₩₩ <b>≫</b> , 2=22 ΙΩΡ ΙΤ+ΟΊ ΙΨ - ΩΩΡ ΠΙΩΙΓΙΩΙ΄,ΙΙ <sup>3</sup> ει'		
Hobbs, NM 83241-1980 Energy Minerals and N	New Mexico Itural Resources Department Originated 2/13/97	
811 South First	vation Division - Submit 2 copies to	
	Austra 07505	
	827-7131 MAR 0 5 2008 Office in accordance with Rule 116 or	
<u>District IV</u> • (505) 627-7131	OCD-ARTESIA back side of form	
i SE6 080 70 30665 Release Notification and Corrective Action NSE0 0806755979 0 SED 0807031307 OPERATOR Initial Report X Final Report		
Transwestern Pipeline Co. 234	35 Contact Terry Younggren	
263 E. Four Dinkus Rd.	Telephone Na J	
Fadility Name Atoka 3	Redility Type Compressor Station	
Surface Owner Mineral Owner	Lease No.	
Transwestern Pipeline Co.	l	
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County		
14 18 S 26 E	East wat Line County Eddy	
NATURE OF RELEASE		
Type of Release	Volume of Release Volume Recovered	
Natural Gas	2.415 mmcf None	
Source of Release 2" Relief Valve	Date and How of Occurrence         Date and How of Discovery           2/28/08         00:30         2/28/08         08:30	
Was Immediate Notice Given?	If YES, To Whom?	
Ey Whom? Karl McDonald	Date and Hour 3/5/08 14:30	
Was a Watercourse Reached?	3/5/08 14:30 If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)		
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)		
2" relief value on Fuel System of unit 842 failed in the open position		
Relief value was cleaned and put	and resulted in the release of the 2.415 mmcf of Natural Gas. Relief value was cleaned and put back in service.	
Describe Area Affected and Cleanup Action Taken, (Attach Additional Sheets If Necessary)		
Natural Gas was blown into atmosphere.		
I hereby œrtify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file œrtain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: Kael McDaild	OIL CONSERVATION DIVISION	
Printed Name: Karl Mc Ponald	Approved by District Supervisor: 1/2	
Tirle AmT	Approval Date: 3-10-08 Expiration Date: )A	
Date: 3/5/08 Phone: 746-2755	Conditions of Approval: N/A Accached N/A	

2RP-143