

District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised January 1, 2008

Submit 1 Copy to appropriate  
District Office

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company DCP Midstream, LP	Contact Johnnie Bradford
Address 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail 432.620.4166 jbradford@dcpmidstream.com
Facility Name: BL5	Facility Type Pipeline

Surface Owner	Mineral Owner	Well API No.
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#### LOCATION OF RELEASE

Unit Letter	Section 1	Township 23	Range 34	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32.148N Longitude 103.3112 W

#### NATURE OF RELEASE

Type of Release Gas	Volume of Release Gas 1500 mcf,	Volume Recovered 0 gas
Source of Release Pipeline vent.	Date & Hour of Occurrence 03/06/2008	Date & Hour of Discovery 2000
Was Immediate Notice Given OCD? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom @ OCD? Chris Williams	<b>RECEIVED</b>  <b>MAR 10 2008</b>  <b>HOBBS OCD</b>
By Whom? Johnnie Bradford	Date and Hour 03/07/2008 1000	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.\*

NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)\*

During a pigging operation on the BL5 pipeline, the cleaner pig became lodged in the pipeline. The downstream vent was opened in an attempt to bring the pig into the pig receiver. Initial attempts to bring the pig in have failed. Current plans are to run a "thumper" pig in an attempt to locate the cleaner pig, at which time the pipeline will be removed from service and the pigs removed manually.

Describe Area Affected, Dimensions, and Cleanup Action Taken.\*

Not Applicable, this was a release of natural gas

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Johnnie Bradford</i>	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	Approved by District Supervisor: <i>Chris Williams</i>	
Title: Sr Environmental Specialist	Approval Date: <i>3/10/08</i>	Expiration Date: <i>3/10/08</i>
E-mail Address: jbradford@dcpmidstream.com	Conditions of Approval:	RP#
Date: <i>03/10/08</i> Phone: 432.620.4166		<i>1 RP# 1808</i>

\* Attach Additional Sheets If Necessary

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