

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Mickey Garner
Address	3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No.	505.391.3158
Facility Name	EVGSAU 3315-004	Facility Type	Oil and Gas
Surface Owner	State of New Mexico	Mineral Owner	State of New Mexico
		Lease No	30-025-08540-00-00

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	33	17S	35E					Lea

Latitude N 32 47.201 Longitude W 103 27.441

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Crude oil and produced water	55bbl (6oil, 49water)	(Soil, 45water)
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Production Tubing	3/3/2008 0800	3/3/2008 1100
Was Immediate Notice Given?	If YES, To Whom?	
☒ Yes ☐ No ☐ Not Required	Chris Williams	
By Whom? Mickey Garner	Date and Hour 3/4/2008 0925	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ☒ No	N/A	

If a Watercourse was Impacted, Describe Fully.*
N/A

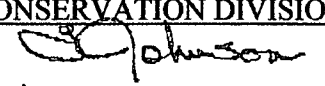
Describe Cause of Problem and Remedial Action Taken.*

On Monday March 3, 2008 at 1100 hrs, a leak was discovered coming from the production tubing of EVGSAU 3315-004 due to the tubing being cracked just above slips. Amount spilled was 6 bbls of oil and 49 bbls of produced water. The spill was not contained an affected a 60' X 33' section of prepared location pad and pasture.

Describe Area Affected and Cleanup Action Taken.*

The MSO shut in the well and called a vacuum truck to pick up free liquids. 5 bbls of oil and 45 bbls of produced water were recovered. The spill site will be delineated and remediated in accordance with NMOCD guidelines. Chloride concentration for this well is 54,000.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Mickey Garner	Approved by District Supervisor:  ENVIRONMENTAL ENGINEER	
Title: HSER Lead	Approval Date: 3-26-08	Expiration Date: 5-26-08
E-mail Address: Mickey.D.Garner@conocophillips.com	Conditions of Approval:	Attached ☐
Date: 3/4/2008 Phone: 575.391.3158	SEND ALL CHLORIDE IMPACTED 1 RP# 1824	

SOIL OVER 250 PPM TO DISPOSAL

FOAD808730518



TETRA TECH, INC.

1703 W. Industrial Ave.
Midland, Texas 79701
(432) 686-8081

March 26, 2008

Mr. Larry Johnson
New Mexico Oil Conservation Division
1625 N. French Dr
Hobbs, New Mexico 88240

RE: EVGSAU 3315.004 Work Plan
Lea County, New Mexico
Unit P, Sec. 33, T17S, R35E

Dear Mr. Johnson:

On-behalf of ConocoPhillips Company, Tetra Tech is submitting this work plan to conduct a subsurface investigation at East Vacuum Glorietta, Grayburg, San Andres Unit (EVGSAU) 3315 Well # 004 (Site; Figure 1). This work is in support of ConocoPhillips efforts to delineate and remediate a recent 50 barrel mixed crude oil/produced water release at the Site (C141 Attached). The well is located approximately 0.7 miles southwest of the ConocoPhillips Buckeye office in Lea County, New Mexico (Figure 1; 32.78689°N, 103.45733°W). The State of New Mexico is the land administrator.

The Site is located in the Llano Estacado region of the Southern Great Plains. It is a large southeast-sloping plateau consisting of a nearly level to very gently undulating constructional plain that has little dissection and dotted by numerous small playas¹. Local topography is characterized by a linear plain.

According to the Geologic Map of New Mexico², the area is underlain by the Pliocene-age Ogallala Formation, which consists of fluvial sand, silt, clay, and gravel capped by caliche. Maximum thickness of the Ogallala is up to 100 feet. The Kimbrough-Lea association soil at the Site is well drained, calcareous, gravelly loam.³ Typically, the surface layer is dark grayish brown gravelly loam over indurated caliche.

Depth to water in the vicinity of the Site is estimated to be approximately 50 feet below ground surface (fbgs). This interpretation is based information gathered at another ConocoPhillips remediation project entitled "*East Vacuum Playa*" located approximately 1 mile northeast of the Site. A fresh water pond is located approximately 0.6 miles east of the Site. ConocoPhillips operates a CO₂ injection plant approximately 0.6 miles north of the Site and wells supply domestic water to the plant. There are dry playas in the area that briefly hold rain water following a storm event; the nearest is approximately 50 feet south of the Site.

¹ Turner, M.T., D.N. Cox, B.C Mickelson, A.J. Roath, and C.D Wilson, 1973. Soil Survey Lea County, New Mexico. U.S. Department of Agriculture Soil Conservation Service, 89p.

² New Mexico Bureau of Geology and Mineral Resources, 2003. Geologic Map of New Mexico, 1:500,000.

³ U.S. Department of Agriculture, Natural Resources Conservation Services. Web Soil Survey Database.

Following the ranking criteria presented in "Guidelines for Remediation of Leaks, Spills, and Releases" promulgated on August 13, 1993 by the NMOCD, this Site has the following score:

<u>Criteria</u>		<u>Ranking Score</u>
Depth to groundwater	<50 feet	20
Distance from water source	>1000 feet	0
Distance from domestic water source	>200 feet	0
Distance from surface water body	>200 feet	<u>20</u>
Total Ranking Score		40

The remediation action level for a ranking score of >19 is 10 parts per million (ppm) for benzene, 50 ppm for total benzene, toluene, ethylbenzene, and total xylenes (BTEX), and 100 ppm for total petroleum hydrocarbons (TPH).

Scope of Work

The lateral extent of the release area is defined by soil discoloration. To delineate the vertical extent of the crude oil affected area, Tetra Tech will perform the following activities:

1. A backhoe will be used dig exploratory trenches in the affected area.
2. It is anticipated that 2 trenches will be excavated inside the affected area and soil samples will be collected every two feet in each trench. Soil samples collected from the trenches will be field tested using a photo-ionization detector (PID) to screen for volatile organic compounds (VOC). Diesel range petroleum hydrocarbons (TPH_{DRO}) will be field screened using a PetroFLAG System.⁴ VOC and TPH_{DRO} field analysis will determine the clean boundary of < 50 parts per million (ppm) VOC and < 5,000 ppm TPH. Field chloride titration will be used to determine the clean boundary for chloride (<250 parts per million chloride).
3. Two soil samples from each soil trench (highest TPH_{DRO} reading/chloride concentration and basal sample, 6 possible) will be submitted to a laboratory for confirmation analyses. The samples will be placed into glass sample jars, sealed with Teflon-lined lids, and placed on ice for transportation to an analytical laboratory where they will be analyzed for total petroleum hydrocarbons (TPH_{DRO} and TPH_{GRO}, Method 8015) and benzene, toluene, ethylbenzene, and total xylenes (BTEX, Method 8260), and chloride (Method 300.0). In addition, the basal samples from each soil trench will be analyzed for BTEX and chloride synthetic precipitation leaching potential (SPLP_{BTEX}; USEPA Method 1312/8015 and SPLP_{Cl} USEPA Method 1312/300.0). These analyses will be used to confirm clean vertical boundaries have been identified.
4. Excavated soil will be returned to the trench for handling during site remediation.

⁴ U.S. Environmental Protection Agency, 2001. Innovative Technology Verification Report, Dexsil Corporation PetroFLAG™ System. Prepared by Tetra Tech EM Inc. for USEPA National Exposure Research Laboratory Office of Research and Development. EPA/R-01/092.

5. Tetra Tech will supervise and direct all subcontractor activities, and prepare a report describing and documenting what was done at the Site, including a site map and recommendations for remediation.

Tetra Tech will conduct all activities, and prepare a findings report describing and documenting what was done at the Site, including a site map. This report on activities, results, and recommendations will be submitted for ConocoPhillips and New Mexico Oil Conservation Division's review and approval.

Project Schedule

Tetra Tech has been authorized by ConocoPhillips to commence work on this project immediately following receipt of your notification to proceed.

If you concur with this work plan, please notify me of your approval at that your earliest convenience. Please contact me or Mr. Mickey Garner (ConocoPhillips, 505-391-3158), if you have any questions or require additional information.

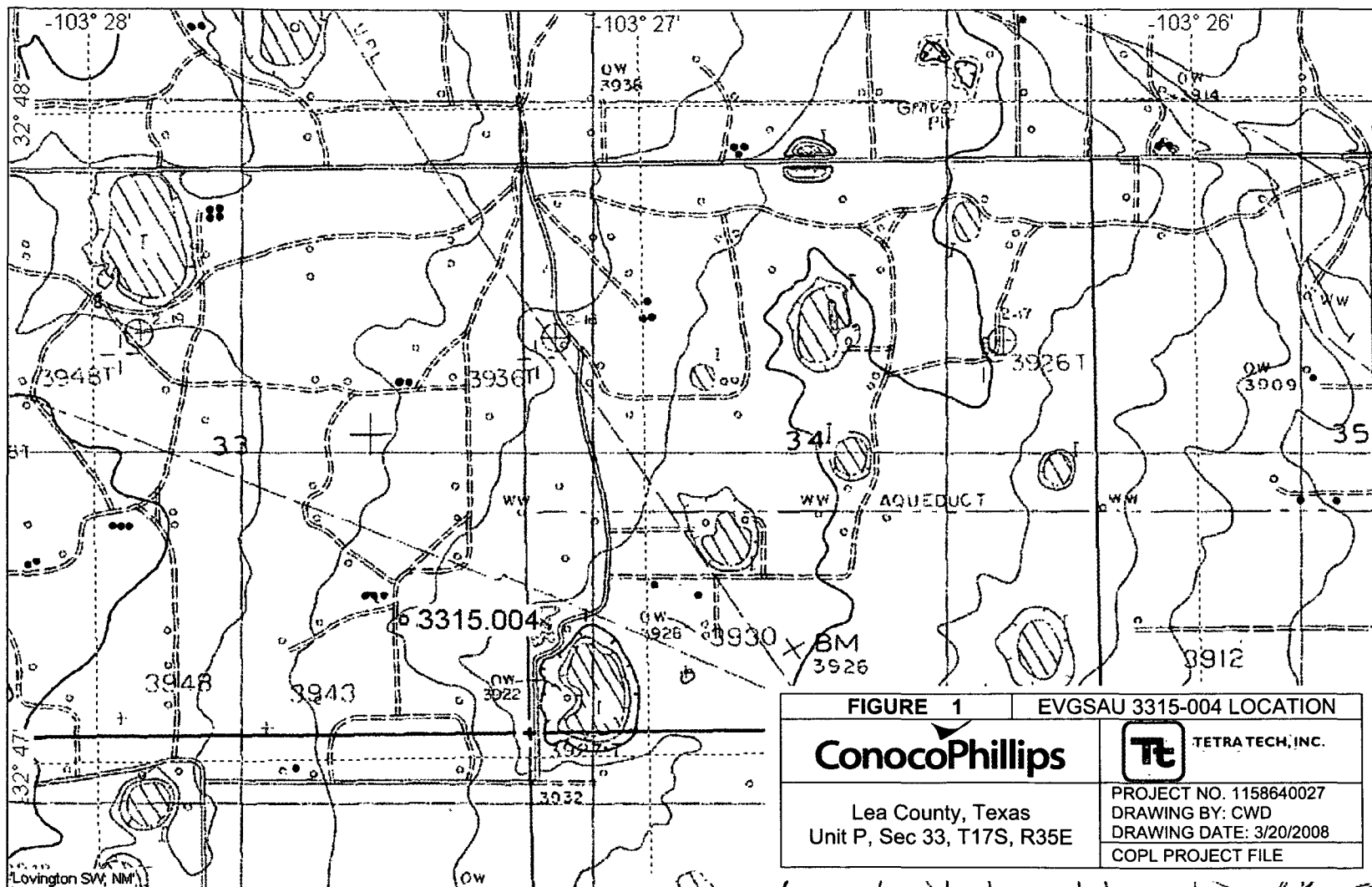
Sincerely,

Tetra Tech, Inc.

Digitally signed by Charles Durrett
DN: CN = Charles Durrett, C = US, O = Tetra Tech
Date: 2008.03.26 15:11:28 -05'00'

Charles Durrett
Project Manager

CC: Mr. Mickey Garner, ConocoPhillips Company



Source: USGS, 1985. Lovington SW, New Mexico. 1:24,000 scale Topographic Map.