

OIL CONSERVATION DIVISION
RECEIVED

Unocal Oil & Gas Division
Unocal Corporation
3300 North Butler Avenue
Suite 200
Farmington, New Mexico 87401
Telephone (505) 326-7600
Fax: (505) 326-6145

*Why sent to E. Bush
8/9/93*

'93 AUG 5 AM 9 52

UNOCAL 

August 2, 1993

Farmington District

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Attn: Mr. Michael Stogner

Dear Mr. Stogner:

Union Oil Company of California (UNOCAL) requests permission for a nonstandard location for the completion of the South Blanco Tocito formation in the following wells:

WELL
Rincon Unit No. 150
Rincon Unit No. 166

LOCATION
990' FNL, 990' FEL, Sec. 6, T26N, R6W
1850' FSL, 1750' FWL, Sec. 32, T27N, R6W

The Rincon Unit No. 150 is a dual Blanco Mesaverde/Basin Dakota well completed in 1960. The Mesaverde horizon is currently uneconomic. UNOCAL proposes to plug and abandon the Mesaverde formation in the subject well and recomplete to the South Blanco Tocito formation.

The Rincon Unit No. 166 is a Basin Dakota well completed in 1962. UNOCAL proposes to either plug and abandon or commingle production from the Dakota with the South Blanco Tocito in the subject well. Wellbore diagrams are attached.

The dedicated spacing units are shown in Attachment B. The offset lease owner, Caulkins Oil Company, has waived any objection to these nonstandard locations. This letter of waiver is also attached.

If you have any questions, please contact Dana Delventhal at (505)326-7600. Thank you for your help in this matter.

Sincerely,

Union Oil Company of California
dba UNOCAL


Glen O. Papp
Field Superintendent

Attachments
GOP/DLD/df

RINCON UNIT #150: EXISTING

990' FNL, 990' FEL
SEC. 6, T26N, R6W

13 3/8", 48#, H-40 CSA 327'
CMT W/ 220 SX CLASS B W/
2% GEL AND 2% CaCl AND
110 SX STRATA-CRETE.
TOC AT SURFACE.

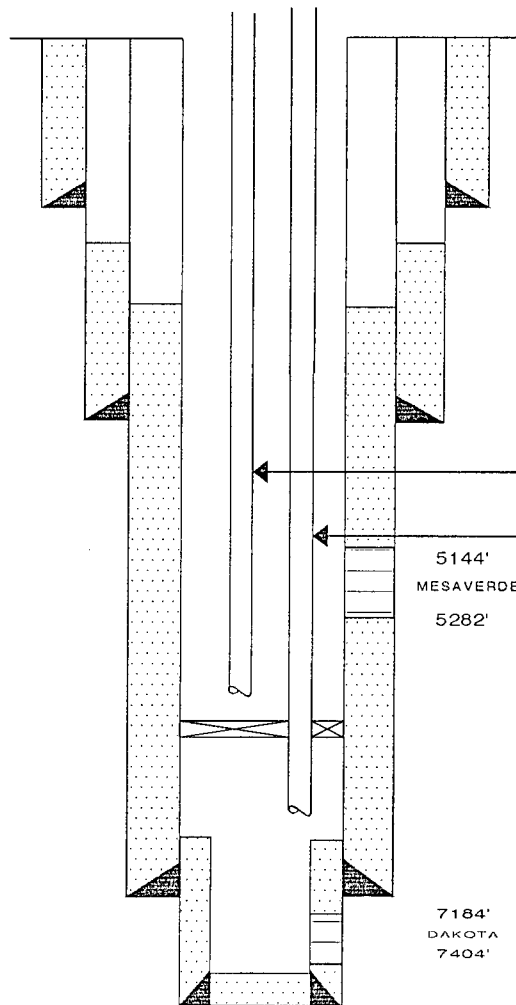
9 5/8", 36#, J-55
CASING SET AT 3154'

CMT W/ 125 SX CLASS B W/
2% GEL AND 625# GILSONITE
AND 50 SX NEAT CMT.
TOC AT 2450' BY TEMP SURV.

BAKER "D" PKR AT 6933'

7", 23# N-80 AND J-55
CASING SET AT 7116'
CMT W/ 475 SX NEAT,
475 SX POZMIX, AND
50 SX NEAT.
TOC AT 2950' BY TEMP SURV.

5", 15#, J-55 SET FROM
7020' TO 7514'.
CMT W/ 125 SX POZMIX
TOC AT 7070' BY TEMP SURV.



1 1/4" TBG AT 5194'
PERF NIPPLE AT 5150'
CHOKE NIPPLE AT 5149'

2" TBG AT 7354'
PERF NIPPLE AT 7308'
SEATING NIPPLE AT 7307'.
(ON PLUNGER LIFT)

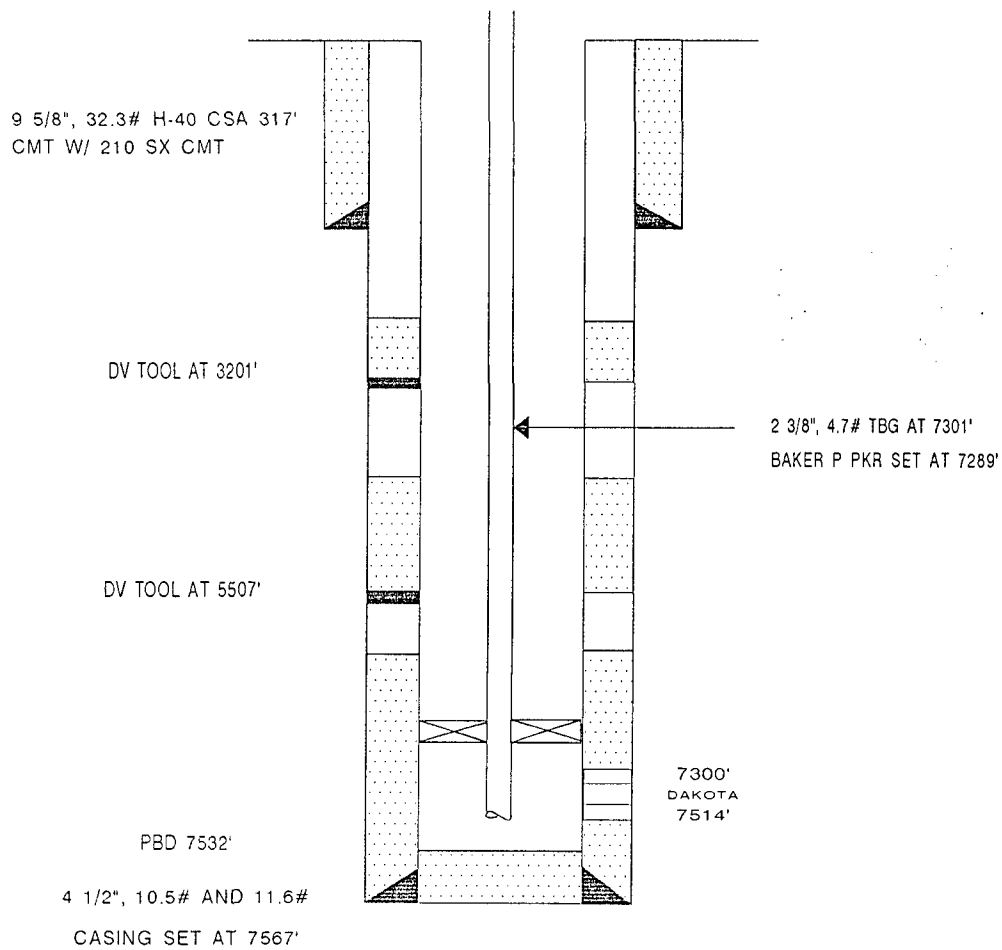
5144'
MESAVERDE
5282'

7184'
DAKOTA
7404'

PBD 7471'

RINCON UNIT #166: EXISTING

1850' FSL, 1750' FWL
Sec. 32, T27N, R6W



ATTACHMENT B

RIO ARRIBA
NM16
26N-6W

- ① 40.28
- ② 40.20
- ③ 40.12
- ④ 40.90
- ⑤ 40.79
- ⑥ 40.71
- ⑦ 40.60

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July 27, 1993

CERTIFIED - RETURN RECEIPT REQUESTED

Farmington District

Caulkins Oil Company
310 North First
Bloomfield, NM 87413

Attn: Mr. Robert Verquer

Dear Mr. Verquer:

Union Oil Company of California (UNOCAL) proposes to recompleate the following uneconomic wells in the South Blanco Tocito formation:

<u>WELL</u>	<u>LOCATION</u>
Rincon Unit No. 150	990' FNL, 990' FEL, Sec. 6, T26N, R6W
Rincon Unit No. 166	1850' FSL, 1750' FWL, Sec. 32, T27N, R6W

These wellbores are unorthodox locations with respect to the South Blanco Tocito spacing rules. If you have no objection to these unorthodox locations, please sign and return the enclosed copy of this letter at your earliest convenience. We appreciate your help in this matter.

Sincerely,

Union Oil Company of California
dba UNOCAL

Dana Delventhal
Petroleum Engineer

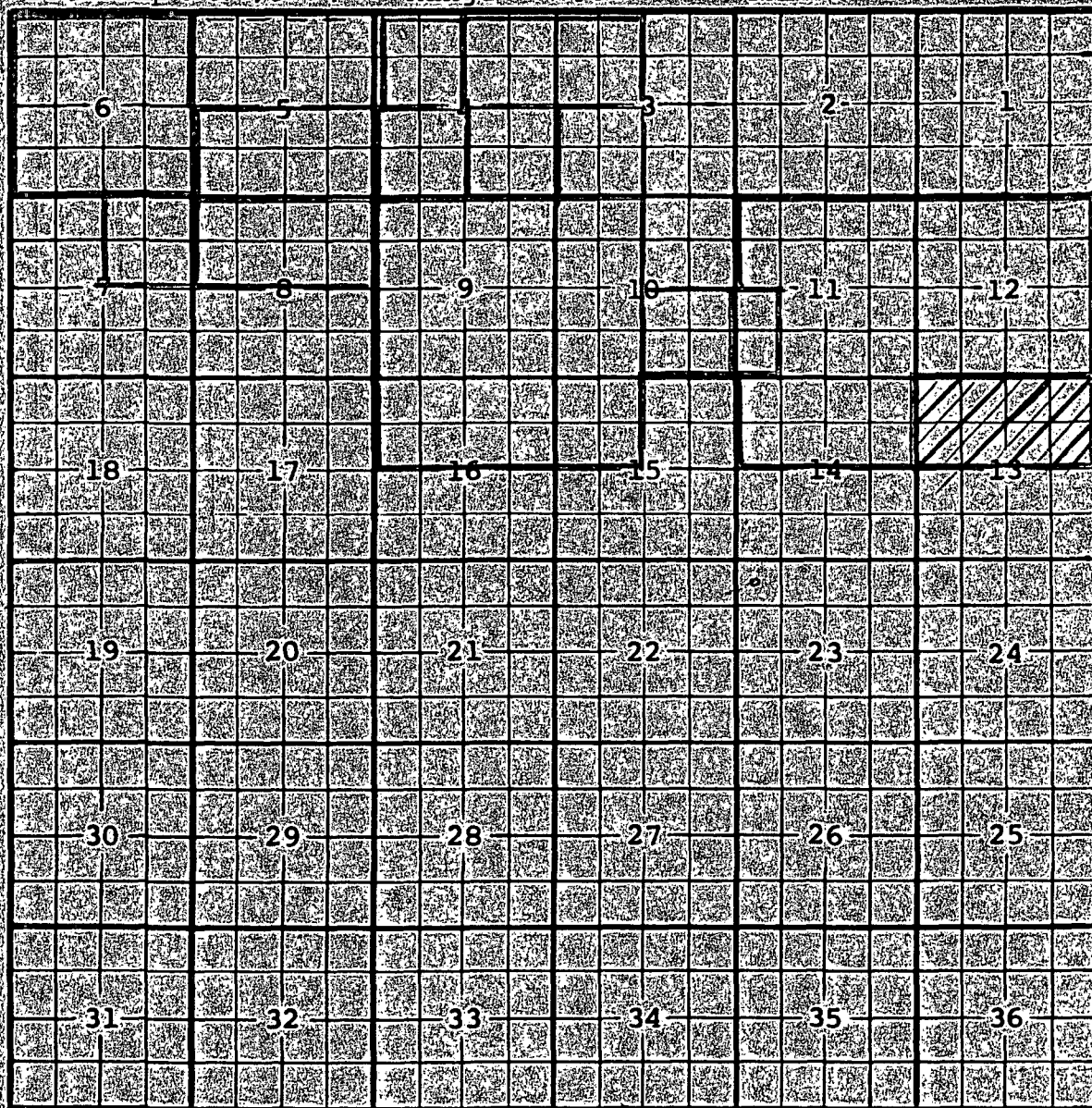
DLD/df

Waive Objection:

Caulkins Oil Company

County Rio Arriba Pool South Blanco-Tecito Oil

Township 26 North Range 6 West NMPM



Description: All Sec. 9; $\frac{1}{2}$ Sec. 10; $\frac{NW}{4}$ Sec. 15; $\frac{N}{2}$ Sec. 16 (R. 132, 3-26-52)

Ext: $\frac{SW}{4}$ Sec. 3; $\frac{SE}{4}$ Sec. 4 (R. 166, 6-19-52) - $\frac{SE}{4}$ Sec. 10 (R. 311, 4-10-53)

Pool Name Change (R. 321) - $\frac{SW}{4}$ Sec. 4 (R. 366, 9-17-53)

- $\frac{N}{2}$ Sec. 8 (R. 394, 11-24-53) - $\frac{N}{2}$ Sec. 5; All Sec. 6 (R. 406, 7-26-54)

- $\frac{NE}{4}$ Sec. 7 (R. 409, 3-31-54) - $\frac{W}{2}$ $\frac{SW}{4}$ Sec. 11 (R. 1239, 9-1-58) - $\frac{N}{2}$, $\frac{SE}{4}$, $\frac{E}{2}$, $\frac{SW}{4}$ Sec. 11;

All Sec. 12; $\frac{N}{2}$ Sec. 13; $\frac{N}{4}$ Sec. 14 (R. 2858, 2-1-65)

Deletion: $\frac{N}{2}$ Sec. 13 (R. 3281, 8-1-67) Ext. $\frac{NW}{4}$ Sec. 4 (R. 7495, 4-5-84)

Ext. $\frac{NW}{4}$ Sec. 3; $\frac{NE}{4}$ Sec. 4 (R. 8417, 3-24-87)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

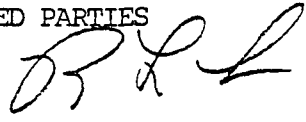
TONEY ANAYA
GOVERNOR

June 2, 1986

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501-2088
(505) 827-5800

MEMORANDUM NO. 4-86

TO: ALL OPERATORS AND INTERESTED PARTIES

FROM: R. L. STAMETS, DIRECTOR 

SUBJECT: CLARIFICATION OF ADMINISTRATIVE APPROVAL PROCESSES IN CERTAIN
POOLS WITH SPECIAL RULES

Division Rule 1 provides in part that: "Special rules, regulations and orders have been and will be issued when requested and shall prevail as against General Rules, Regulations and Orders if in conflict therewith. However, whenever these General Rules do not conflict with special rules heretofore or hereafter adopted, these General Rules shall apply."

Over the years, many special pool rules have been written. Many of these contained special rules providing for administrative exceptions to such matters as location requirements or spacing unit size while others did not. One prevailing opinion is that the intent of those special rules without administrative exception provisions was to preclude such exceptions. The counter opinion is that when read with Rule 1, if nothing is said, then the administrative exception provisions in the General Rules shall apply.

Notice is hereby provided that it is henceforth to be Division policy to utilize the administrative exceptions or approval procedures of the General Rules when special pool rules are silent as to such exceptions. This policy will save both the Division and operators the cost of unnecessary hearings.

Any person who is aware of any pool with special rules which should preclude any of the administrative exceptions or approvals provided in the General Rules should notify this office of such situation at the earliest possible date providing the reasoning for precluding administrative exceptions. Thereafter, we would suspend this policy for such pool and schedule a case to modify such special rules to incorporate the necessary prohibitions.

RLS:dp



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

'93 SEP 10 AM 12 00

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

Date: 9-8-93

ATTN: MIKE STOGNER

Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: Proposed MC _____
Proposed NSL X _____
Proposed WFX _____
Proposed NSP _____

Proposed DHC _____
Proposed SWD _____
Proposed PMX _____
Proposed DD _____

Gentlemen:

I have examined the application received on 9-8-93
for the UNOCAL RINCON U. #150
OPERATOR LEASE & WELL NO.

A-6-26N-06W and my recommendations are as follows:
UL-S-T-R

APPROVE - MIKE, THERE IS A MINIMUM
CASING (SURFACE) REQUIREMENT OF
450', BUT THESE ARE EXISTING WELLS
SO I HOPE WE CAN TAKE CARE OF
THIS - ADMINISTRATIVELY

Yours truly,

Ernie Buach

NSL-3308