DEVON ENERGY CORPORATION 20 North Broadway

Suite 150033 JU 29 AM 8 48

Oklahoma City, Oklahoma 73102

405/235-3611 Fax 405/236-4258

July 26, 1993

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Non-Standard Location Approval

Dear Sir:

On July 2, 1993 Devon Energy was notified by the OCC's Mark Ashley that our proposed West Red Lake Unit #40 to be located 1780' FSL and 230' FEL of Section 7 - T18S - R27E Eddy County, New Mexico is an unorthodox location. Attached is a plat of the West Red Lake Unit showing the Unit's boundaries and all the wells within; and, Forms 3160-3 and C - 102. The West Red Lake unit is a federal unit and the proposed well is to be part of this active waterflood project. The Unit ID number for the West Red Lake Unit is 14-08-0001-8970. Operators that have production in the offsetting 40 acre tracts will be notified by certified mail. A copy of our notification to each operator will be sent to your office along with the certified mail number. Any remaining wells that offset the proposed location are owned and operated by Devon Energy, therefore, no other notification is necessary.

Should you require any additional information regarding this unorthodox location or the issuing of an allowable please notify me at 405-552-4560.

Sincerely,

Randy Jackson

Operations Engineer

From 3160-3 (Describer 1990)

la. TIPE OF WORK

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

m No. 1004-0136 Espires: December 31, 1991

LC 067981 (A)

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Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 86240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 EXHIBIT #2

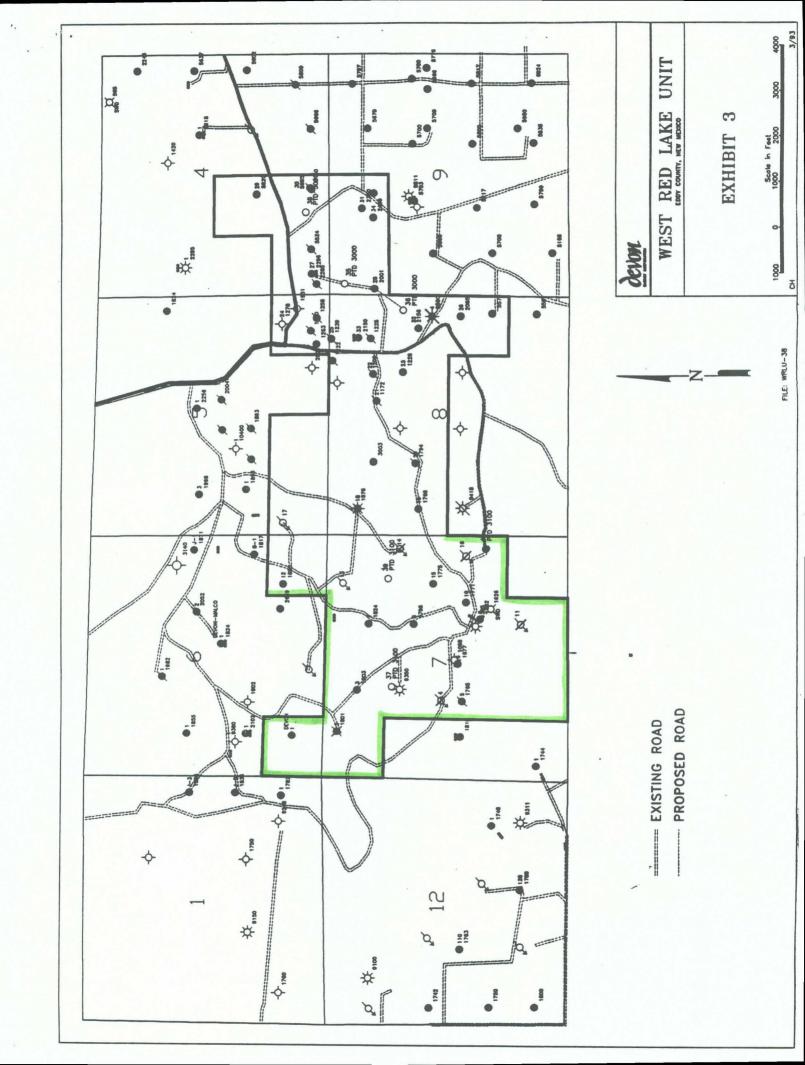
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

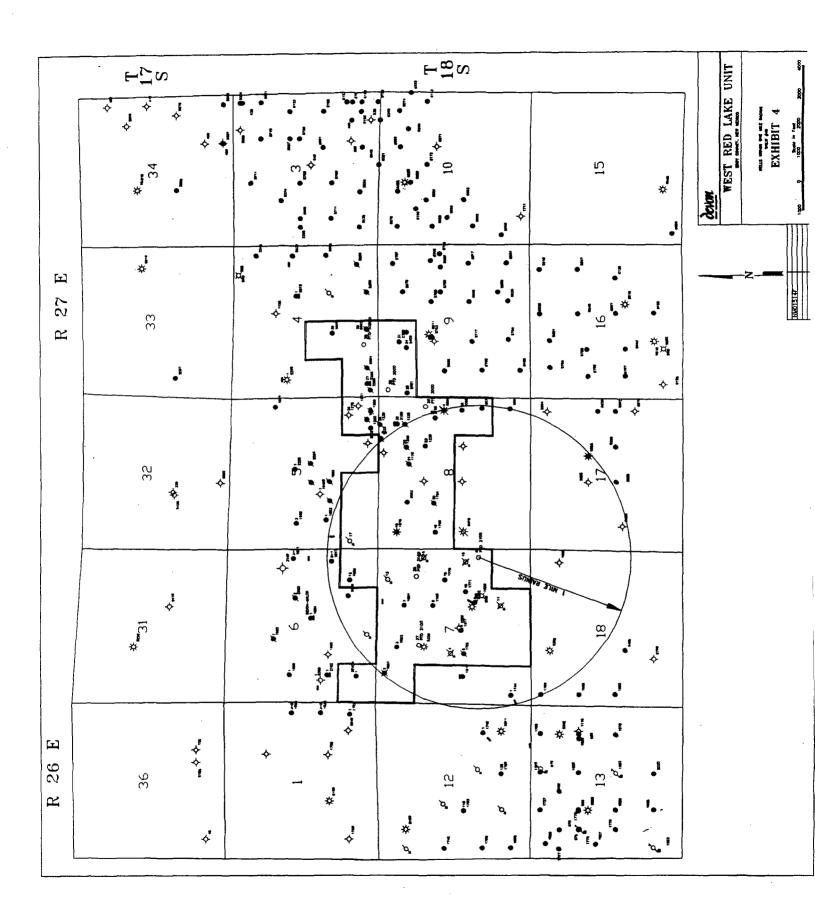
### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

All Distances must be from the outer boundaries of the section

Operator	DEVON EN	ERGY		Lease	WEST RED	LAKE UNIT		Well No.
Unit Letter	Section	Township		Range			County	
	7	18 SO	UTH		27 EAST	NMPM	1	EDDY
Actual Footage Loc	ation of Well:	·						
1780	t from the SO	JTH Hime and		230		feet from	the EAST	line
Ground Level Elev		rmation		Pool				Dedicated Acreage:
3371.9*	San	Andres			West R	ed Lake		40 Acres
1. Outline the ac	creage dedicated to	the subject well	by colored pe	medl or bac			•	
2. If more than	one lease is dedica	ated to the well.	outline each	and identify	the ownership	thereof (both	as to workin	g interest and royalty).
unitization, f	orce-pooling, etc.?	_				t of all owners	been consol	idated by communitization,
Yes	∐ No	If answer is	• • •					
	list of owners ar	d tract descripti	ons which he	eve actually	been consolid	ated. (Use reve	rse side of	
this form necess		the well unit	all interests	have been	consolidated	(by commun	itization, ur	itization, forced-pooling,
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# WEST RED LAKE UNIT # 40 OFFSET OPERATORS

# <u>Section 7 - T 18S - R27E</u>

Operator	Well	Unit#	Remarks
Mewbourne Oil Co.	Peterson Com. #1	J	Active

€11 CONSEPTATION DIVISION Received

DEVON ENERGY CORPORATION 20 North Broadway

\*.3 II 23 ក្យា ខូ **405/235-3611** 

**Suite 1500** 

Fax 405/236-4258

Oklahoma City, Oklahoma 73102

July 26, 1993

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Non-Standard Location Approval

Dear Sir:

On June 23, 1993 Devon Energy was notified by the OCC's Mark Ashley that our proposed West Red Lake Unit #36 to be located 1630' FNL and 330' FEL of Section 8 - T18S - R27E Eddy County, New Mexico is an unorthodox location. Attached is a plat of the West Red Lake Unit showing the Unit's boundaries and all the wells within; and, Forms 3160-3 and C - 102. The West Red Lake unit is a federal unit and the proposed well is to be part of this active waterflood project. The Unit ID number for the West Red Lake Unit is 14-08-0001-8970. Operators that have production in the offsetting 40 acre tracts will be notified by certified mail. A copy of our notification to each operator will be sent to your office along with the certified mail number. Any remaining wells that offset the proposed location are owned and operated by Devon Energy, therefore, no other notification is necessary.

Should you require any additional information regarding this unorthodox location or the issuing of an allowable please notify me at 405-552-4560.

Sincerely,

Randy Jackson

**Operations Engineer** 

Porm 3160-3 (December 1990)

# U TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES
(Other lastro us on reverse t

Form approved.
Budget Bureau No. 1004---0136
Expires: December 31, 1991

BUREAU OF LAND MANAGEMENT  APPLICATION FOR PERMIT TO DRILL OR DEEPEN					5. LEASE DESIGNATION AND SERIAL NO. NM 7713		
					6. IF INDIAN, ALLOTTES OR TRIRE NAME		
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	RILL 🖾	DEEPEN				7. UNIT AGREEMENT N	
OIL TO	0.45 (**)			INGLE [7] MULTH		W. Red Lake	
WELL X	WELL OTHER			ONE L SONE		West Red Lak	
	Corporation (Nev	ada)				9. AN WELL NO.	G OHIC #30
ADDRESS NO TELEMONS NO				(405) 552-4560		1	
O North Broad	way Suite 1500	Oklahoma	City	, ок 73102		10. PERLD AND POOL, O	WILDCAT
	Report location clearly and		ith any i	State requirements.*)		Red Lake, Qi	
1930	' FNL & 330' FEL					11. SEC., T., R., M., OR S AND SURVEY OR AR	LE. BA
At proposed prod. se	same					Section 8-T	L8S-R27E
	AND DIRECTION FROM NEA	- '				12. COUNTY OR PARISE	
	7 miles southea	st of Artes				Eddy	NM
LOCATION TO NEARES PROPERTY OF LEARS	BT	330'	36. M	160		DF ACRES ASSIGNED 40	
DISTANCE PROM PRO			19. Pi	IOPOSED DEFTE	20. BOTA	ET OR CABLE TOOLS	
OR APPLIED FOR, ON T		350 <b>'</b>	<u> </u>	3000'	1	rotary	
BLEVATIONS (Show wi	bether DF, RT, GR, etc.)	3490.7				22. APPROX. DATE WO	E WILL START"
					. *	May 1, 199	3
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12 1/4"	8 5/8", J-55	24 ppf		1120'		x Lite + 100 s	k Class C
7 7/8"	5 1/2", J-55	15.5 p		3000'	120 s	x Lite + 300 s	Class C
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· , •	eral or State office ver)						
PERNIT NO.				APPROVAL DATE			
Application approval doss CONDITIONS OF APPROVA	not warrant or certify that the app LL, IP ANY:	plicant holds legal or e	quitable ti	tie to those rights in the subject l	lease which w	ould entitle the applicant to our	duct operations there
		•				-	
ABBROWED BY							

# State of New Mexico Enggy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

### OIL CONSERVATION DIVISION

P.O. Box 2088

EXHIBIT #2

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Santa Fe, New Mexico 87504-2088

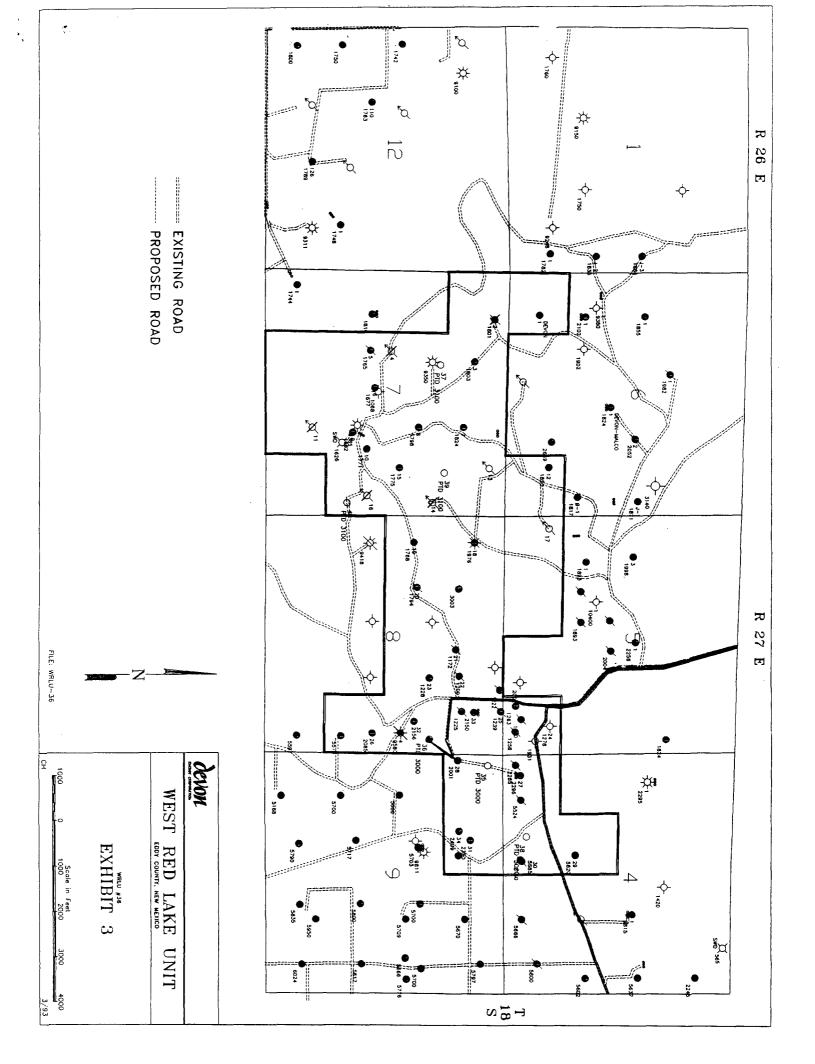
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

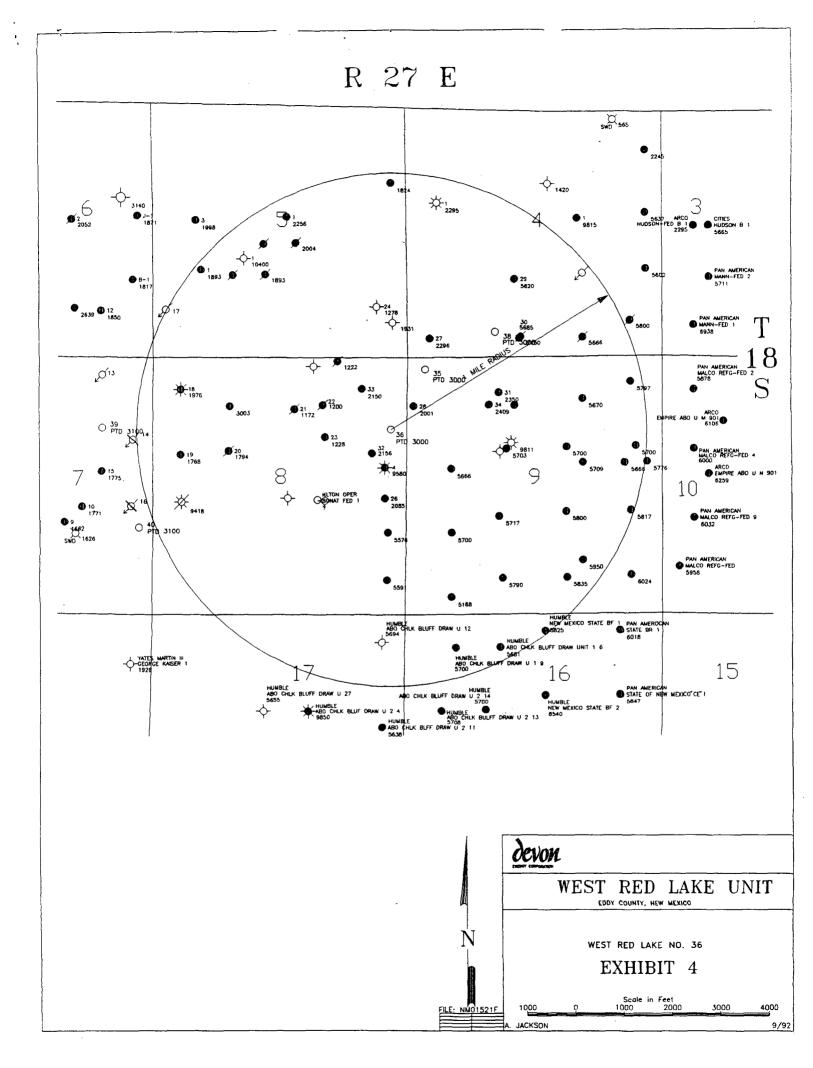
### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

All Distances must be from the outer boundaries of the section

Operator	DEVON EN		Lease	WEST BED	LAKE UNIT		Well No.
	DEVON EN		ļ <u> </u>	WEST NED	DAKE ON	1.6	
Unit Letter	Section	Township	Range	27 EAST		County	EDDY
H Actual Footage Loc	stion of Well:	18 SOUTH	L	27 EASI	NMPM	<u> </u>	בטטו
4070	NO	RTH line and	330		feet from	.h. EAS	T line
Ground Level Elev			Pool		144t LIOIN	<u> </u>	Dedicated Acreage:
3490.7'	San A	Andres	We	st Red	Lake		40 Acres
1. Outline the ac		the subject well by colored ;					
3. If more than		ent ownership is dedicated to  If answer is "yes" type of	the well, have	e the interest			
	i list of owners ar	d tract descriptions which h	nave actually b	een consolida	ated. (Use reve	rse side of	
this form necess	вгу						-14411111111-
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			<u>-</u>			I hereby certif	y that the well location show
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	 						he best of my knowledge
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## WEST RED LAKE UNIT #36 OFFSET OPERATORS

## **Section 8 - T18S - R27E**

Operator Well		Unit #	Remarks		
Arco Oil & Gas	Compton #4	A	Inactive		
Arco Oil & Gas	Empire Abo Unit N #4	Н	Active		
Arco Oil & Gas	Empire Abo Unit O #4	I	Active		
Arco Oil & Gas	Chalk Bluff Draw Unit	Н	Inactive		

# **Section 9 - T18S - R27E**

Operator	Well	Unit #	Remarks
Arco Oil & Gas	Empire Abo Unit N #5	Е	Active
Arco Oil & Gas	Empire Abo Unit O #5	L	Active



DEVON ENERGY CORPORATION

20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/236-4258

July 27, 1993

RE:

West Red Lake Unit #36.

Non-Standard Location Approval

Arco Oil and Gas P. O. Box 1610 Midland, TX 79702

Certified Letter #: P 373 549 737

Dear Sirs:

We have applied for a permit to drill the above referenced well. The proposed well site is within our West Red Lake Unit in Eddy County, NM and offsets the following Arco properties:

Compton #4
Empire Abo Unit N #4
Empire Abo Unit N #5
Chalk Bluff Draw Unit
Empire Abo Unit O #4
Empire Abo Unit O #5

The West Red Lake Unit #36 is located:

1630' FNL & 330' FEL Section 8-T18S-R27E

Post-It™ brand fax transmittal	memo 7671 # of pages > (c)
"Mike Stogner)	From D. ODmull
Dept.	Phone # Energy
Fax # (505) 827-5741	Fax#
For your fil	es.

Page 2

The State of New Mexico Oil Conservation Division has ruled that this location is "nonstandard". They require that we obtain Non-Standard Location Approval from their Santa Fe Office before allowing the Bureau of Land Management to issue us a permit. The NSL approval process requires that we notify offset operators and submit Proof of Notice.

7-27-93 ; [15:24 ;

Please accept this certified letter as notification. If you have any questions, please call Randy Jackson at (405) 552-4560.

Sincerely yours,

**DEVON ENERGY CORPORATION** 

Debly O'Dornell

Ms. Debby O'Donnell **Engineering Technician** 

cc.

Oil Conservation Division - Santa Fe, NM Bureau of Land Management - Carlsbad, NM SENT-BY:

DEVON ENERGY CORPORATION

20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102 405/235-3611 Fax 405/236-4258

July 27, 1993

RE:

West Red Lake Unit #40,

Non-Standard Location Approval

Mewbourne Oil Company P. O. Box 5270 Hobbs, NM 88241

Certified Letter #: P 164 789 582

Dear Sirs:

We have applied for a permit to drill the above referenced well. The proposed well site is within our West Red Lake Unit in Eddy County, NM and offsets Mewbourne Oil Company's Peterson Com. #1 well in Unit J of Section 7-T18S-R27E of Eddy County, New Mexico.

The West Red Lake Unit #40 is located:

1780' FSL & 230' FEL Section 7-T18S-R27E

The State of New Mexico Oil Conservation Division has ruled that this location is "non-standard". They require that we obtain Non-Standard Location Approval from their Santa Fe Office before allowing the Bureau of Land Management to issue us a permit. The NSL approval process requires that we notify offset operators and submit Proof of Notice.

Page 2

Please accept this certified letter as notification. If you have any questions, please call Randy Jackson at (405) 552-4560.

Sincerely yours,

DEVON ENERGY CORPORATION

Ms. Debby O'Donnell **Engineering Technician** 

Debby O'Donnell

CC.

Oil Conservation Division - Santa Fe, NM Bureau of Land Management - Carlsbad, NM SENT BY:

DEVON ENERGY CORPORATION

20 North Broadway Suite 1500 Oklahoma City, Oklahoma 73102

405/235-3611 Fax 405/236-4258

July 27, 1993

RR:

West Red Lake Unit #39

Non-Standard Location Approval

**Breck Operating Corporation** P. O. Box 911 Breckenridge, TX 76424-0911

Certified Letter #: P 164 789 583

Dear Sirs:

We have applied for a permit to drill the above referenced well. The proposed well site is within our West Red Lake Unit in Eddy County, NM and offsets Breck Operating Corporation's Compton Federal #1 well in Unit O of Section 6-T18S-R27E of Eddy County, New Mexico.

The West Red Lake Unit #39 is located:

1300' FNL & 1090' FEL Section 7-T18S-R27E

The State of New Mexico Oil Conservation Division has ruled that this location is "nonstandard". They require that we obtain Non-Standard Location Approval from their Santa Fe Office before allowing the Bureau of Land Management to issue us a permit. The NSL approval process requires that we notify offset operators and submit Proof of Notice.

Page 2

Please accept this certified letter as notification. If you have any questions, please call Randy Jackson at (405) 552-4560.

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Sincerely yours,

**DEVON ENERGY CORPORATION** 

Deloley O'Dornell

Ms. Debby O'Donnell Engineering Technician

CC.

Oil Conservation Division - Santa Fe, NM Bureau of Land Management - Carlsbad, NM