

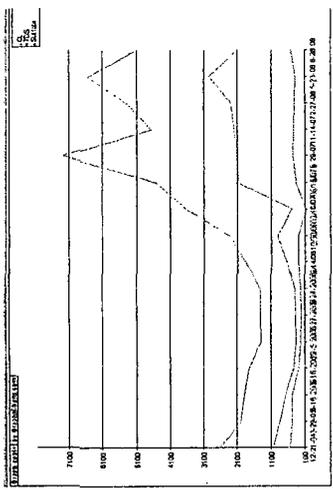
AP - 048

**STAGE 1 & 2
ABATEMENT PLAN**

**DATE:
12/12/2006**

Justis L-1 Vent

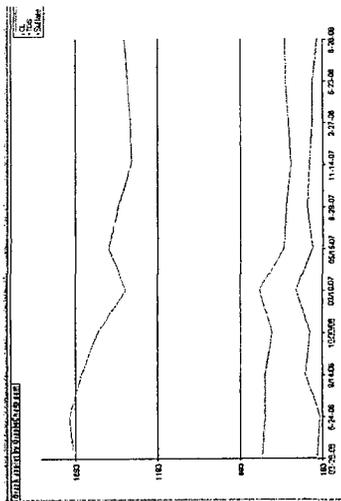
MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	CI	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
1	78.43	XXX	XXX	XXX	12-21-04	1060	2620	0.0158	<0.001	0.00209	<0.001	550	
1	78.19	XXX	XXX	XXX	3-29-05	873	2020	0.000904	<0.001	<0.001	<0.001	502	
1	78.11	XXX	XXX	XXX	6-16-2005	684	1900	<0.001	<0.001	<0.001	<0.001	XXX	
1	XXX	XXX	XXX	XXX	9-15-2005	464	1770	<0.001	<0.001	<0.001	<0.001	307	
1	77.80	92.00	2.300	8.00	12-5-2005	390	1410	<0.001	<0.001	<0.001	0.000666	245	
1	77.56	92.00	2.300	8.00	2-27-2006	413	1440	<0.001	<0.001	<0.001	<0.001	236	
1	77.51	92.00	2.300	10.00	5-24-2006	420	1430	<0.001	<0.001	<0.001	<0.001	246	
1	77.25	92.00	2.4	10	9/14/06	672	1870	<0.001	<0.001	<0.001	<0.001	339	
1	77.12	92.00	2.4	10	10/30/06	943	2360	<0.001	<0.001	<0.001	<0.001	339	Clear no odor
1	76.95	91.85	2.4	10	03/16/07	519	3630	<0.001	<0.001	<0.001	<0.001	112	Clear No Odor
1	76.80	91.85	2.4	10	05/15/07	2160	4530	<0.001	<0.001	<0.001	<0.001	397	Clear no odor
1	76.48	91.85	2.5	10	8-29-07	2179	7305	<0.002	<0.002	<0.002	<0.006	500	Clear No Odor
1	76.30	91.85	2.5	10	11-14-07	2250	4679	<0.002	<0.002	<0.002	<0.006	477	Clear No odor
1	76.10	91.83	2.5	10	2-27-08	2360	5420	<0.002	<0.002	<0.002	<0.006	455	Clear No odor
1	75.88	91.83	2.8	10	5-23-08	3000	6560	<0.002	<0.002	<0.002	<0.006	439	Clear No odor
1	75.77	91.83	2.6	10	8-28-08	2150	5110	<0.001	<0.001	<0.001	<0.003	550	Clear No odor



At source MW

Justis L-1 Vent

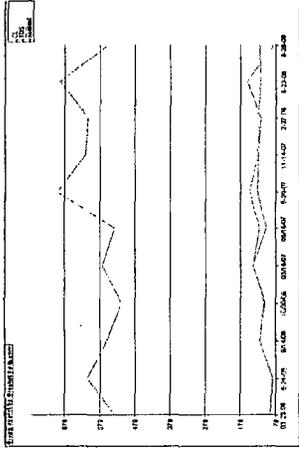
MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	CI	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
2	77.72	93.05	2.500	12.00	03-28-06	564	1700	<0.001	<0.001	<0.001	<0.001	233	
2	77.48	93.05	2.500	15.00	5-24-06	549	1730	<0.001	<0.001	<0.001	<0.001	215	
2	77.23	93.05	2.5	10	9/14/06	546	1660	<0.001	<0.001	<0.001	<0.001	306	
2	77.11	93.05	2.6	10	10/30/06	505	1560	<0.001	<0.001	<0.001	<0.001	275	Clear no odor
2	76.93	92.88	2.6	10	03/16/07	584	1392	<0.001	<0.001	<0.001	<0.001	362	Clear no Odor
2	76.78	92.88	2.6	10	05/15/07	437	1490	<0.001	<0.001	<0.001	<0.001	262	clear no odor
2	76.47	92.88	2.6	10	8-29-07	424	1438	<0.002	<0.002	<0.002	<0.006	295	Clear No Odor
2	76.30	92.88	2.7	10	11-14-07	396	1353	<0.002	<0.002	<0.002	<0.006	283	Clear No odor
2	76.07	92.65	2.7	10	2-27-08	412	1360	<0.002	<0.002	<0.002	<0.006	269	Clear No odor
2	75.82	92.65	2.7	10	5-23-08	428	1380	<0.002	<0.002	<0.002	<0.006	267	Clear No odor
2	75.74	92.65	2.7	10	8-28-08	430	1400	<0.001	<0.001	<0.001	<0.003	240	Clear No odor



down gradient

Justis L-1 Vent

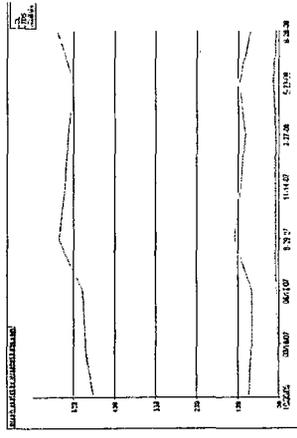
MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
3	78.21	93.00	2.400	12.00	03-28-06	96.3	536	<0.001	<0.001	<0.001	<0.001	93.4	
3	77.99	93.00	2.400	10.00	5-24-06	91.4	616	<0.001	<0.001	<0.001	<0.001	88.3	
3	77.99	93.00	2.4	10	9/14/06	125	562	<0.001	<0.001	<0.001	<0.001	125	
3	77.61	93.00	2.5	10	10/30/06	114	518	<0.001	<0.001	<0.001	<0.001	111	Clear no odor
3	77.47	92.84	2.5	10	03/16/07	146	574	<0.001	<0.001	<0.001	<0.001	146	Clear No Odor
3	77.30	92.84	2.5	10	05/15/07	128	538	<0.001	<0.001	<0.001	<0.001	108	Clear
3	76.98	92.84	2.5	10	8-29-07	156	702	<0.002	<0.002	<0.002	<0.006	134	Clear No Odor
3	76.84	92.84	2.6	10	11-14-07	132	621	<0.002	0.003	0.003	0.007	131	Clear No odor
3	76.58	92.48	2.5	10	2-27-08	124	613	<0.002	<0.002	<0.002	<0.006	131	Clear No odor
3	76.36	92.48	2.6	10	5-23-08	164	696	<0.002	<0.002	<0.002	<0.006	126	Clear No odor
3	76.30	92.48	2.6	10	8-28-08	88	558	<0.001	<0.001	<0.001	<0.003	128	Clear No odor



most up gradient

Justis L-1 Vent

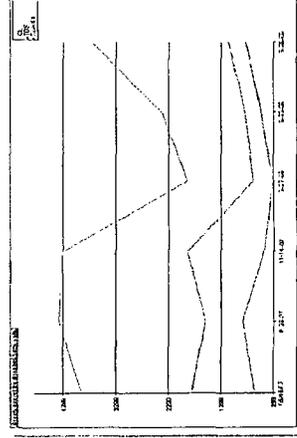
MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
4	78.44	91.24	2.0	10	10/30/06	44.2	492	<0.001	<0.001	<0.001	<0.001	115	Clear no odor
4	78.32	90.62	2.0	10	03/16/07	45.8	512	<0.001	<0.001	<0.001	<0.001	109	Sand to clear No Odor
4	78.11	90.62	2.0	8	05/15/07	48	518	<0.001	<0.001	<0.001	<0.001	109	Sand to clear no odor
4	77.84	90.62	2.0	8	8-29-07	52	578	<0.002	<0.002	<0.002	<0.006	151	Sand to Clear No Odor
4	77.67	90.62	2.1	8	11-14-07	52	562	<0.002	<0.002	<0.002	<0.006	135	Sand to clear No odor
4	77.44	90.51	2.1	8	2-27-08	52	554	<0.002	<0.002	<0.002	<0.006	126	Sand to clear No odor
4	77.18	90.51	2.1	8	5-23-08	56	538	<0.002	<0.002	<0.002	<0.006	139	Sand to clear No odor
4	77.11	90.51	2.1	8	8-28-08	52	580	<0.001	<0.001	<0.001	<0.003	114	Sand to clear No odor



most down gradient

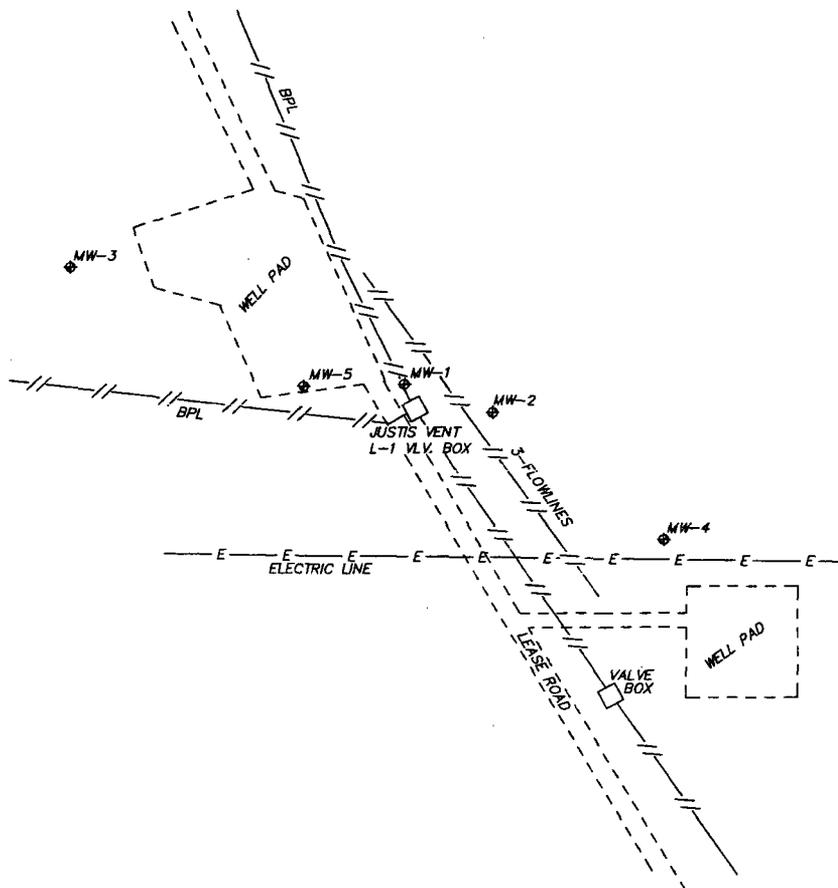
Justis L-1 Vent

MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
5	75.94	87.20	1.8	8	05/15/07	1870	3950	<0.001	<0.001	<0.001	<0.001	655	Sand to clear no odor
5	75.61	87.20	1.9	8	8-29-07	1619	4386	<0.002	<0.002	<0.002	<0.006	894	Sand to Clear No Odor
5	75.44	87.20	1.9	8	11-14-07	1940	4306	<0.002	<0.002	<0.002	<0.006	490	Sand to clear No odor
5	75.24	87.70	2.0	8	2-27-08	700	1950	<0.002	<0.002	<0.002	<0.006	333	Sand to clear No odor
5	75.00	87.70	2.0	8	5-23-08	850	2450	<0.002	<0.002	<0.002	<0.006	560	Sand to clear No odor
5	74.94	87.70	2	8	8-28-08	1180	3780	<0.001	<0.001	<0.001	<0.003	842	Sand to clear No odor



up gradient

SECTION 1, TOWNSHIP 25 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

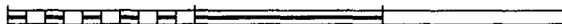


NOTE:
ELEVATIONS ARE ON BLACK MARK
ON NORTH SIDE OF PVC CASING.

NEW MEXICO STATE PLANE COORDINATES (NAD83)

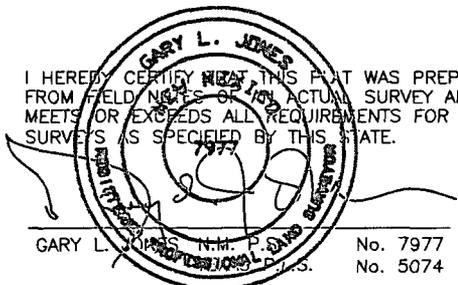
WELL	NORTHING	EASTING	LATITUDE	LONGITUDE	ELEV. PVC	ELEV. GRND	ELEV. CONC.
MW-1	422921.904	915816.153	N 32°09'24.8"	W 103°07'23.7"	3118.38'	3115.48'	
MW-2	422892.519	915911.400	N 32°09'24.5"	W 103°07'22.6"	3118.16'	3115.73'	
MW-3	423048.943	915458.615	N 32°09'26.1"	W 103°07'27.9"	3119.44'	3116.91'	3117.16'
MW-4	422758.2	916096.2	N 32°09'23.3"	W 103°07'20.6"	3119.27'	3116.80'	
MW-5	422920.42	915709.10	N 32°09'24.9"	W 103°07'25.0"	3117.84'	3115.54'	3115.79'

200 0 200 400 FEET



SCALE: 1" = 200'

I HEREBY CERTIFY THAT THIS PLAN WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.



GARY L. JONES N.M. P.M. No. 7977
STATE OF NEW MEXICO No. 5074

RICE OPERATING COMPANY

REF: JUSTIS VENT L-1

MONITOR WELL LOCATED IN
SECTION 1, TOWNSHIP 25 SOUTH, RANGE 37 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO

W.O. Number: 18088 Drawn By: J. M. SMALL

Date: 05-08-2007 Disk: JMS 18088MW

Survey Date: 05-07-2007 Sheet 2 of 2 Sheets



Highlander Environmental Corp.

Midland, Texas

AP-48
Stage 1 & 2
Abatement Plan
12-12-06

RECEIVED

JAN 22 2007

CERTIFIED MAIL

RETURN RECEIPT NO. 7005 1160 0005 3780 7594

January 12, 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Mr. Wayne Price
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

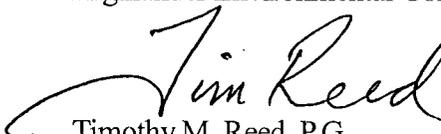
**Re: STAGE 1/STAGE 2 ABATEMENT PLAN, JCT. L-1, Justis SWD SYSTEM
UNIT "L", SEC. 1, T25S, R37E, (NMOCD AP-48)**

Mr. Price:

RICE Operating Company (ROC) has retained Highlander Environmental Corp. (Highlander) to address environmental concerns at the above-referenced site. ROC is the service provider (agent) for the Justis SWD System (System) and has no ownership of any portion of the pipeline, well, or facility. The System is owned by a consortium of oil producers, System Partners, who provide all operating capital on a percentage ownership/usage basis. The following Stage 1/Stage 2 Abatement Plan is submitted for your review.

Should you have any questions, please contact me at (432) 682-4559. Your prompt review of this submission is appreciated. Thank you for your attention to this matter.

Respectfully Submitted,
Highlander Environmental Corp.


Timothy M. Reed, P.G.
Vice President

cc: Edward Hansen - NMOCD, Daniel Sanchez - NMOCD
Kristin Farris Pope - ROC



Highlander Environmental Corp.

Midland, Texas

STAGE 1/STAGE 2 ABATEMENT PLAN JCT. L-1, Justis SWD SYSTEM UNIT "L", SEC. 1, T25S, R37E NMOCD AP-48

December 12, 2006

RECEIVED

JAN 26 2007
Environmental Bureau
Oil Conservation Division

1.0 EXECUTIVE SUMMARY

As part of the RICE Operating Company (ROC) Junction Box Upgrade Workplan, the original Justis L-1 junction box was removed and replaced with a new water tight junction box, located 50 feet south of the old box. Once the junction box was removed, evaluation of the surrounding and subsurface soils was initiated. Delineation was conducted with a backhoe. Chloride testing and PID field screening were performed at regular intervals. The final excavation measured 20' x 22' x 12' deep. PID readings were minimal and TPH testing revealed concentrations well below NMOCD regulatory guidelines. Chloride concentrations, however, did not appear to decline with depth. The Site location is shown on Figure 1.

On 12/29/2003, a soil boring was placed into the center of the excavation and advanced to a depth of 80' below ground surface, apparently encountering a saturated zone at 75' below ground surface. As with the excavation samples, chloride concentrations failed to decline and, in fact, increased in certain sections of the soil boring. The borehole was plugged and a 1.5 foot thick clay barrier was placed into the excavation at 6 feet below ground surface. A permanent marker was placed at the soil boring location. The remainder of the excavation was backfilled with excavated soils. On February 24, 2004, ROC submitted a Junction Box Disclosure Form to the NMOCD.

On December 9, 2004, a monitor well was installed at this junction box site and groundwater has been sampled and analyzed on a quarterly basis since that time. Traces of benzene and ethylbenzene found in the original sampling have not been evident in subsequent sampling events. Chloride and total dissolved solid (TDS) concentrations have been declining since the original sampling.

A Stage 1 Abatement Plan was submitted on July 12, 2005 and approved on February 23, 2006. As part of the Stage 1 Abatement Plan two additional monitor wells were proposed for the site. These two monitor wells (MW-2 and MW-3) were installed on March 21, 2006. MW-2 was placed down-gradient of MW-1 and MW-3 was placed up-gradient. The wells were developed and sampled on March 28, 2006. The down-gradient monitor well, (MW-2) displayed similar qualities to the monitor well placed at the removed junction box site (MW-1), with a chloride concentration of 564 mg/L and total dissolved solids of 1,730 mg/L.



Highlander Environmental Corp.

Midland, Texas

2007 JAN 12

CERTIFIED MAIL

RETURN RECEIPT NO. 7005 1160 0005 3780 7594

January 12, 2007

Mr. Wayne Price
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87504

**Re: STAGE 1/STAGE 2 ABATEMENT PLAN, JCT. L-1, Justis SWD SYSTEM
UNIT "L", SEC. 1, T25S, R37E, (NMOCD AP-48)**

Mr. Price:

RICE Operating Company (ROC) has retained Highlander Environmental Corp. (Highlander) to address environmental concerns at the above-referenced site. ROC is the service provider (agent) for the Justis SWD System (System) and has no ownership of any portion of the pipeline, well, or facility. The System is owned by a consortium of oil producers, System Partners, who provide all operating capital on a percentage ownership/usage basis. The following Stage 1/Stage 2 Abatement Plan is submitted for your review.

Should you have any questions, please contact me at (432) 682-4559. Your prompt review of this submission is appreciated. Thank you for your attention to this matter.

Respectfully Submitted,
Highlander Environmental Corp.

Timothy M. Reed, P.G.
Vice President

cc: Edward Hansen - NMOCD, Daniel Sanchez - NMOCD
Kristin Farris Pope - ROC

NOTICE OF PUBLICATION

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Notice is hereby given that pursuant to New Mexico Oil Conservation Division Regulations, the following Stage 1/Stage 2 Abatement Plan Proposal has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis Dr., Santa Fe, New Mexico 87504, Telephone (505) 476-3440:

Rice Operating Company, Carolyn Doran Haynes, Engineering Manager, Telephone (505) 393-9174, 122 West Taylor, Hobbs, New Mexico 88240, has submitted a Stage 1/Stage 2 Abatement Plan ^(APO 48) for the Pipeline Junction L-1, Justis Salt Water Disposal System, located approximately 5.0 miles northeast of Jal in Unit Letter L, Section 1, Township 25 South, Range 37 East, Lea County, New Mexico. Rice Operating Company operates a saltwater disposal pipeline at the site. In the past seven quarters, BTEX parameters have not been detected at or above reporting limits. Chloride impact has been observed in the groundwater at the site and has been delineated. The Stage 1/Stage 2 Abatement Plan proposes that quarterly sampling of all monitor wells will continue until results meet approval of the NMOCD. The information generated will be evaluated and utilized to develop a groundwater remedy, if necessary. The monitor well results will be reported annually until closure. The Stage 1/Stage 2 Abatement Plan also includes a soil Corrective Action Plan.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The Stage 1/Stage 2 Abatement Plan may be viewed at the above address or at the Oil Conservation Division District Office, 1625 N. French Drive, Hobbs, New Mexico 88240, Telephone (505) 393-6161 between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed Stage 1/Stage 2 Abatement Plan, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which written comments may be submitted to him. (f)(ii)

or for the Stage 2 Abatement Plan, written requests for a public hearing, including reasons why a hearing should be held.

may need
more:
✓ APO 48

Also as part of the Stage I Abatement Plan, a water well database search was performed to encompass a ½ mile radius around the site. The database search revealed one well in Section 1 and 3 wells in adjoining sections to this site. The field inspection revealed processing plant wells up-gradient of the site, one inaccessible well at the “Targa” booster or compressor station (4/10 mile south) and one inactive domestic well with no access (1/2 mile south). An open reserve pit located 135’ up-gradient was sampled and had a chloride concentration of 42,286 mg/L.

ROC submitted a report titled “Results of Stage 1 Implementation and Request for Suspension from Rule 19 Requirements”, Dated August 10, 2006 to the NMOCD. On September 27, 2006, ROC received a response from the NMOCD. In a telephone conference with the NMOCD, it was discussed that the plan should be re-issued as a Stage 1/Stage 2 Abatement Plan for continued monitoring. Additionally, the NMOCD verbally approved the placement of one additional down-gradient monitoring well.

As approved, one additional monitor well (MW-4) was installed down-gradient and constructed according to EPA and industry standards.

2.0 CHRONOLOGY OF EVENTS

November 13, 2003	The junction box was removed and the Site was delineated vertically and horizontally with a backhoe. The Site was excavated to the approximate dimensions of 20’ x 22’ x 12’.
December 29, 2003	A soil boring was placed near the old box location and advanced to a depth of 80’.
February 24, 2004	ROC submitted a Junction Box Disclosure Form to the NMOCD.
June 15, 2004	Highlander submitted a work plan for a confirmation borehole and possible monitor well placement.
November 3, 2004	Highlander submitted a revised workplan to address NMOCD concerns.
November 4, 2004	NMOCD approved revised workplan.
December 9, 2004	Monitor Well (MW-1) was installed.
December 21, 2004	Monitor Well (MW-1) was purged and sampled.
January 14, 2005	Rice submitted a Notification of Groundwater Impact to the NMOCD.
March 29, 2005	Monitor Well (MW-1) was purged and sampled.
May 5, 2005	Daniel Sanchez (NMOCD) requested a Rule 19, Stage I Abatement Plan for this site.
June 16, 2005	Monitor Well (MW-1) was purged and sampled.
July 12, 2005	Stage I Abatement Plan submitted to NMOCD.
September 19, 2005	Monitor Well (MW-1) was purged and sampled.
November 18, 2005	Stage I Abatement Plan certified “Administratively Complete” by NMOCD.
December 5, 2005	Monitor Well (MW-1) was purged and sampled.
February 23, 2006	Stage I Abatement Plan approved by NMOCD.



February 27, 2006	Monitor Well (MW-1) was purged and sampled.
March 21, 2006	Monitor Wells MW-2 and MW-3 installed.
March 28, 2006	Monitor Wells MW-2 and MW-3 were purged and sampled.
May 24, 2006	Monitor Wells MW-1, MW-2 and MW-3 were purged and sampled.
September 8, 2006	Submitted Report titled "Results of Stage 1 Implementation and Request for Suspension from Rule 19 Requirements", Dated August 10, 2006 to the NMOCD.
September 14, 2006	Monitor Wells MW-1, MW-2 and MW-3 were purged and sampled.
September 27, 2006	Received response from NMOCD on Request for suspension of Rule 19 requirements. Telephone conference with NMOCD. Discussed re-issuing as a Stage 1/Stage 2 Abatement Plan and approval for additional down-gradient monitoring well.
October 9, 2006	Monitor Well MW-4 installed down-gradient.
October 30, 2006	Monitor Wells MW-1, MW-2, MW-3 and MW-4 were purged and sampled.

3.0 BACKGROUND & PREVIOUS WORK

As part of the ROC Junction Box Upgrade Workplan, the original junction box was removed and replaced with a new water tight junction box located 50 feet south of the old box. Once the junction box was removed, evaluation of the surrounding and subsurface soils was initiated. Delineation was conducted with a backhoe. Chloride testing and PID field screening were performed at regular intervals. The final excavation measured 20' x 22' x 12' deep. PID readings were minimal and TPH testing revealed concentrations well below NMOCD regulatory guidelines. Chloride concentrations, however, did not appear to decline with depth. The site location is shown on Figure 1.

On 12/29/2003, a soil boring was placed into the center of the excavation and advanced to a depth of 80' below ground surface, apparently encountering a saturated zone at 75' below ground surface. As with the excavation samples, chloride concentrations failed to decline and, in fact, increased in certain sections of the soil boring. The borehole was plugged and a 1.5 foot thick clay barrier was placed into the excavation at 6 feet below ground surface. A permanent marker was placed at the soil boring location. The remainder of the excavation was backfilled with excavated soils.

On February 24, 2004, ROC submitted a Junction Box Disclosure Form to the NMOCD. On June 15, 2004, Highlander submitted a work plan for a confirmation borehole and possible monitor well placement at the site. The NMOCD responded with requested revisions to the workplan and on November 3, 2004, Highlander submitted a revised workplan to address NMOCD concerns. The workplan was approved by the NMOCD on November 4, 2004. Highlander supervised the installation of Monitor Well (MW-1) on December 19, 2004. The well was purged and sampled on December 21, 2004. On January 14, 2005, Rice submitted a



Notification of Groundwater Impact to the NMOCD. A copy of the Junction Box Disclosure Form and Notification of Groundwater Impact are included in Appendix A.

A Stage 1 Abatement Plan was submitted on July 12, 2005 and approved on February 23, 2006. As part of the Stage 1 Abatement Plan two additional monitor wells were proposed for the site. These two monitor wells (MW-2 and MW-3) were installed on March 21, 2006. MW-2 was placed down-gradient of MW-1 and MW-3 was placed up-gradient. An oil well location and open reserve pit, were located up-gradient of MW-1, necessitating the placement of MW-3 up-gradient of the open reserve pit. The wells were developed and sampled on March 28, 2006. The analysis of up-gradient monitor well, MW-3, showed a chloride concentration of 96.3 mg/L and a TDS concentration of 536 mg/L. The down-gradient monitor well, (MW-2) displayed similar qualities to the monitor well placed at the removed junction box site (MW-1), with a chloride concentration of 564 mg/L and total dissolved solids of 1,730 mg/L.

Monitoring well (MW-1) has been sampled on a quarterly basis since December 2004 and all monitor wells are sampled on a quarterly basis. The most recent sampling was performed on all four monitor wells on October 30, 2006. Traces of benzene and ethylbenzene were found in the original sampling event and only benzene slightly exceeded the WQCC standards of 0.01 mg/L for benzene. In the past seven quarters, BTEX parameters have not been detected at or above reporting limits. Chloride and total dissolved solid concentrations have been declining in MW-1 since the original sampling where chloride was 1,060 mg/L and TDS was 2,660 mg/L.

4.0 GEOLOGY & HYDROGEOLOGY

4.1 Regional and Local Geology

This site is located in the southern edge of the Eunice Plain physiographic subdivision of southern Lea County. The Eunice Plain is bounded on the north by the Llano Estacado, and on the southwest by San Simon Ridge and Antelope Ridge. The Eunice Plain is underlain by a hard caliche surface and is almost entirely covered by a reddish-brown dune sand. Tertiary rocks in this area are represented by the Ogallala formation of Pliocene age. The Ogallala underlies most of the Eunice Plain. It is a heterogeneous complex of terrestrial sediments, which mantles an irregular erosion surface cut into the Triassic rocks.

4.2 Regional and Local Hydrogeology

Groundwater occurs under unconfined conditions in the Ogallala Formation. The Ogallala Formation is regionally known as the High Plains Aquifer. Recharge to the Ogallala Formation occurs through infiltration of rainfall and snowmelt. Discharge occurs principally through pumping from wells.

The regional flow direction for groundwater in the High Plains aquifer is primarily to the south-southeast, however, the localized flow in this area may be



more to the east towards Monument Draw, located approximately 1 mile to the east. The depth to water in monitor well MW-1 is approximately 78.5' (TOC).

4.3 Water Well Inventory

In accordance with the Stage 1 Abatement Plan submitted by Highlander Environmental, ROC performed an internet search of the New Mexico Office of the State Engineer (OSE) and the United States Geologic Survey (USGS) databases for water wells within a ½ mile radius of the subject site.

No water well records were found in the OSE or USGS databases for the prescribed radius. However, a search of a database supported by New Mexico Institute of Mining and Technology (New Mexico Tech) called New Mexico Water and Infrastructure Data System (WAIDS), yielded well records in Sections 1, 2, 11, and 12. Wells associated with a petroleum processing plant are recorded in sections 1, 2 and 11. The eastern half of Section 12 is also included in our search radius and the WAIDS database yielded one well record in Section 12. The well purpose is not reported.

These wells, as well as any non-reported wells in the ½ mile radius, were investigated in the field by RICE Operating Company. The field inspection revealed processing plant wells up-gradient of the site, one inaccessible well at the "Targa" booster or compressor station (4/10 mile south) and one inactive domestic well with no access (1/2 mile south). An open reserve pit located 135' up-gradient was sampled and had a chloride concentration of 42,286 mg/L. The water well inventory data is included in Appendix B.

5.0 SUBSURFACE SOILS

The soils in the vicinity of this site are of the Bernino-Cacique loamy fine sands association. In this association, typically, the surface layer is reddish-brown loamy fine sand about 6 inches thick. From 6 inches to 16 inches, is red light sandy clay loam. The subsoil from 16 inches to 60 inches is red to pink light sandy clay loam. The soil boring at this site indicated silty sand to 80', with shallow intermittent caliche stringers.

6.0 GROUNDWATER QUALITY

6.1 Installation of Additional Monitor Wells

As verbally approved by the NMOCD, one additional monitor well was installed at the site. Monitor well MW-4 was installed down-gradient and constructed according to EPA and industry standards to a total depth of 90'. The well was properly developed. Copies of the boring and completion logs are included in Appendix C. A water table map was generated for the most recent sampling event and is shown as Figure 3.



6.2 Monitoring Program

The original monitoring well (MW-1) has been sampled on a quarterly basis since December 21, 2005. The most recent sampling was performed on all four monitor wells on October 30, 2006. Quarterly sampling of all wells will continue. Analytical data for all monitoring events are summarized in the tables in Appendix D.

6.3 Hydrocarbons in Groundwater

Traces of benzene and ethylbenzene found in the original sampling have not been evident in subsequent sampling events. In the past seven quarters, BTEX parameters have not been detected at or above reporting limits.

6.4 Other Constituents of Concern

Chloride and total dissolved solid concentrations have been declining in MW-1 since the original sampling where chloride was 1,060 mg/L and TDS was 2,660 mg/L. The most recent sample concentrations in MW-1 are showing some increase in chloride and TDS and will continue to be closely monitored.

7.0 CONCLUSIONS, STAGE 1 / STAGE 2 ABATEMENT PLAN

Based upon the results of the Stage I Abatement Plan implementation, it appears that the water quality at the original junction box site is improving over time. Chloride concentrations are approaching the New Mexico Water Quality Control Commission (WQCC) standard of 250 mg/L. The down-gradient water quality in MW-2, while exceeding the New Mexico WQCC standards for chloride and TDS (505 and 1560 mg/L respectively) is similar to the quality in MW-1 and indicates some down-gradient diffusion of impact. The quality of MW-3, up-gradient is consistently within WQCC parameters. The newest monitor well (MW-4) shows complete delineation of the chloride impact. The most recent sample concentrations in MW-1 are showing some increase in chloride and TDS and will continue to be closely monitored. As stated above, there was an open reserve pit located up-gradient of MW-1, which is now closed. The fluid in that pit was sampled and the chloride concentration was 42,286 mg/L.

ROC proposes to continue to monitor all four wells on a quarterly basis to ensure continued improvement of groundwater quality. There have been seven consecutive quarterly sample events without any BTEX parameters detected at or above reporting limits. ROC proposes to cease BTEX analysis if the next quarterly sample results also do not detect BTEX above reporting limits. If conditions do not improve or if they deteriorate, a workplan for additional investigation will be prepared and submitted to the NMOCD.

8.0 SOIL CORRECTIVE ACTION PLAN (CAP)

During the initial investigation, delineation was conducted with a backhoe. Chloride testing and PID field screening were performed at regular intervals. The final excavation measured



20' x 22' x 12' deep. A 1.5 foot thick clay barrier was placed into the excavation at 6 feet below ground surface. A permanent marker was placed at the soil boring location. The remainder of the excavation was backfilled with excavated soils.

In order to complete horizontal delineation of the soil impact, soil borings will be placed beyond the edges of the existing clay barrier and soil samples will be collected for field chloride testing. Once the results of the delineation are completed, the data will be evaluated to determine if further excavation and extension of clay barrier is warranted. If warranted, the site will be excavated down to a depth of approximately 6' and the existing clay barrier will be extended, prior to backfilling with excavated material.

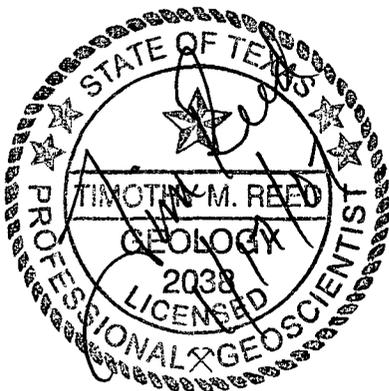
9.0 QUALITY ASSURANCE/ QUALITY CONTROL

All monitor wells were constructed to EPA and industry standards. All downhole equipment (i.e., drill rods, drill bits, etc.) were thoroughly decontaminated between each use with a steam cleaner.

The wells were inspected for the presence of phase-separated hydrocarbons (PSH) and found not to contain any. The wells were properly purged and sampled with clean, dedicated, polyethylene bailers and disposable line. The groundwater samples were submitted to a laboratory for analysis of Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) by method EPA 8021B, chloride, sulfate and total dissolved solids.

10.0 PROPOSED SCHEDULE OF ACTIVITIES

Upon approval, quarterly sampling of the four (4) existing monitor wells will be continued and all results will be submitted in an annual summary report within the first quarter of 2007. The soil CAP will be implemented in the first quarter of 2007.



Respectfully submitted,
Highlander Environmental Corp.

A handwritten signature in black ink that reads "Tim Reed".

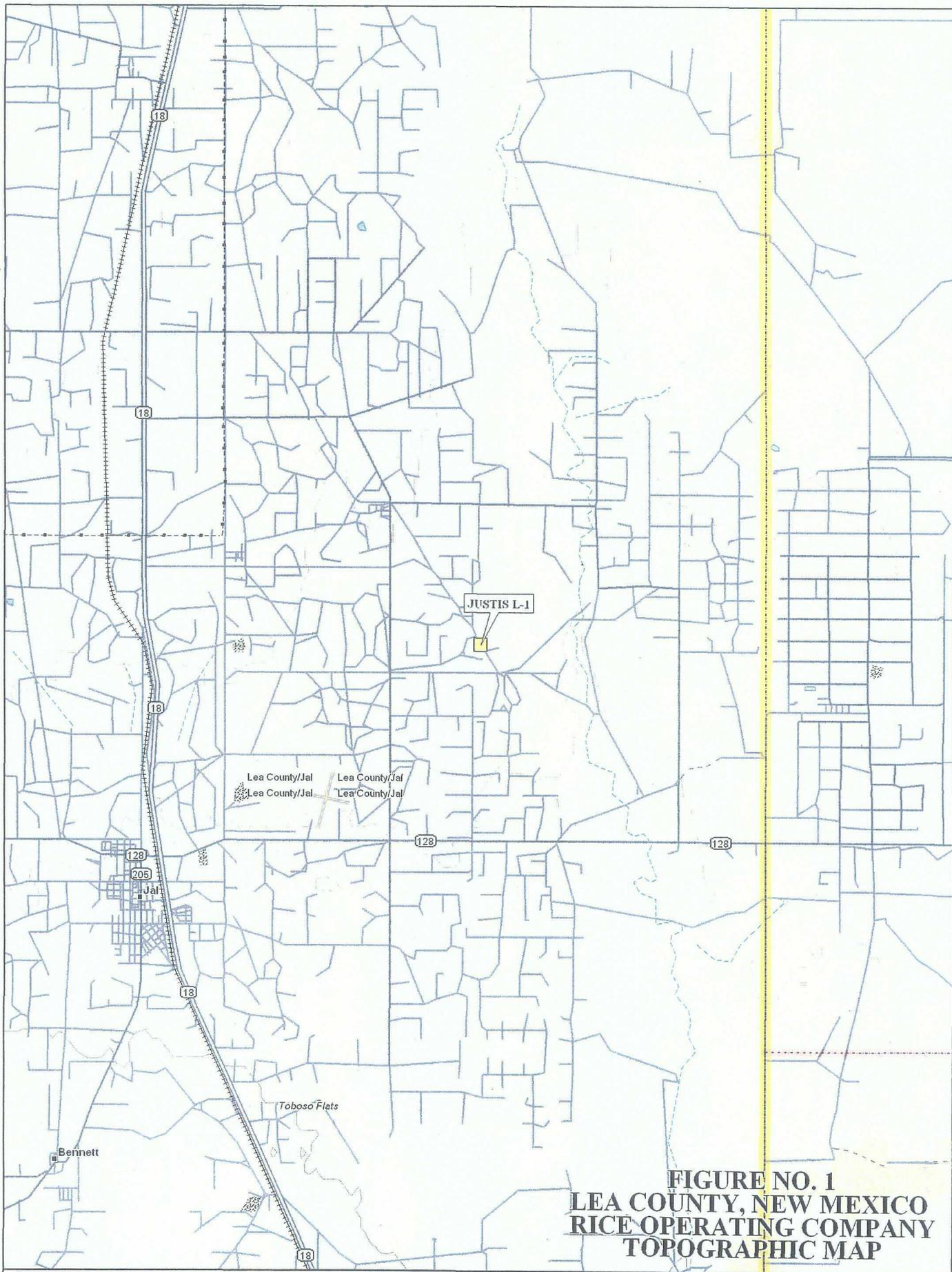
Timothy M. Reed, P.G.
Vice President

cc: ROC, Daniel Sanchez-NMOCD

enclosures: figures, water well information, boring and completion logs, junction box disclosure form, tables



FIGURES

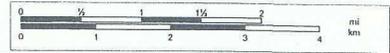


**FIGURE NO. 1
LEA COUNTY, NEW MEXICO
RICE OPERATING COMPANY
TOPOGRAPHIC MAP**



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www.delorme.com

Scale 1 : 100,000
1" = 1.58 mi



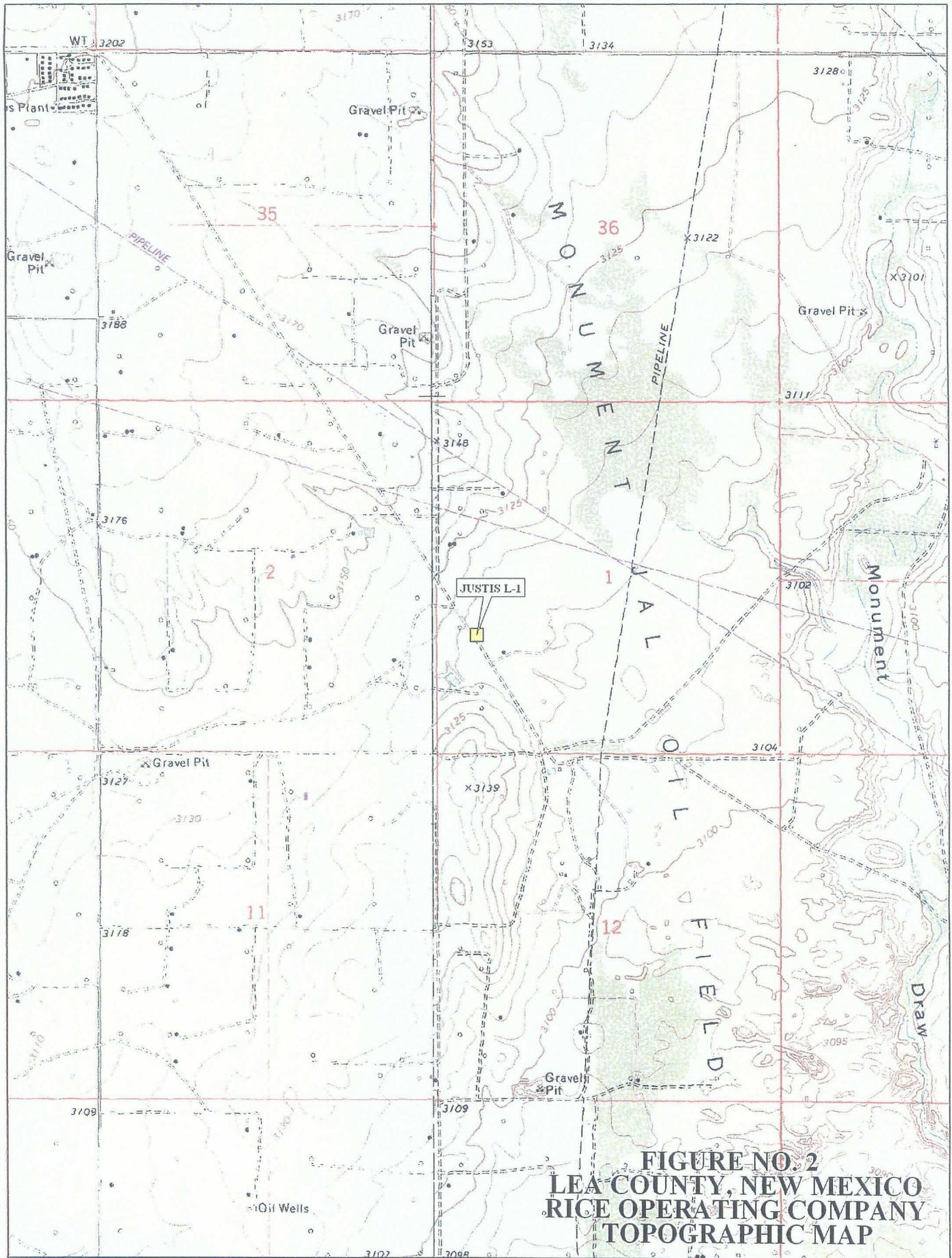
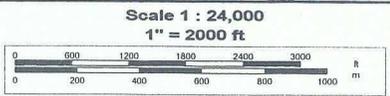


FIGURE NO. 2
LEA COUNTY, NEW MEXICO
RICE OPERATING COMPANY
TOPOGRAPHIC MAP



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 www.delorme.com



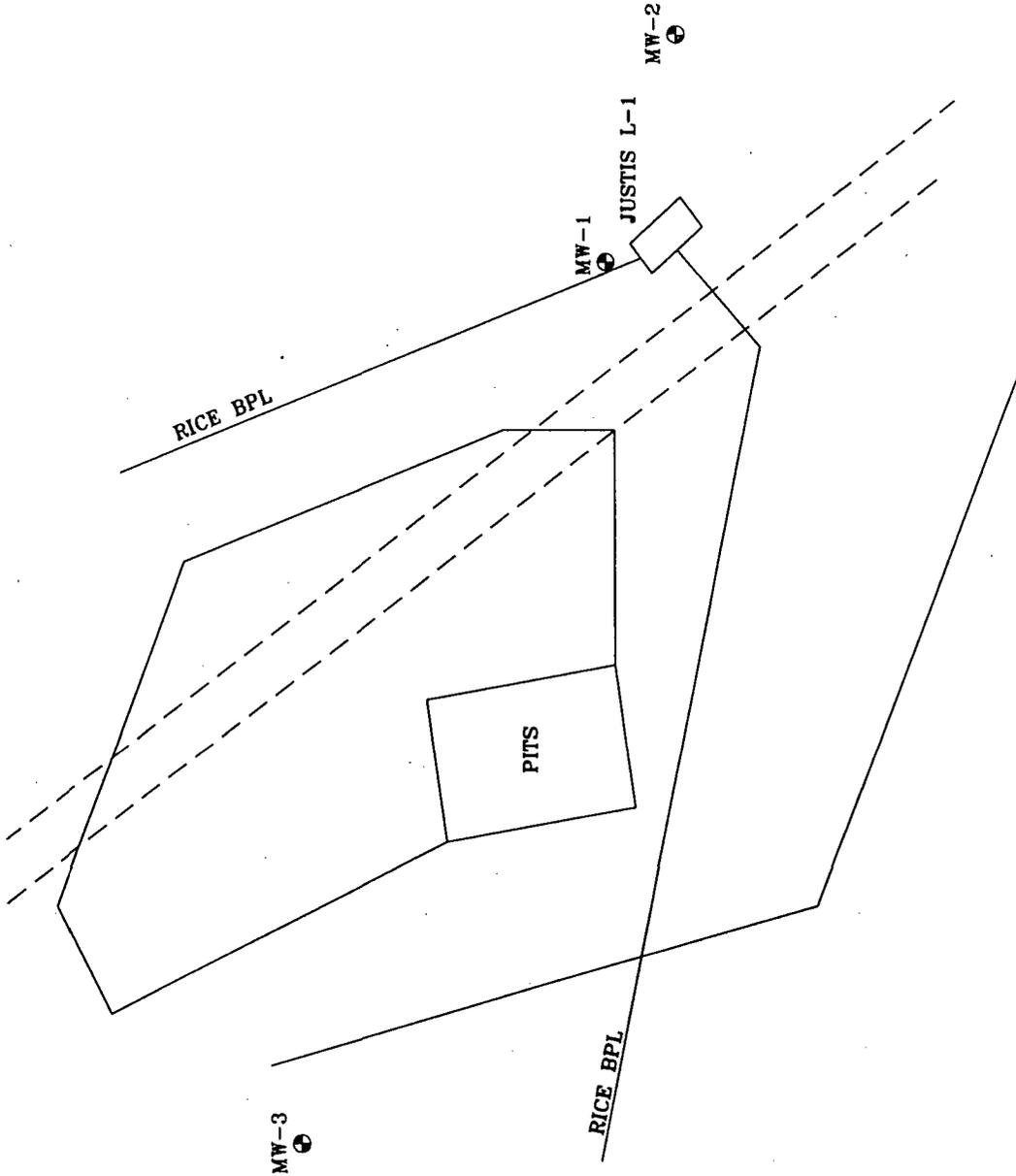


FIGURE NO. 3

LEA COUNTY, NEW MEXICO

RICE OPERATING COMPANY
JUSTIS L-1
SITE MAP

HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

DATE:
5/9/06

DRAWN BY:
JL

FILE:
ENV06X1045
SITE MAP

● MONITOR WELL LOCATIONS

NOT TO SCALE

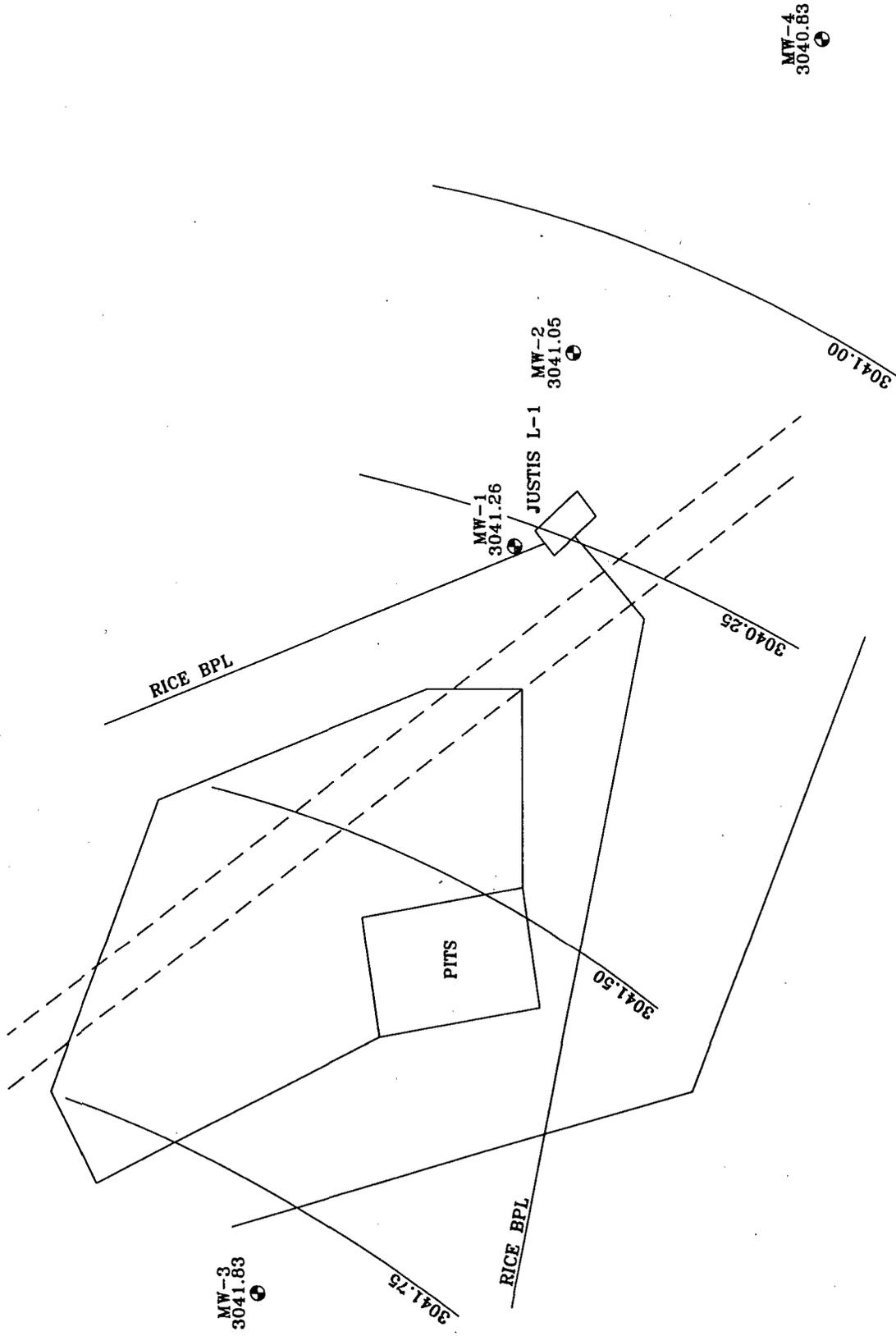


FIGURE NO. 4

LEA COUNTY, NEW MEXICO
RICE OPERATING COMPANY
JUSTIS L-1 GROUNDWATER MAP
10/30/06
HIGHLANDER ENVIRONMENTAL CORP.
MIDLAND, TEXAS

DATE:	1/8/07
DWN. BY:	JJ
FILE:	C:\GCS\142
SITE MAP:	

MONITOR WELL LOCATIONS

NOT TO SCALE

APPENDIX A
Junction Box Disclosure Form
Notification of Groundwater Impact

**RICE OPERATING COMPANY
JUNCTION BOX DISCLOSURE* REPORT**

BOX LOCATION

SWD SYSTEM	JUNCTION	UNIT	SECTION	TOWNSHIP	RANGE	COUNTY	BOX DIMENSIONS - FEET		
							Length	Width	Depth
Justis	L-1	L	1	25S	37E	Lea	Moved 50 ft south		

LAND TYPE: BLM _____ STATE _____ FEE LANDOWNER Joyce Willis OTHER _____

Depth to Groundwater 75 feet NMOCD SITE ASSESSMENT RANKING SCORE: 10*

Date Started 11/11/2003 Date Completed 12/29/2003 OCD Witness No

Soil Excavated 196 cubic yards Excavation Length 22 Width 20 Depth 12 feet

Soil Disposed 0 cubic yards Offsite Facility n/a Location n/a

FINAL ANALYTICAL RESULTS: Sample Date 11/14/2003 Sample Depth 12 ft

Procure 5-point composite sample of bottom and 4-point composite sample of sidewalls. TPH, BTEX and Chloride laboratory test results completed by using an approved lab and testing procedures pursuant to NMOCD guidelines.

Sample Location	PID ppm	GRO mg/kg	DRO mg/kg	Chloride mg/kg
SIDEWALLS	9.2	<10.0	89.2	1890
BOTTOM	0.7	<10.0	<10.0	2020
REMEDIATED	22.4	<10.0	213	1500

CHLORIDE FIELD TESTS

LOCATION	DEPTH (m)	ppm
Vertical	7	1309
	8	811
	9	497
	10	610
	11	499
	12	719
	13	1071
	14	1360
	15	892
	20	2035
	25	4681
	30	1576
	35	1490
	40	2305
	45	2542
	50	2593
	55	2509
	60	3405
	67	1559

General Description of Remedial Action: Delineation was conducted with a backhoe producing a 20 x 22 x 12 ft deep excavation. Chloride tests and PID readings were performed at regular intervals. PID readings were minimal and TPH lab tests revealed concentrations well below NMOCD guidelines. Chloride concentrations, however, did not sufficiently decline with depth. On 12/29/2003, a soil bore was initiated to delineate the vertical extent of chloride impact. The bore was advanced to a depth of 80 ft and chloride concentrations still did not decline with depth. According to the bore log, it appears a saturated zone was encountered at 75 ft. The bore hole was then plugged (see log). At 6 ft bgs, a 1.5 ft compacted clay barrier was installed in the 22 x 20 ft excavation and the remainder of the hole was backfilled with the excavated soil. An identification plate to mark the bore location and clay barrier below was placed on the surface of this site for future identification. ROC will employ Highlander Environmental of Midland in 2004 to characterize potential environmental concerns at this site.

* A natural pond is located 685 ft south of the junction.

ADDITIONAL EVALUATION IS HIGH PRIORITY.

enclosures: chloride graph, photos, lab results, diagram, PID readings, clay density test

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

DATE 2/23/2004 PRINTED NAME Kristin Farris

SIGNATURE *Kristin Farris* TITLE Project Scientist

*** This site is a "DISCLOSURE." It will be placed on a prioritized list of similar sites for further consideration.**

LOG OF BORING

K. Farris
RICE Operating Company

Logger:	Joe Gatts; Mort Bates	Client:	RICE Operating Company	Well ID: SB-1
Driller:	Atkins Engineering Associates, Inc.	Project Name:	ict. L-1	
Drilling Method:	Hollow Stem Auger	Location:	Justis SWD System	
Start Date:	12/29/2003		Sec. 1, T25S, R37E	
End Date:	12/29/2003		Lea County, NM	

Notes:
TD = 80 ft Groundwater = 75 ft

Depth (feet)	Split Spoon		Description	Lithology	Additional Notes
	chloride	PID			
0.0			0-8 ft Silty Sand w/Broken Caliche: loose, tan, dry	3-6 ft bentonite seal	Mixed lithology backfill from original excavation to 12 ft with clay barrier
5.0			8-10 ft Fat Clay: stiff, red, damp		
10.0			10-15 ft Silty Sand w/Broken Caliche: loose, tan, dry		remainder of bore backfilled with drill cuttings
15.0	892	no odor	15-18 ft Silt: firm, white & tan, dry		
20.0	2035	no odor			
25.0	4681	no odor			
30.0	1576	no odor			
35.0	1490	no odor			
40.0	2305	no odor	18-60 ft Silty Sand: loose, light brown, dry		
45.0	2542	no odor			
50.0	2593	no odor			
55.0	2509	no odor			
60.0	3405	no odor	60-63 ft Silty Sand: loose, lt. Gray, moist		
65.0	3114	no odor	63-67 ft Silty Sand Partially Cemented: hard, white, dry		
70.0	1559	no odor	67-76 ft Silty Sand: loose, reddish tan, moist	70-75 ft bentonite seal	
75.0	411	no odor			
80.0	247	no odor	76-80 ft Silty Sand: soft, reddish tan, wet		

**CERTIFIED MAIL
RETURN RECEIPT NO. 7002 2410 0000 4940 1664**

January 14, 2005

Mr. Roger Anderson
New Mexico Energy, Minerals, & Natural Resources
Oil Conservation Division, Environmental Bureau
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**RE: NOTIFICATION OF GROUNDWATER IMPACT
JUSTIS JCT. L-1
UNIT 'L', SEC. 1, T25S, R37E**

Mr. Anderson:

Rice Operating Company (ROC) takes this opportunity to notify the Director of the NMOCD, Environmental Bureau of groundwater impact in accordance with NM Rule 116. The remediation of this site may fall under NM Rule 19 procedures.

The following work at this junction box site was performed in accordance with the NMOCD-approved Investigation Work Plan submitted by Highlander Environmental Corp. (Highlander) of Midland, Texas. A delineation soil bore was initiated on 12/9/2004 where groundwater was encountered at 75 feet and a 2-inch monitoring well was installed to a depth of 90 feet as chloride impact was indicated by field tests. The well was sampled pursuant to NMOCD guidelines by Highlander on 12/21/2004. Environmental Lab of Texas performed the analysis. Highlander will continue to sample the well quarterly in 2005.

ROC is the service provider (operator) for the Justis Salt Water Disposal System and has no ownership of any portion of the pipelines, wells, or facilities. The Justis System is owned by a consortium of oil producers, System Partners, who provide all operating capital on a percentage ownership/usage basis. Environmental remediation projects of this magnitude require System Partner AFE approval and work begins as funds are received.

Please accept this notification for the above-referenced site. Should you have any questions or concerns regarding this site, please do not hesitate to contact me.

APPENDIX B
Water Well Inventory Data

Water Resources

Data Category:
Ground Water

Geographic Area:
New Mexico

Ground-water levels for New Mexico

Search Results -- 1 sites found

Search Criteria

site_no list = • 320937103063101

[Save file of selected sites to local disk for future upload](#)

USGS 320937103063101 25S.37E.01.222232 D

Available data for this site

Ground-water: Levels

Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°09'37", Longitude 103°06'31" NAD27

Land-surface elevation 3,110.20 feet above sea level NGVD29

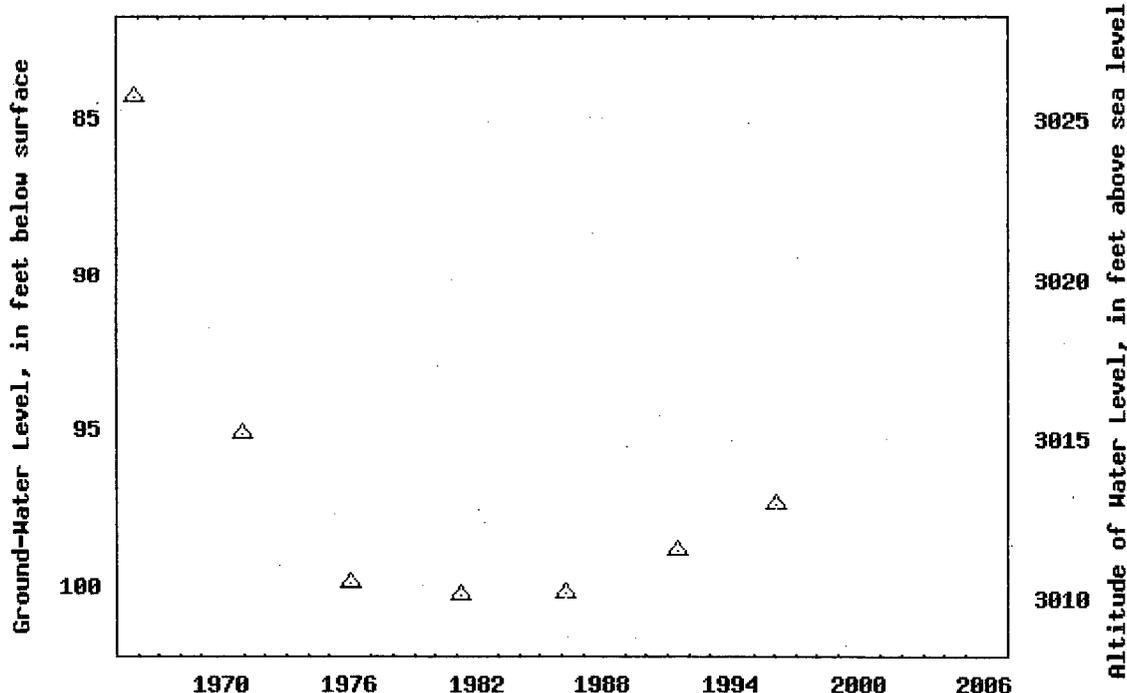
The depth of the well is 140 feet below land surface.

This well is completed in the ALLUVIUM,BOLSON DEPOSITS AND OTHER SURFACE DEPOSITS (110AVMB) local aquifer.

Output formats

-
-
-
-

USGS 320937103063101 25S.37E.01.222232



Breaks in the plot represent a gap of at least one calendar year between two consecutive points.

[Download a presentation-quality graph](#)

Questions about data [New Mexico NWISWeb Data Inquiries](#)

[Top](#)

NM WAIDS

DATA

MAPS

HOME

SCALE

COR

General Information About: Sample 8816			
Section/ Township/Range	02 / 25 S / 37 E	Lat/Long	32.1593 / -103.1328
Elevation	3124	Depth	208
Date Collected	7/11/1990	Chlorides	400
Collector / Point of Collection	SEO / DP	Use	Petroleum Processing Plant
Formation	OAL	TDS	0



NM WAIDS

DATA

MAPS

HOME

SCALE

COR

General Information About: Sample 10332			
Section/ Township/Range	01 / 25 S / 37 E	Lat/Long	32.1593 / -103.1157
Elevation	3115	Depth	198
Date Collected	12/6/1984	Chlorides	42
Collector / Point of Collection	SEO / TS@145	Use	Petroleum Processing Plant
Formation	OAL	TDS	0



NM WAIDS

DATA

MAPS

HOME

SCALE

COR

General Information About: Sample 10273			
Section/ Township/Range	11 / 25 S / 37 E	Lat/Long	32.1447 / -103.1328
Elevation	3119	Depth	482
Date Collected	3/6/1985	Chlorides	9330
Collector / Point of Collection	SEO / TS@137	Use	Petroleum Processing Plant
Formation	OAL	TDS	0



NM WAIDS

DATA

MAPS

HOME

SCALE

COR

General Information About: Sample 10902			
Section/ Township/Range	11 / 25 S / 37 E	Lat/Long	32.1447 / -103.1328
Elevation	3120	Depth	180
Date Collected	10/27/1977	Chlorides	100
Collector / Point of Collection	SEO / TS@176	Use	Petroleum Processing Plant
Formation	OAL	TDS	0



NM WAIDS

DATA

MAPS

HOME

SCALE

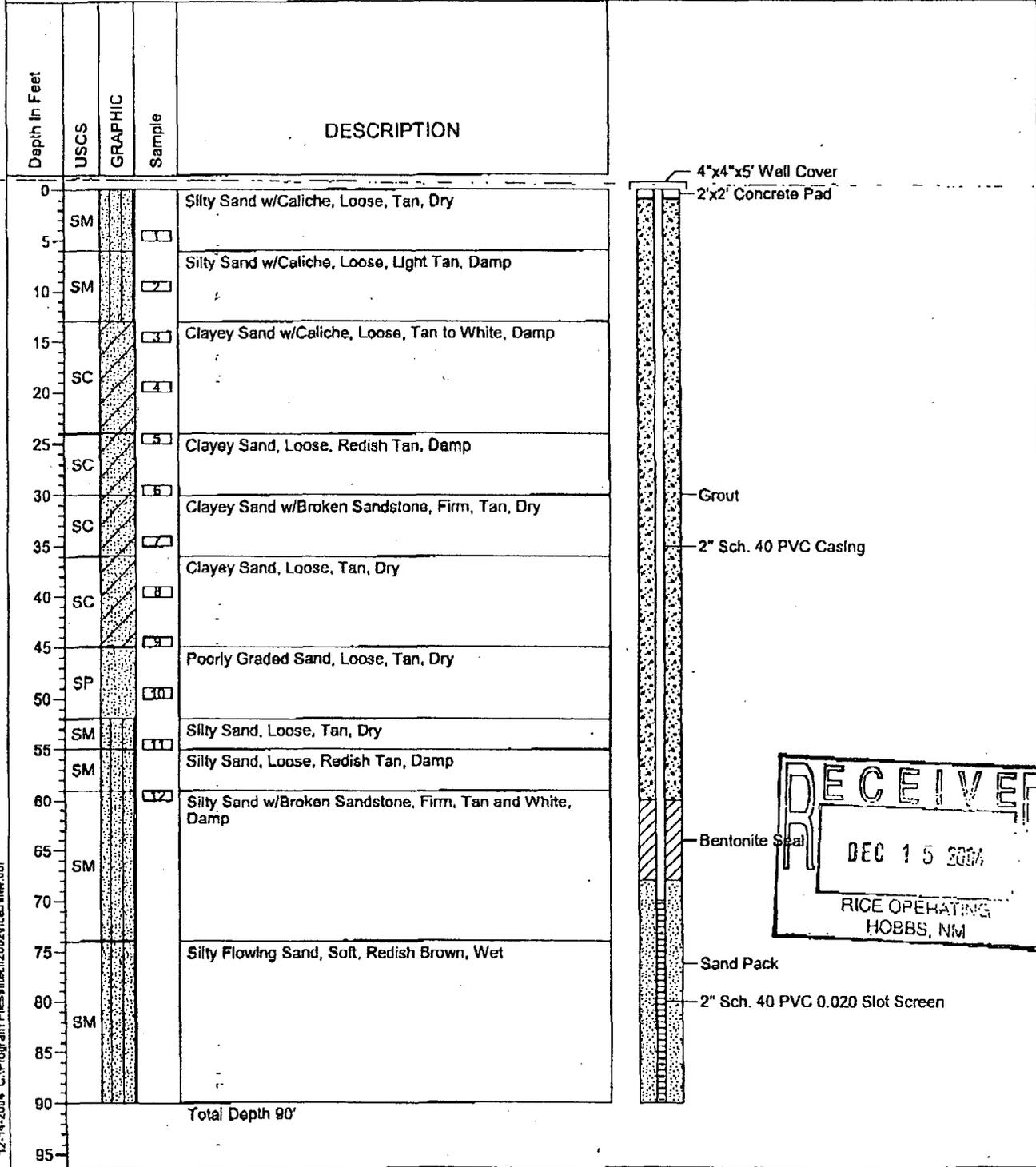
COR

General Information About: Sample 10597			
Section/ Township/Range	12 / 25 S / 37 E	Lat/Long	32.1447 / -103.1157
Elevation	3092	Depth	0
Date Collected	3/14/1985	Chlorides	175
Collector / Point of Collection	SEO / DP	Use	
Formation	OAL	TDS	0



APPENDIX C
Boring and Completion Logs

Atkins Engineering Associates, Inc. P.O. Box 3156 Roswell, New Mexico 88202-3156	<h2 style="margin: 0;">Log of Boring Justis Vent L-1 Monitor Well</h2>																				
Rice Operating 122 West Taylor Hobbs, New Mexico 88240 Contact: Roy Rascon Job#: JUSTISL.MWD.04	<table style="width:100%; border: none;"> <tr> <td style="width:33%;">Drill Start</td> <td style="width:33%;">: 12-09-04 (1700)</td> <td style="width:34%;">Logged By</td> <td style="width:34%;">: M. Bates</td> </tr> <tr> <td>Drill End</td> <td>: 12-10-04 (1130)</td> <td></td> <td></td> </tr> <tr> <td>Boring Location</td> <td>: South edge of pit</td> <td></td> <td></td> </tr> <tr> <td>Site Location</td> <td>: W. Monument</td> <td></td> <td></td> </tr> <tr> <td>Auger Type</td> <td>: 4 1/2" Hollow Stem</td> <td></td> <td></td> </tr> </table>	Drill Start	: 12-09-04 (1700)	Logged By	: M. Bates	Drill End	: 12-10-04 (1130)			Boring Location	: South edge of pit			Site Location	: W. Monument			Auger Type	: 4 1/2" Hollow Stem		
Drill Start	: 12-09-04 (1700)	Logged By	: M. Bates																		
Drill End	: 12-10-04 (1130)																				
Boring Location	: South edge of pit																				
Site Location	: W. Monument																				
Auger Type	: 4 1/2" Hollow Stem																				



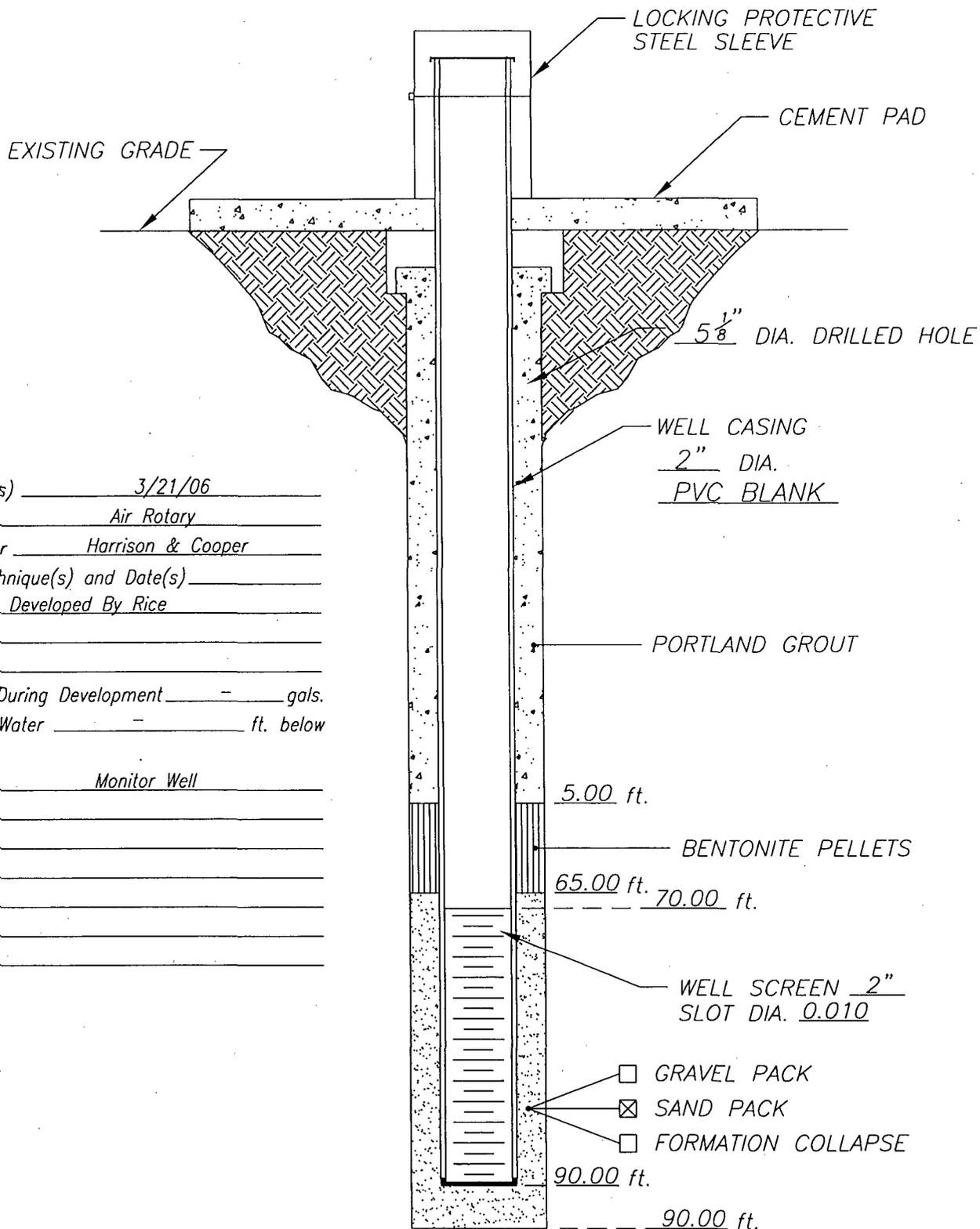
12-14-2004 C:\Program Files\msi\tech\2002\rice\smw\bor

SAMPLE LOG

Boring/Well: BH-2
Project Number: 2142
Client: Rice
Site Location: L-1
Location: Lea County, New Mexico
Total Depth: 90'
Date Installed: 3/21/2006

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-3	-	Lt. brown, fine grain sand, some traces of caliche
3-5	-	Lt. brown, fine grain sand, some traces of caliche
5.0	-	White, caliche, dense, some layers of fine grain sand
10.0	-	White, caliche, dense, some layers of fine grain sand
15.0	-	White, caliche, dense, some layers of fine grain sand
20.0	-	Tan, fine grain sand, some loose with compacted layers sand
25.0	-	Tan, fine grain sand, some loose with compacted layers sand
30.0	-	Tan, fine grain sand, some loose with compacted layers sand, some caliche
35.0	-	Tan, fine grain sand, loose
40.0	-	Tan, fine grain sand, loose, with dense layers of caliche and cemented sandstone
45.0	-	Tan, fine grain sand, loose
50.0	-	Tan/lt. red, fine grain sand, some loose with compacted layers sand
55.0	-	Tan/lt. red, fine grain sand, some loose with compacted layers sand
60.0	-	Tan/lt. red, fine grain sand, some loose with compacted layers sand
65.0	-	Tan, fine grain sand, some loose with compacted layers sand
70.0	-	Tan, fine grain sand, some loose with compacted layers sand
75.0	-	Tan, fine grain sand, some loose with compacted layers sand
80.0	-	Tan, fine grain sand, loose, cemented sandstone
85.0	-	Tan, fine grain sand, loose, cemented sandstone
90.0	-	Tan, fine grain sand, loose, cemented sandstone
		Total Depth - 90'

WELL CONSTRUCTION LOG



Installation Date(s) 3/21/06
 Drilling Method Air Rotary
 Drilling Contractor Harrison & Cooper
 Development Technique(s) and Date(s) Developed By Rice

Water Removed During Development - gals.
 Static Depth to Water - ft. below
 Ground Level
 Well Purpose Monitor Well

Remarks _____

DATE: 3/21/06

**Highlander
Environmental**

CLIENT: *Rice Operating Company*
 PROJECT: L-1
 LOCATION: Lea County, New Mexico

WELL NO.

MW-2

SAMPLE LOG

Boring/Well: BH-3
 Project Number: 2142
 Client: Rice
 Site Location: L-1
 Location: Lea County, New Mexico
 Total Depth: 90'
 Date Installed: 3/21/2006

DEPTH (Ft)	OVM	SAMPLE DESCRIPTION
0-3	-	Lt. brown, fine grain sand, some traces of caliche
3-5	-	Lt. brown, fine grain sand, some traces of caliche
5.0	-	White, caliche, dense, tan, fine grain sand
10.0	-	Tan, fine grain sand and white caliche
15.0	-	White, caliche, dense, tan, fine grain sand
20.0	-	Tan, fine grain sand, some loose with compacted layers sand
25.0	-	White, caliche, dense, tan, fine grain sand
30.0	-	Tan/lt. red, fine grain sand, some loose with compacted layers sand
35.0	-	Tan/lt. red, fine grain sand, some loose with compacted layers sand
40.0	-	Tan, fine grain sand, loose, dense layers of caliche and cemented sandstone
45.0	-	Tan, fine grain sand, loose
50.0	-	Tan, fine grain sand, loose
55.0	-	Tan/lt. red, fine grain sand, some loose with cemented sandstone
60.0	-	Tan/lt. red, fine grain sand, some loose with cemented sandstone
65.0	-	Tan, fine grain sand, some loose with compacted layers sand
70.0	-	Tan, fine grain sand, some loose with compacted layers sand
75.0	-	Tan, fine grain sand, some loose with compacted layers sand
80.0	-	Tan, fine grain sand, loose, cemented sandstone
85.0	-	Tan, fine grain sand, loose, cemented sandstone
90.0	-	Tan, fine grain sand, loose, cemented sandstone
		Total Depth - 90'

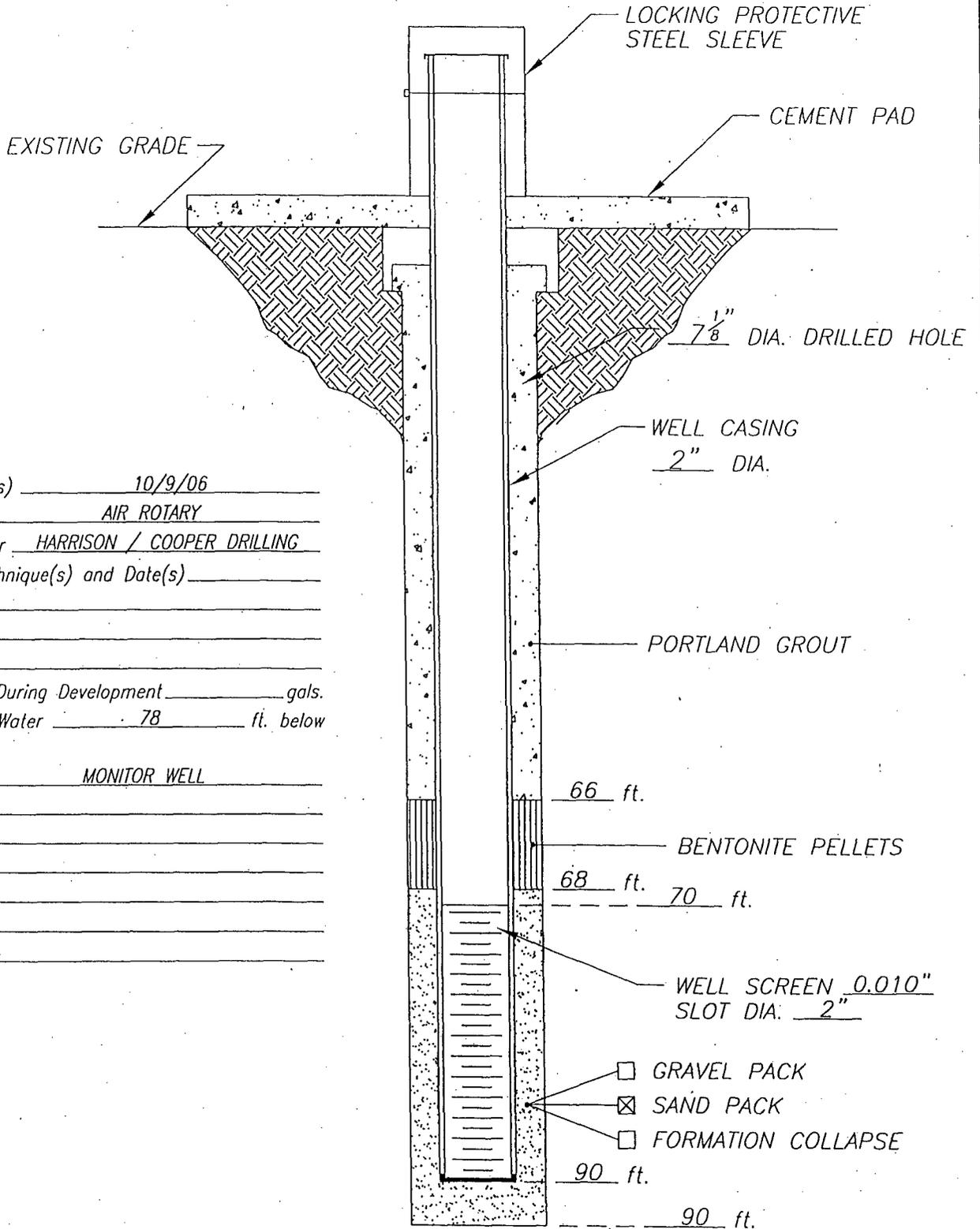
SAMPLE LOG

Boring/Well: MW-4
 Project Number: 2142
 Client: Rice Engineering
 Site Location: Justice L-1
 Location: Lea County, New Mexico
 Total Depth: 90
 Date Installed: 10/09/06

DEPTH (in feet)	OVM	CHLORIDES (in mg/Kg)	SAMPLE DESCRIPTION
3-5	0	119	Tan calcareous sand
8-10	0	642	Tan calcareous sand
13-15	0	232	Tan calcareous sand
18-20	0	149	Tan /buff calcareous sand
23-25	0	117	Tan fine grain well sorted sand
28-30	0	88	Tan/buff calcareous sand
33-35	0	87	Tan fine grain well sorted sand
38-40	0	60	Tan fine grain well sorted sand
43-45	0	28	Tan fine grain well sorted sand
48-50	0	60	Tan fine grain well sorted sand
53-55	0	58	Tan fine grain well sorted sand
58-60	0	56	Tan fine grain well sorted sand intermixed with limestone
63-65	0	29	Tan fine grain well sorted sand
68-70	0	55	Tan fine grain well sorted sand
73-75	0	29	Tan fine grain well sorted sand
78-80	0	60	Tan/red fine grain well sorted sand (moist)
83-85	0	56	Tan/red fine grain well sorted sand (moist)
88-90	0	88	Tan/red fine grain well sorted sand (moist)

Boring completed at 90 feet bgs Groundwater encountered at 78 feet

WELL CONSTRUCTION LOG



Installation Date(s) 10/9/06
 Drilling Method AIR ROTARY
 Drilling Contractor HARRISON / COOPER DRILLING
 Development Technique(s) and Date(s) _____

Water Removed During Development _____ gals.
 Static Depth to Water 78 ft. below
 Ground Level
 Well Purpose MONITOR WELL

Remarks _____

DATE: 11/9/06

*Highlander
 Environmental*

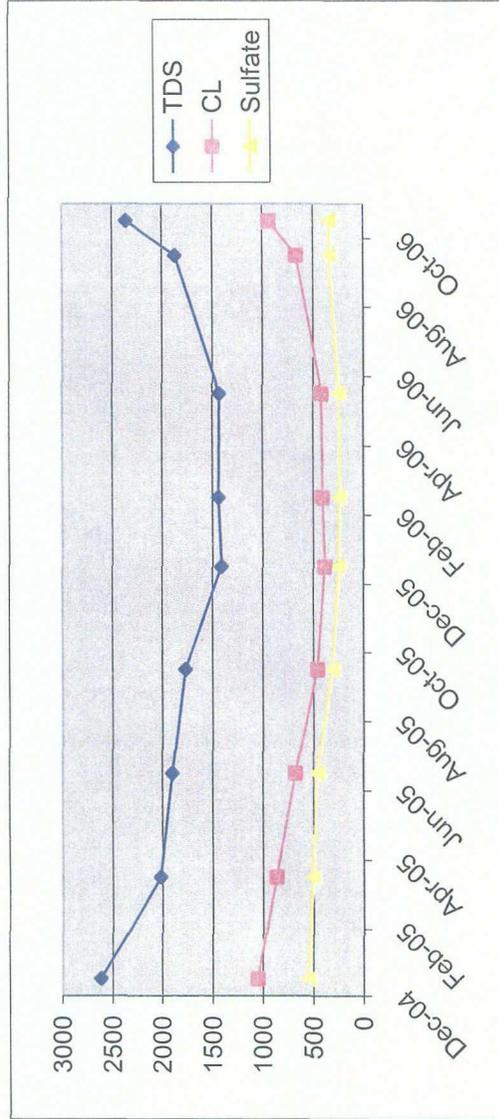
CLIENT: RICE OPERATING
 PROJECT: JUSTICE L-1
 LOCATION: LEA COUNTY, NEW MEXICO

WELL NO.
 MW-4

APPENDIX D
Analytical Data

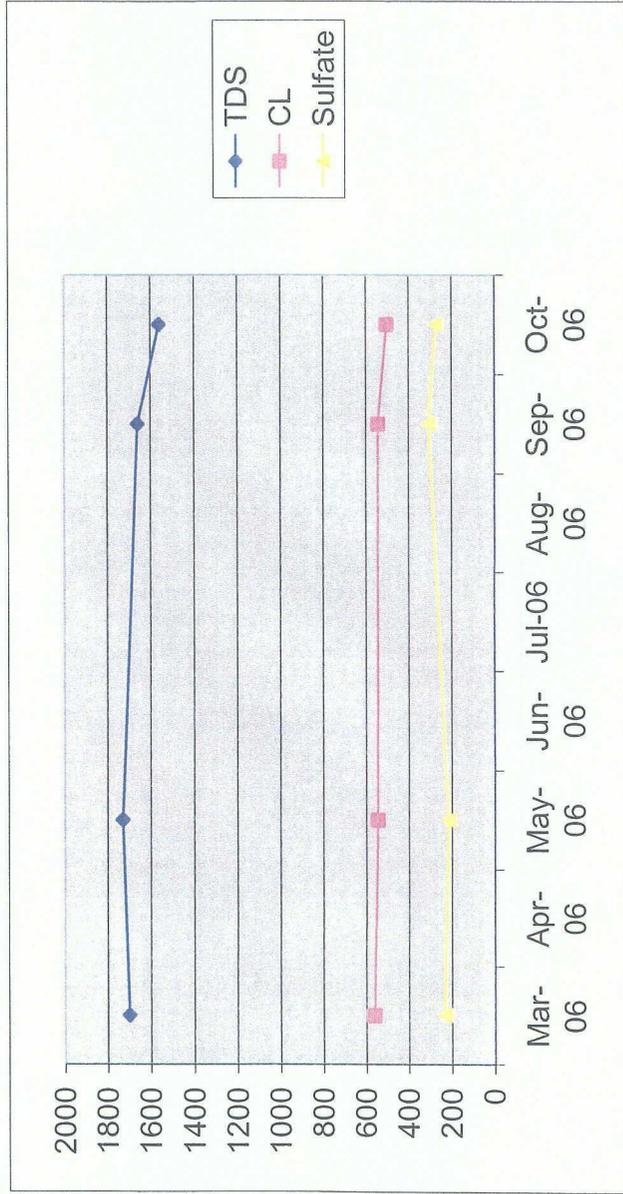
Rice Engineering Operating
Justice L-1
Lea County, New Mexico

MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
1	78.43	92.00	XXX	20	12/21/04	1060	2620	0.0158	<0.001	0.00209	<0.001	550	
1	78.19	92.00	XXX	20	03/29/05	873	2020	0.000904	<0.001	<0.001	<0.001	502	
1	78.11	92.00	XXX	20	06/16/05	684	1900	<0.001	<0.001	<0.001	<0.001	468	
1	77.95	92.00	XXX	2.5	09/15/05	464	1770	<0.001	<0.001	<0.001	<0.001	307	
1	77.80	92.00	2.30	8	12/05/05	390	1410	<0.001	<0.001	<0.001	0.000666	245	
1	77.56	92.00	2.30	8	02/27/06	413	1440	<0.001	<0.001	<0.001	<0.001	236	
1	77.51	92.00	2.30	10	05/24/06	420	1430	<0.001	<0.001	<0.001	<0.001	246	
1	77.25	92.00	2.40	10	09/14/06	672	1870	<0.001	<0.001	<0.001	<0.001	339	
1	77.12	92.00	2.40	10	10/30/06	943	2360	<0.001	<0.001	<0.001	<0.001	339	Clear no odor



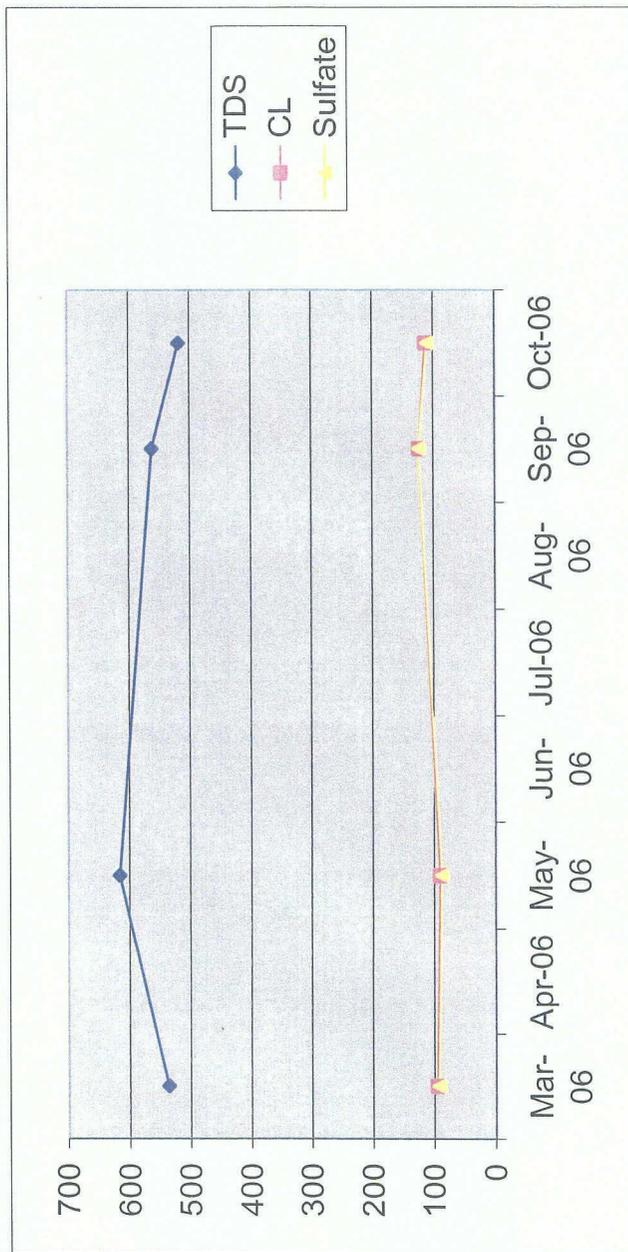
Rice Engineering Operating
Justice L-1
Lea County, New Mexico

MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
2	77.72	93.05	2.50	12	03/28/06	564	1700	<0.001	<0.001	<0.001	<0.001	233	
2	77.48	93.05	2.50	15	05/24/06	549	1730	<0.001	<0.001	<0.001	<0.001	215	
2	77.23	93.05	2.50	10	09/14/06	546	1660	<0.001	<0.001	<0.001	<0.001	306	
2	77.11	93.05	2.60	10	10/30/06	505	1560	<0.001	<0.001	<0.001	<0.001	275	Clear no odor



Rice Engineering Operating
Justice L-1
Lea County, New Mexico

MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
3	78.21	93.00	2.40	12	03/28/06	96.3	536	<0.001	<0.001	<0.001	<0.001	93.4	
3	77.99	93.00	2.40	10	05/24/06	91.4	616	<0.001	<0.001	<0.001	<0.001	88.3	
3	77.99	93.00	2.40	10	09/14/06	125	562	<0.001	<0.001	<0.001	<0.001	125	
3	77.61	93.00	2.50	10	10/30/06	114	518	<0.001	<0.001	<0.001	<0.001	111	Clear no odor



Rice Engineering Operating
Justice L-1
Lea County, New Mexico

MW	Depth to Water	Total Depth	Well Volume	Volume Purged	Sample Date	Cl	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Sulfate	Comments
4	78.44	91.24	2.00	10	10/30/06	44.2	492	<0.001	<0.001	<0.001	<0.001	115	Clear no odor

