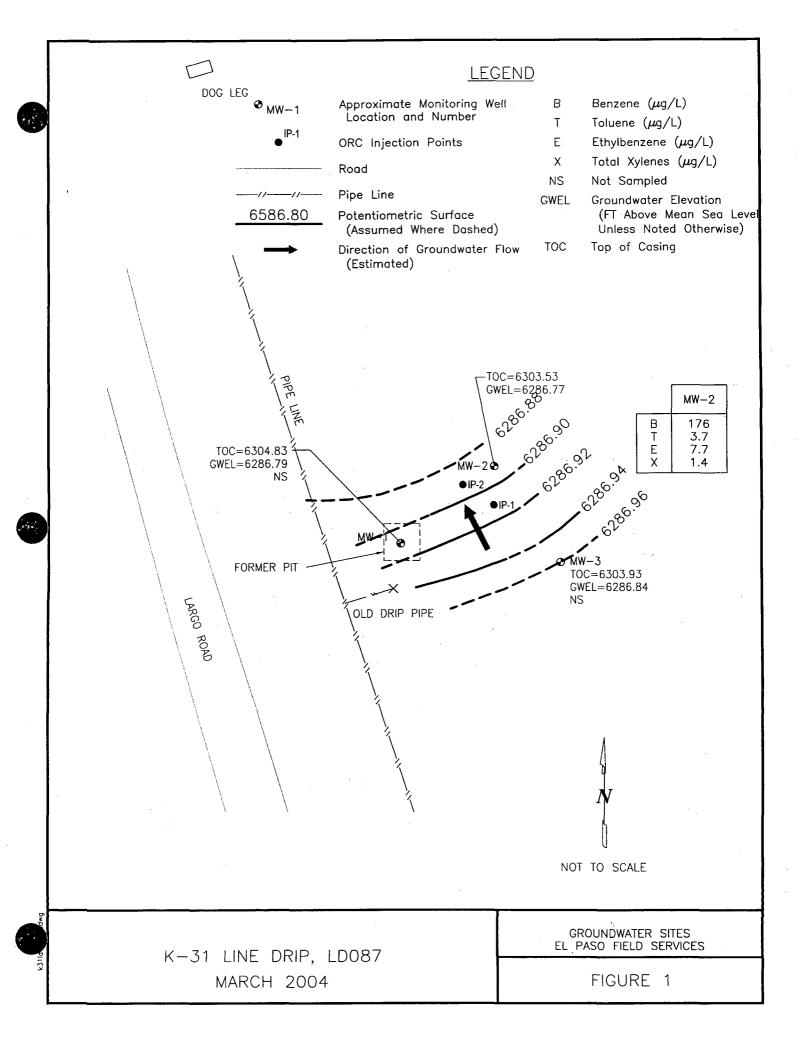
No isoconcentration maps were prepared for this site, however, the attached site maps present both water level and analytical data collected during 2004.

CONCLUSIONS

- Based on water level data collected between 2001 and 2004, the hydraulic gradient at this site is extremely flat and the groundwater flow direction appears to vary between the north/northwest and the north/northeast. In September 2004, the gradient appeared to be to the southwest. Considering the extremely flat hydraulic gradient in the area, natural variability in the flow direction is possible. However, based on the most consistent patterns and the local topography, EPFS has concluded that the predominant flow direction is north/northeast towards MW-2.
- In November 2002, oxygen releasing compound (ORC) slurry was injected into the subsurface near MW-2 (see maps for injection point locations). The preinjection benzene concentrations in MW-2 were 230 and 104 μg/L in March and September 2002, respectively. In 2004, concentrations decreased to 176 μg/L and 32.2 μg/L during the semi-annual sampling events. These data suggest that the ORC injections may be enhancing natural biodegradation of hydrocarbons at this location.

RECOMMENDATIONS

- Because sampling at MW-1 has indicated BTEX concentrations below detection limits for four consecutive quarters, EPFS recommends that this well not be sampled until closure samples are scheduled for collection.
- EPFS will sample MW-2 in March 2005. If BTEX concentrations continue to approach NMWQCC standards, quarterly sampling will be initiated; if not, semi-annual sampling will continue.
- Because sampling at MW-3 has indicated BTEX concentrations below detection limits, EPFS recommends that this well not be sampled until closure samples are scheduled.



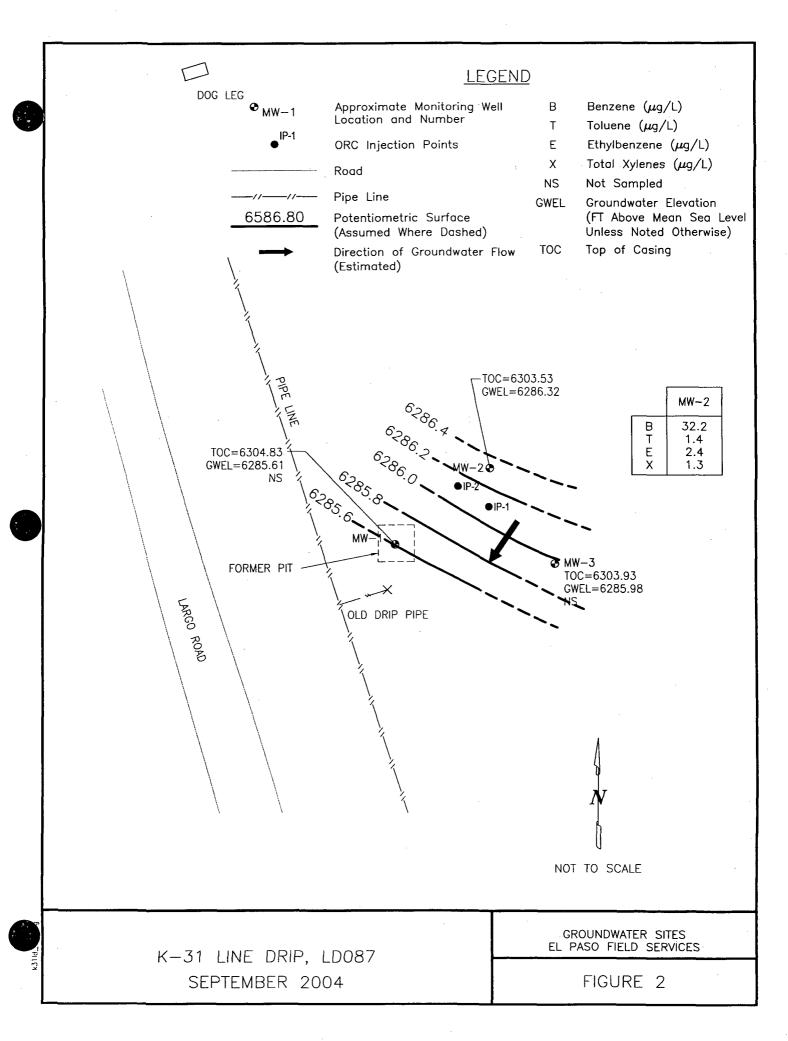
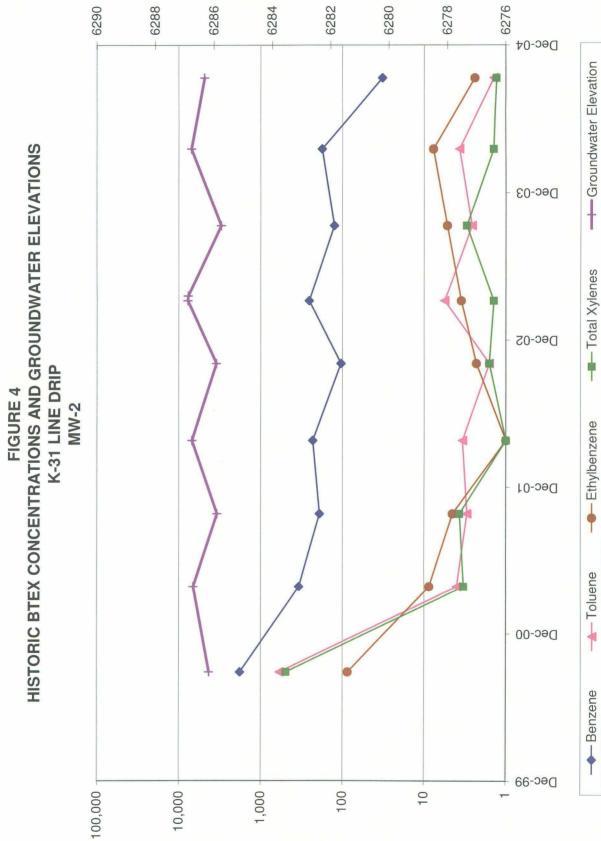


TABLE 1

SUMMARY OF BTEX COMPOUNDS IN 2004 GROUNDWATER SAMPLES K-31 LINE DRIP (METER #LD087)

Cite Nome	Monitoring Well	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	Ethylbenzene Total Xylenes Depth to Water
	The state of the s	Sample Date	(ng/L)	(ng/L)	(ng/L)	(ng/L)	(ft btoc)
K-31 Line Drip	MW-2	3/22/2004	176	3.7	7.7	1.4	16.76
K-31 Line Drip	MW-2	9/14/2004	32.2	1.4	2.4	J 1.3	17.91
<= Analyte not detected at Method Detection Limit (MDL). Value shown is MDL.	thod Detection Limit (MDL	.). Value shown is M	DL.				
J = Value estimated							

2004 K31 Line Drip.xls,K31 MW1



Groundwater Elevation (ft)

HISTORIC BTEX CONCENTRATIONS AND GROUNDWATER ELEVATIONS K-31 LINE DRIP FIGURE 5

