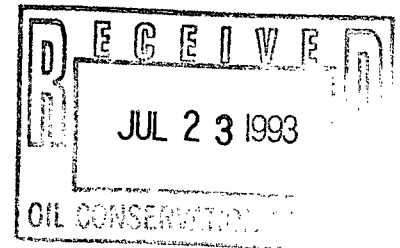


MERIDIAN OIL

copy sent to E Busch 8/5/93



July 22, 1993

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Hanks #16E
1520'FNL, 1725'FWL
Section 6, T-27-N, R-9-W, San Juan County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Southland intends to plugback and recomplete the Hanks #16E from the Basin Dakota to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Southland is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

A handwritten signature in cursive script, appearing to read "Peggy Bradfield".

Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to
Southland Royalty's application for non-standard location
for the Hanks #16E as proposed above.

By: _____ Date: _____

xc: McKenzie Methane Corp

All distances must be from the corner boundaries of the Section.

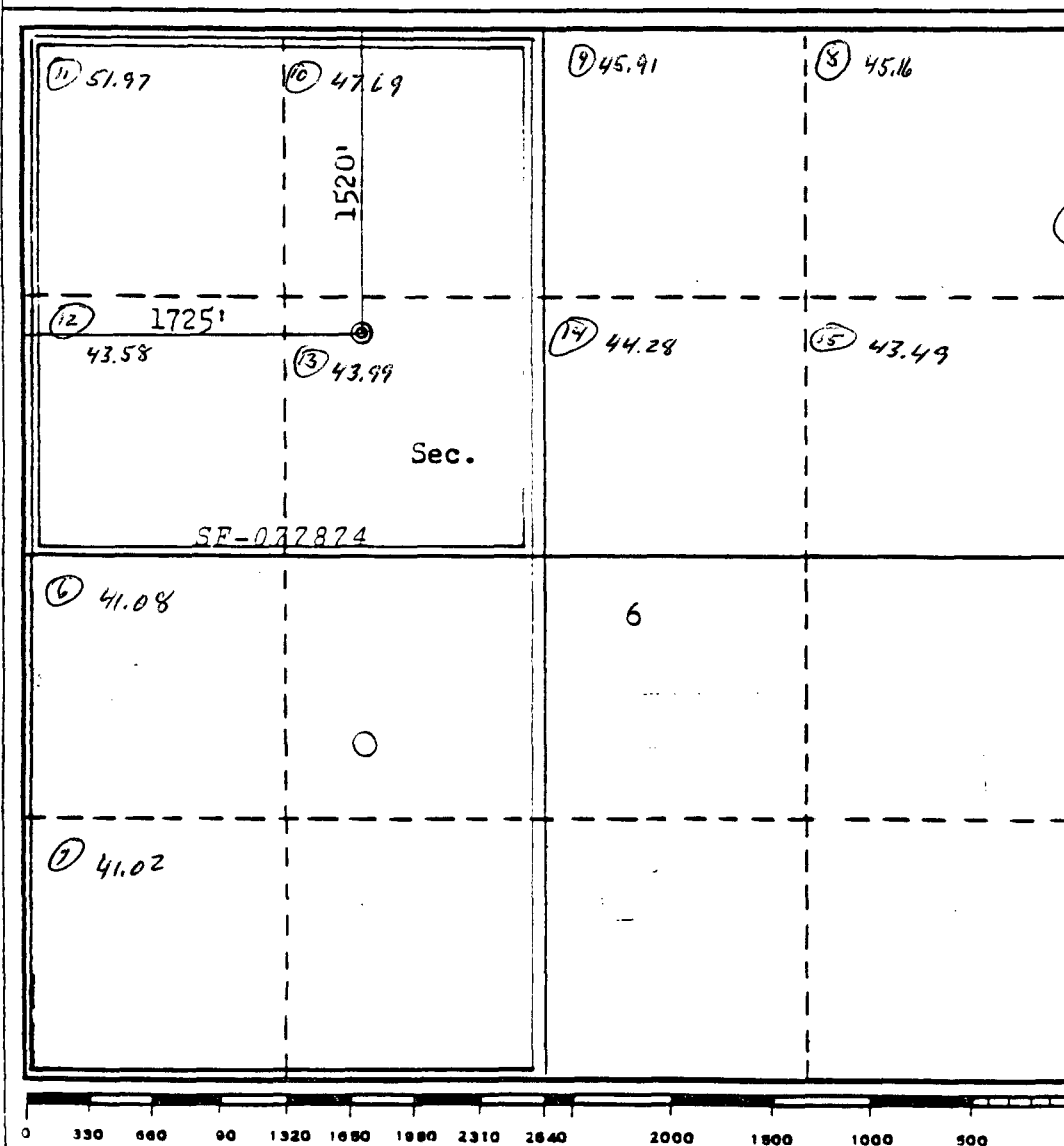
Operator SOUTHLAND ROYALTY COMPANY		Lease HANKS		Well No. 16E
Unit Letter F	Section 6	Township 27N	Range 7W	County San Juan
Actual Footage Location of Well: 1520 feet from the North line and 1725 feet from the West line				
Ground Level Elev. 6350	Producing Formation Fruitland Coal	Pool Basin	Dedicated Acreage: 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Steward CERTIFICATION
64091
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

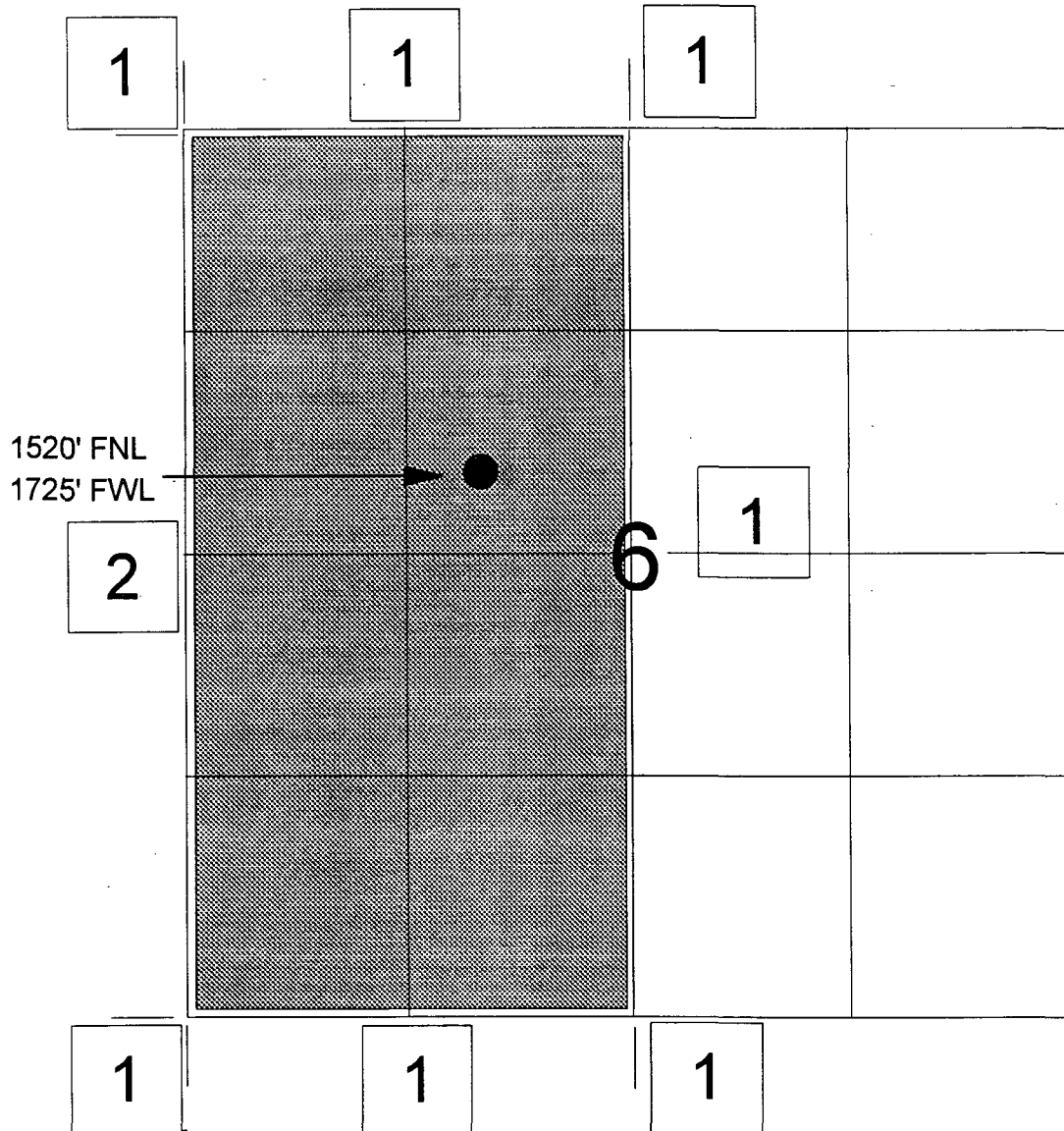
Peggy Bradford
Name
Regulatory Representative
Position
Peggy Bradford
Company
Southland Royalty Company
Date
July 22, 1993

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
January 1993
Registered Professional Engineer and/or Land Surveyor
Fred B. Kerr Jr.
Fred B. Kerr Jr.
Certificate No.
3950

MERIDIAN OIL INC.

OFFSET OPERATOR\OWNER PLAT
Non-Standard Fruitland Coal Well Location
Hanks #16E
Township 27 North, Range 9 West
San Juan County, New Mexico



- 1) Meridian Oil Inc., P.O. Box 4289, Farmington, New Mexico 87499-4289.
- 2) McKenzie Methane Corp., 1625 Broadway, Suite 2580, Denver, Colorado 80201.
Meridian Oil Inc., P.O. Box 4289, Farmington, New Mexico 87499-4289.

MERIDIAN OIL

July 22, 1993

Hanks #16E
1520'FNL, 1725'FWL
Section 6, T-27-N, R-9-W
San Juan County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

McKenzie Methane Corp
1625 Broadway, Suite 2580
Denver, CO 80201



Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>RECEIVED</u>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>SEP 3 1992</u>
2. NAME OF OPERATOR <u>Southland Royalty Company</u>						FARMINGTON DISTRICT	
3. ADDRESS OF OPERATOR <u>P.O. Drawer 570, Farmington, New Mexico 87401</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface <u>1520' FNL & 1725' FWL</u> At top prod. interval reported below At total depth							
14. PERMIT NO. <u>DATE ISSUED</u> <u>FARMINGTON DISTRICT</u>							
15. DATE SPUNDED <u>6-8-82</u> 16. DATE T.D. REACHED <u>6-20-82</u> 17. DATE COMPL. (Ready to prod.) <u>7-17-82</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) <u>6362' KB</u> 19. ELEV. CASINGHEAD <u>6350' GL</u>							
20. TOTAL DEPTH, MD & TVD <u>7000'</u>		21. PLUG, BACK T.D., MD & TVD <u>6930'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>0-7000'</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>6802'-6961' (Dakota)</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>Deviation</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction, CDL and CBL</u>							
27. WAS WELL CORED <u>No</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>8-5/8"</u>		<u>24#</u>		<u>217'</u>		<u>12-1/4"</u>	
<u>5-1/2"</u>		<u>17#</u>		<u>6997'</u>		<u>7-7/8"</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
<u>---</u>		<u>---</u>		<u>---</u>		<u>---</u>	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>2-3/8"</u>		<u>6893'</u>		<u>---</u>			
31. PERFORATION RECORD (Interval, size and number) <u>Dakota: 7 holes.</u> <u>6802', 6807', 6813', 6858', 6876', 6955', 6961'.</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>6802'-6961'</u>				<u>Frac'd with 12,000 gals 30# gelled wtr pad, 40,700 gals 30# gelled water with 1 PPG 20/40 sd.</u>			
33. PRODUCTION							
DATE FIRST PRODUCTION <u>8-18-82</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>Shut-In</u>	
DATE OF TEST <u>8-18-82</u>		HOURS TESTED <u>3</u>		CHOKE SIZE <u>3/4"</u>		PROD'N. FOR TEST PERIOD <u>---</u>	
FLOW. TUBING PRESS. <u>21</u>		CASING PRESSURE <u>462</u>		CALCULATED 24-HOUR RATE <u>---</u>		OIL—BBL. <u>---</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>To be Sold</u>							
TEST WITNESSED BY <u>Steve Kellenaers</u>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>C. C. Peterson</u>		TITLE <u>Dist. Production Manager</u>				DATE <u>August 20, 1982</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

AUG 30 1982

OPERATOR

FARMINGTON DISTRICT
BY AB 21

MERIDIAN OIL

OIL CONSERVATION DIVISION
RECEIVED

'93 AUG 16 AM 9 46

July 22, 1993

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87503

Re: Hanks #16E
1520' FNL, 1725' FWL
Section 6, T-27-N, R-9-W, San Juan County, NM

Dear Mr. LeMay:

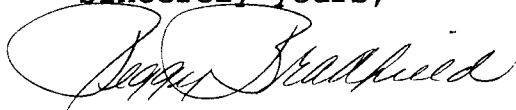
This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Southland intends to plugback and recomplete the Hanks #16E from the Basin Dakota to the Basin Fruitland Coal Pool. The current location of this well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. To comply with the New Mexico Oil Conservation Division rules, Southland is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

McKenzie Methane Corp. hereby waives objection to Southland Royalty's application for non-standard location for the Hanks #16E as proposed above.

By: RJ Hines Date: 8/9/93

xc: McKenzie Methane Corp

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIVISION
RECEIVED

Sundry Notices and Reports on Wells 93 11 25

1. Type of Well
GAS

2. Name of Operator
Southland Royalty

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1520'FNL, 1725'FWL, Sec 6, T-27-N, R-9-W, NMPM

5. Lease Number
SF-077874
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hanks #16E
9. API Well No.
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plugback the wellbore from the Dakota to the Fruitland coal formation according to the attached procedure and wellbore diagrams.

RECEIVED
AUG - 2 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
JUL 15 PM 2:41
FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed Dan D. Haddock (KAS) Title Regulatory Affairs Date 7/15/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

C-104 for USL
C

APPROVED

JUL 29 1993

DISTRICT MANAGER

Hanks # 16E
Recommend Recompletion Procedure
Unit F Section 6 T27N R9W

1. Test rig anchors and repair if necessary. Install 2-400 bbl frac tanks on location and fill with 2% KCl water. Filter all water to 25 microns.
2. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Test operation of rams. NU two relief lines.

*****P&A Procedure*****

- NOTE • 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).
• Cement volumes are 100% excess outside pipe and across perforations & 50% excess inside pipe.
3. TOOH w/ 6764' of 2-3/8" tbg. Visually inspect for and replace all bad jts. TIH w/ 5-1/2" 17# csg scraper and 4-3/4" bit and CO to 6650'. Load hole with water. TOOH.
 4. TIH w/ 2-3/8" tubing & set 5-1/2" cmt ret @ 6625'. Plug # 1 from 6997' - 6575' w/ 76 sxs cmt (70 sxs below ret, 6 sxs on top of ret). Follow cmt with 25 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes.
 5. Pump approx 23 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 6575' to 5920'. PU to 5920'. Plug # 2 from 5920' to 5820' w/ 17 sxs cmt. Follow w/ 23 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes. WOC.
 6. Pump approx 64 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 5820' to 3990'. TOOH. RU wireline and perf 4 sq holes @ 3990' (50' below the top of the Cliff House).
 7. TIH w/ 5-1/2" cmt ret and set @ 3980'. Plug # 3 from 3990' - 3890' w/ 47 sxs cmt (below ret w/ 32 sxs cmt, displaced on top of ret w/ 15 sxs). Follow cmt w/ 15 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes.
 8. Pressure test csg to 500 psi. If pressure test fails locate holes and use cmt ret for Chacra plug. Contact Production Engineering if holes are above 2600'.
 9. Pump approx 18 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 3890' to 3352'.
 10. TIH to 3352' (50' below top of CH). Plug # 4 from 3352' - 3252' w/ 17 sxs cmt. Follow cmt with 13 bbls water. Pull 2 stands and reverse circ 2 tbg volumes.

Hanks # 16E
Recommend Recompletion Procedure
Unit F Section 6 T27N R9W
Page 2

11. WOC. POH to 2000'. RIH to 3252'. Tag Plug # 4. Pump approx 23 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 3252' to 2600'.
12. TOOH w/ tbg. Perf 4 sq holes @ 2600'. TIH w/ 5-1/2" cmt ret and set @ 2575'. Open bradenhead and establish circulation. After circulation is established, pump 370 sxs below retainer, and displace 6 sxs on top of retainer. WOC.

*****STAGE ONE*****

13. Circ hole w/ 2% KCL water. RU wireline and run CBL - CCL - GR from 2400' - 1300'. If bond appears inadequate, rerun CBL with 1000 psi on csg. Pressure test csg to 3000 psi.
14. RU wireline and perf the following coal interval w/ 4" HSC w/ 9.8 gram charges @ 4 SPF (correlate depths to neutron density log).

2348' - 2370'

Total: 22 feet: 88 holes

*****LOWER COAL*****

15. RU hydraulic tree saver. RU treatment company for frac. Hold safety meeting with all personnel. Pressure test surface lines to 4000 psi. Fracture treat lower coal according to attached schedule w/ 70Q foam at 30 BPM with 80,000 lbs of 20/40 mesh Arizona sand. Flush with 51 bbls gel. Estimated treating pressure is 1600 psi. **MAXIMUM PRESSURE IS LIMITED TO 3000 PSI!** Monitor braden head pressure during frac. Monitor bottomhole and surface treating pressure, rate, foam quality and sand concentration with computer van. Frac during daylight only.
16. SI well for 3 hours for gel break.
17. After gel break, open well through choke manifold & monitor flow. Flow @ 20 bbls/hr, or less if sand is observed.
18. Re-fill 400 bbl frac tank with 2% KCl water and filter to 25 microns.
19. When well ceases to flow, TIH w/ 2-3/8" tbg and csg scraper to 2300'. TOOH. RU wireline and set 5-1/2" RBP @ 2290'.
20. RU tree saver & pressure test csg & RBP to 3000 psi. RD tree saver.

Hanks # 16E
Recommend Recompletion Procedure
Unit F Section 6 T27N R9W
Page 3

*****UPPER COAL*****

21. RU wireline and perf the following coal interval w/ 4" HSC w/ 9.8 gram charges @ 4 SPF (correlate depths to neutron density log).

2238' - 2254'

Total: 16 feet: 64 holes

22. RU hydraulic tree saver. RU treatment company for frac. Hold safety meeting with all personnel. Pressure test surface lines to 4000 psi. Fracture treat upper coal according to attached schedule w/ 70Q foam at 30 BPM with 50,000 lbs of 20/40 mesh Arizona sand. Flush with 48 bbls gel. Estimated treating pressure is 1800 psi. **MAXIMUM PRESSURE IS LIMITED TO 3000 PSI!** Monitor backside and braden head pressures during frac. Monitor bottomhole and surface treating pressure, rate, foam quality and sand concentration with computer van. Frac during daylight only.
23. SI well for 3 hours for gel break.
24. After gel break, open well through choke manifold & monitor flow. Flow @ 20 bbls/hr, or less if sand is observed.
25. When well ceases to flow, TIH w/ 2-3/8" tbg and retrieving head and clean out upper zone until sand flow stops. Take Pitot gauge before drilling out BP. Retrieve BP set @ 2290' and TOOH.
26. TIH w/ 2-3/8" tbg w/ F nipple 1 jt off bottom and expendable check on bottom and CO to PBTD(2500'). PU tbg and land tbg string @ 2360'.
27. ND BOP and NU independent wellhead. Pump off check. **Take final Pitot gauge and gas & water samples.** Rig down & release rig.

Approve:

J. A. Howieson

VENDORS:

Wireline:	Petro	326-6669
Fracturing:	Western	327-6222
Tree Saver	WIT	599-5609

KAS:kas

All data must be from the corner boundaries of the Section

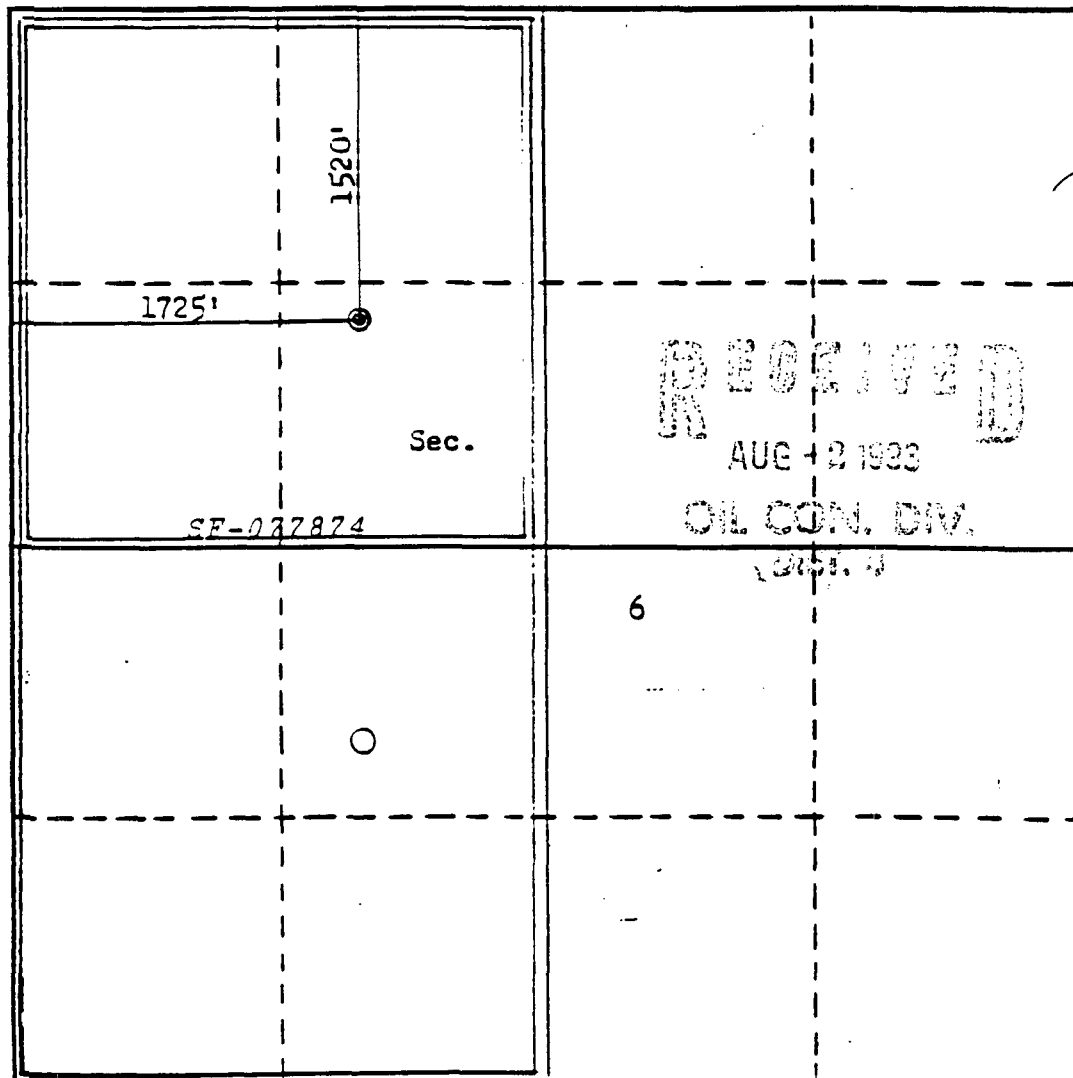
Operator SOUTHLAND ROYALTY COMPANY			Lessor HANKS		Well No. 16E
Unit Letter F	Section 6	Township 27N	Range 9W	County San Juan	
Actual Footage Location of Wells: 1520 feet from the North line and 1725 feet from the West line					
Ground Level Elev. 6350	Producing Formation Fruitland Coal		Pool Basin	Dedicated Acreage 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Peggy Bradfield

Position
Regulatory Representative

Company
Southland Royalty Company

Date
7-15-93

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

January 1993

Registered Professional Engineer and/or Land Surveyor

Fred A. Kerr Jr.

Certificate No.

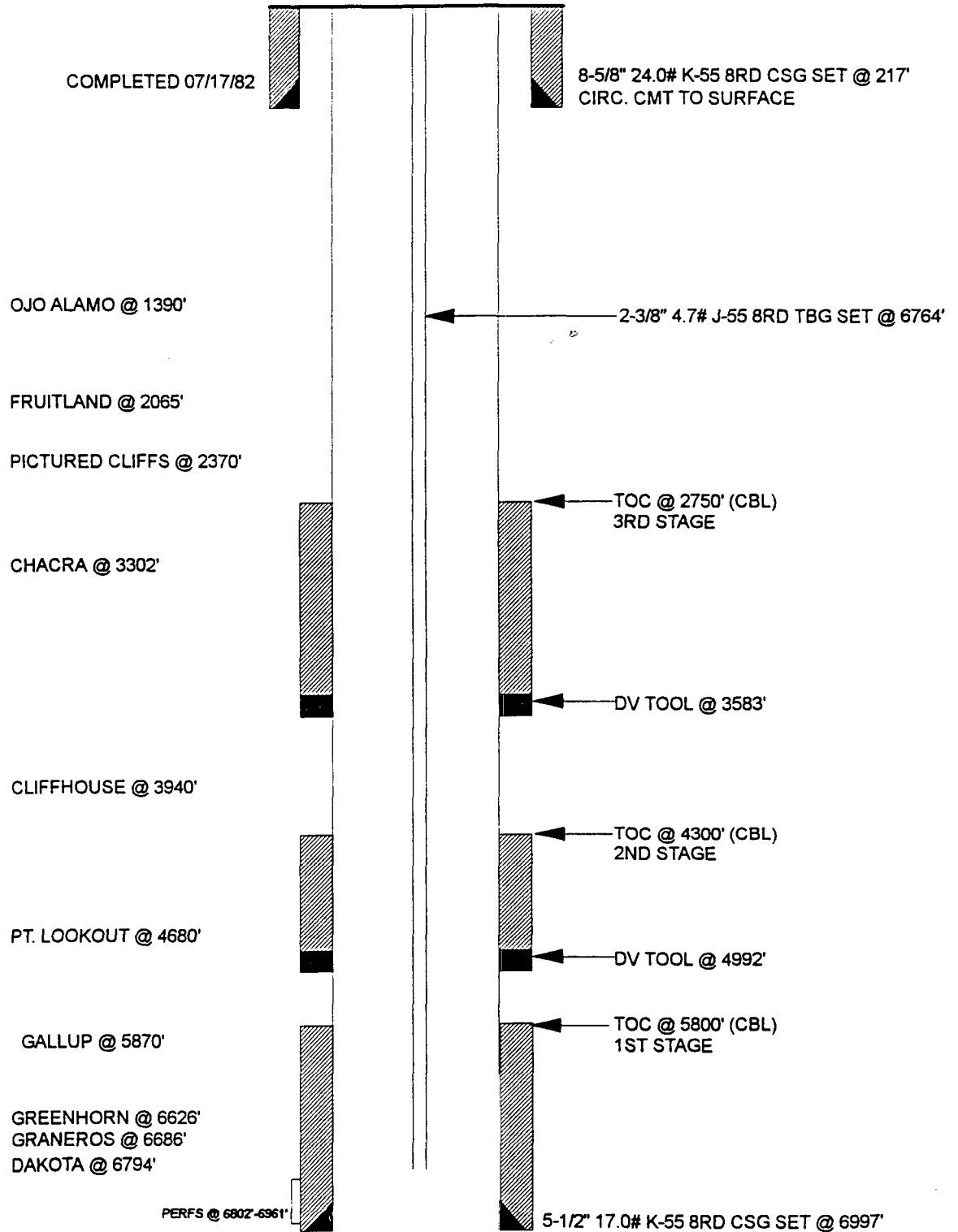
3950

HANKS #16E

CURRENT

BASIN DAKOTA

UNIT F, SEC 6, T27N, R09W, SAN JUAN COUNTY, NM



TD 7000'

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR OIL CONSERVATION DIVISION
BUREAU OF LAND MANAGEMENT RECEIVED

Sundry Notices and Reports on Wells 31 AM 9 19

1. Type of Well
GAS

RECEIVED
DEC 23 1992

2. Name of Operator
Southland Royalty

OIL CON. DIV.
DIST. 9

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1520'FNL, 1725'FWL Sec.6, T-27-N, R-9-W, NMPM

5. Lease Number
SF-077874
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hanks #16E
9. API Well No.
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

As stated in the sundry dated 9-15-92, Meridian Oil plans to recomplete this wellbore from the Dakota to the Fruitland coal in the 1993 drilling program. Upon the receipt of partner approval for this project, a sundry stating the specific procedure for this plugback will be submitted for approval.

THIS APPROVAL EXPIRES JUL 01 1993

RECEIVED
BLM
92 DEC 15 AM 10:40
OIL CONSERVATION DIV. BLM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KAS) Title Regulatory Affairs Date 12/15/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 15 1992

AREA MANAGER

NWOCQ

OIL CONSERVATION DIVISION
RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

'92 SEP 24 PM 9 08

Sundry Notices and Reports on Wells

1. Type of Well
GAS5. Lease Number
SF-0778746. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
Southland Royalty8. Well Name & Number
Hanks #16E3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-97009. API Well No.
30-039-4. Location of Well, Footage, Sec., T, R, M
1520'FNL, 1725'FWL Sec.6, T-27-N, R-9-W, NMPM10. Field and Pool
Basin Dakota11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☒ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plugback this wellbore from the Dakota formation and recomplete to the Fruitland Coal formation. Plans for this work will be submitted by December 15, 1992.

RECEIVED

SEP 15 1992

OIL CON. DIV.

DIST. 3

SEP 15 11:19
11/11/92

4. I hereby certify that the foregoing is true and correct.

Signed James S. Suddfield (KAS) Title Regulatory Affairs Date 9/15/92

This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date APPROVED

SEP 16 1992

AREA MANAGER

NMOC

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONSERVATION DIVISION
RECEIVED

Sundry Notices and Reports on Wells

'92 JUN 29 AM 5 33

- | | |
|--|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
Southland Royalty</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
1520'N, 1725'W Sec. 6, T-27-N, R-9-W, NMPM</p> | <p>5. Lease Number
SF-077874</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Hanks #16E</p> <p>9. API Well No.</p> <p>10. Field and Pool
Basin Dakota</p> <p>11. County and State
San Juan Co, NM</p> |
|--|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Meridian Oil is currently evaluating this wellbore for uphole potential. After geological and reservoir analyses have been completed, we will provide plans for disposition of this well. We intend to submit a sundry notice on or before September 15, 1992 stating our plans.

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JUN 22 1992
OIL CON. DIV.
DIST. 3

BLS FARMINGTON, N.M.

92 JUN 18 PM 2:01

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14. I hereby certify that the foregoing is true and correct.

Signed *James Beardsfield* (KAS) Title Regulatory Affairs Date 6/16/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

LC DKF

NMOCD

APPROVED

JUN 29 1992

AREA MANAGER



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 8-3-93

Attn: Mike Hogan

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: Proposed MC _____
Proposed NSL X _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 7-23-93
for the Meridian Oil Inc. Hank #166
OPERATOR LEASE & WELL NO.

F-6-27N-9W and my recommendations are as follows:
UL-S-T-R

Approve

Yours truly,

Ernie Brach

OIL CONSERVATION DIVISION
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93 AUG 9 AM 11 09