OIL CONSERV. FOR DIVISION RECEIVED

Unocal Oil & Gas Division Unocal Corporation 3300 North Butler Avenue Suite 200 Farmington, New Mexico 87401 Telephone (505) 326-7600 Fax: (505) 326-6145 Why send to E. Bush 8/9/93

'93 AU : A AM 9 UNOCAL®

August 2, 1993

Farmington District

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

Union Oil Company of California (UNOCAL) requests permission for a nonstandard location for the completion of the South Blanco Tocito formation in the following wells:

WELL Rincon Unit No. 150 Rincon Unit No. 166 LOCATION 990' FNL, 990' FEL, Sec. 6, T26N, R6W 1850' FSL, 1750' FWL, Sec. 32, T27N, R6W

The Rincon Unit No. 150 is a dual Blanco Mesaverde/Basin Dakota well completed in 1960. The Mesaverde horizon is currently uneconomic. UNOCAL proposes to plug and abandon the Mesaverde formation in the subject well and recomplete to the South Blanco Tocito formation.

The Rincon Unit No. 166 is a Basin Dakota well completed in 1962. UNOCAL proposes to either plug and abandon or commingle production from the Dakota with the South Blanco Tocito in the subject well. Wellbore diagrams are attached.

The dedicated spacing units are shown in Attachment B. The offset lease owner, Caulkins Oil Company, has waived any objection to these nonstandard locations. This letter of waiver is also attached.

If you have any questions, please contact Dana Delventhal at (505)326-7600. Thank you for your help in this matter.

Sincerely,

Union Oil Company of California dba_UNOCAL \

Glen O. Papp

Field Superintendent

Attachments GOP/DLD/df

RINCON UNIT #150: EXISTING

990' FNL, 990' FEL SEC. 6, T26N, R6W

13 3/8", 48#, H-40 CSA 327' CMT W/ 220 SX CLASS B W/ 2% GEL AND 2% CaCI AND 110 SX STRATA-CRETE. TOC AT SURFACE. 9 5/8", 36#, J-55 CASING SET AT 3154' CMT W/ 125 SX CLASS B W/ 2% GEL AND 625# GILSONITE 1 1/4" TBG AT 5194' AND 50 SX NEAT CMT. PERF NIPPLE AT 5150' TOC AT 2450' BY TEMP SURV. CHOKE NIPPLE AT 5149'. 2" TBG AT 7354' PERF NIPPLE AT 7308' 5144' SEATING NIPPLE AT 7307'. MESAVERDE (ON PLUNGER LIFT) . 5282 BAKER "D" PKR AT 6933' 7", 23# N-80 AND J-55 CASING SET AT 7116' CMT W/ 475 SX NEAT, 475 SX POZMIX, AND

50 SX NEAT. TOC AT 2950' BY TEMP SURV. 5", 15#, J-55 SET FROM 7020' TO 7514'.

CMT W/ 125 SX POZMIX TOC AT 7070' BY TEMP SURV.

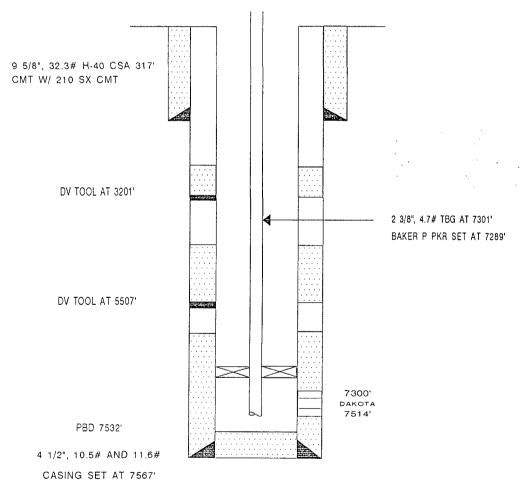
PBD 7471

7184'

7404

RINCON UNIT #166: EXISTING

1850' FSL, 1750' FWL Sec. 32, T27N, R6W



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Unocal Oil & Gas Division Unocal Corporation 3300 North Butler Avenue Suite 200 Farmington, New Mexico 87401 Telephone (505) 326-7600 Fax: (505) 326-6145



July 27, 1993

CERTIFIED - RETURN RECEIPT REQUESTED

Farmington District

Caulkins Oil Company 310 North First Bloomfield, NM 87413

Attn: Mr. Robert Verquer

Dear Mr. Verquer:

Union Oil Company of California (UNOCAL) proposes to recomplete the following uneconomic wells in the South Blanco Tocito formation:

WELL

LOCATION

Rincon Unit No. 150 Rincon Unit No. 166 990' FNL, 990' FEL, Sec. 6, T26N, R6W 1850' FSL, 1750' FWL, Sec. 32, T27N, R6W

These wellbores are unorthodox locations with respect to the South Blanco Tocito spacing rules. If you have no objection to these unorthodox locations, please sign and return the enclosed copy of this letter at your earliest convenience. We appreciate your help in this matter.

Sincerely,

Union Oil Company of California dba UNOCAL

Dava Walnesthal

Dana Delventhal Petroleum Engineer

DLD/df

Waive Objection:

Robert I Vergue Caukins Oil Company

Township 26 Nerth	Range 6 West	NMPM	
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TONEY ANAYA GOVERNOR

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501-2088 (505) 827-5800

June 2, 1986

MEMORANDUM NO. 4-86

TO:

ALL OPERATORS AND INTERESTED PARTIES

FROM:

R. L. STAMETS, DIRECTOR

SUBJECT:

CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN

POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not. One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the Ceneral Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION RECEIVED

AZTEC DISTRICT OFFICE

'93 SEP 10 AM 12 00

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 9-8-93	THE STOCKE
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088	
RE: Proposed MC Proposed NSL Proposed WFX Proposed NSP	Proposed DHC Proposed SWD Proposed PMX Proposed DD
Gentlemen:	
I have examined the application re	eceived on $9-8-93$
for the ////OCAL OPERATOR	LEASE & WELL NO.
$\frac{A-6-26N-060}{\text{UL-S-T-R}}$ and my	recommendations are as follows:
APPROVE - MIKE, THE CASING (SURFACE)	ERE IS A MINIMUM REDUCKEMENT OF
450; BUT THESE ARE	
SO I HOPE WE CAN	
THIS -ADMINISTA	
Yours truly,	
Erine Busch	
	NSL-3308