District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date: 2-29-2008

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

			Rela			n and Co		ction	1			*	
Release Notification and Corrective Action													
Name of Company ConocoPhillips Company						OPERATOR Contact Mickey Garner				l Report		Final Report	
Address 3300 North A St. Bldg 6, Midland, TX 79705-54													
Facility Name EVGSAU 2622-002						Facility Type Oil and Gas							
						wner State of New Mexico			Lease No 30-025-26573-00-00				
LOCATION OF RELEASE													
Unit Letter							North/South Line Feet from the			East/West Line County			
G	26	17S	35E	rect nom the	Note	IV SOULI LINC	i cet iroin tile			Lea			
Latitude N 32 48.417 Longitude W 103 25.763													
Type of Release Volume of Release Volume Recovered													
Type of Release Crude oil and produced water						Volume of Release 75bbl (7oil, 68water)			(60il, 52water)				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
_ 50001 110						2/28/2008 0900 2/28/2008 1600 If YES, To Whom?							
· · · · · · · · · · · · · · · · · · ·						Chris Williams							
By Whom? Mickey Garner						Date and Hour 2/29/2008 0940							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A							
If a Wataraa	reso woo Im			-	1 11/1	FEB 2 9 2008							
If a Watercourse was Impacted, Describe Fully.* FEB 2 9 2008 N/A												JUU	
Describe Cause of Problem and Remedial Action Taken *												OCE	
Describe Cause of Problem and Remedial Action Taken.* On Thursday February 28, 2008 at 1600 hrs a leak was discovered coming from a buried 2" steel flowline on EVGSAU 2622-002													
due to external corrosion. Amount spilled was 7 bbls of oil and 68 bbls of produced water. The spill was not contained and affected													
approximately 6100 sq/ft of roadway and pasture													
Describe Area Affected and Cleanup Action Taken.*													
The MSO shut in the well and called a vacuum truck to pick up free liquids. 6 bbls of oil and 52 bbls of produced water were recovered. The spill site will be delineated and remediated in accordance with NMOCD guidelines. Chloride concentration for this													
well is 51,000.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations al	l operators	are required t	o report a	nd/or file certain re	elease	notifications as	nd perform correc	ctive act	ions for rele	eases which	may er	danger	
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
		1		OIL CONSERVATION DIVISION									
Signature:			$\overline{}$			11. 1.1.							
Printed Name	: Mickey	Garner				Approved by District Supervisor Illulians							
Title: HSER Lead						Approval Date: 03 /03/2008 Expiration D				Date: 05/03/2008			
E-mail Address: Mickey.D.Garner@conocophillips.com						Conditions of Approval:				Attached	Attached		

Phone: 575.391.3158