EnergyPro, Inc.

NSL-016. NIS

3003 Dawn Drive

Suite 104

Georgetown, Texas 78628

Phone: (512) 869-7971 FAX: (512) 869-8543

April 10, 1997

Mr. Michael E. Stogner
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE:

Petroleum Development Corporation

Warren State No. 1 Well Section 35, T15S, R37E Lea County, New Mexico

Dear Mr. Stogner:

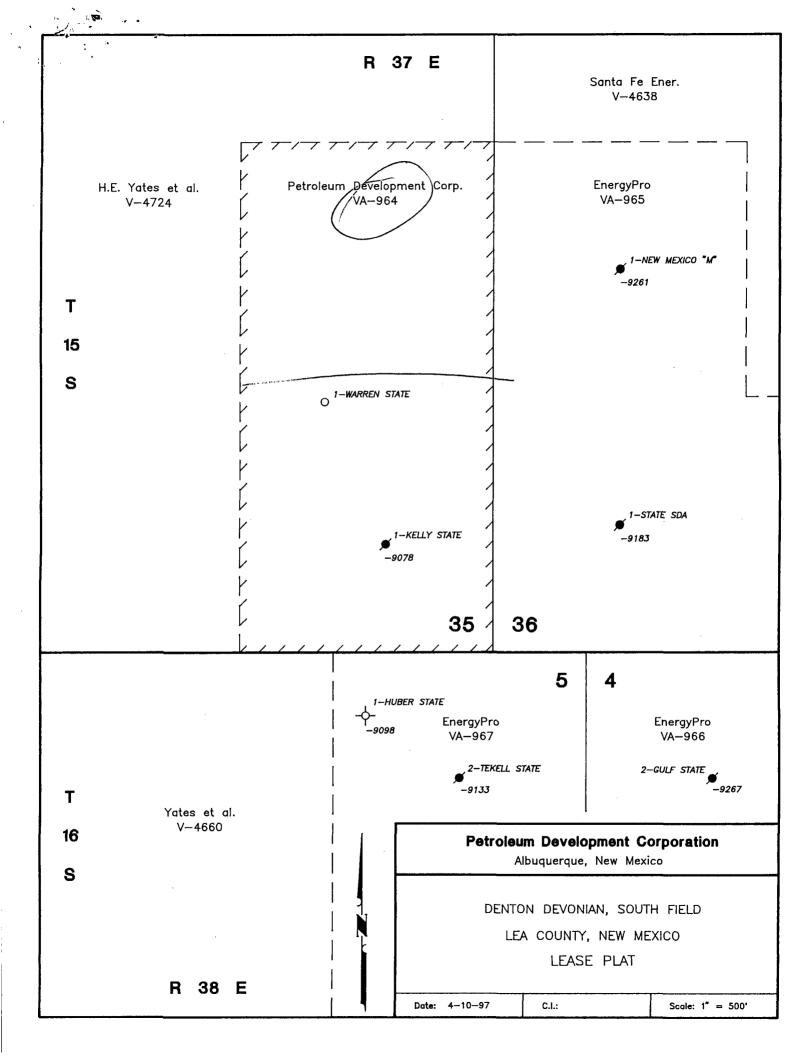
Enclosed please find two copies of a land plat for the proposed well showing the various leases affected by the well. Also, included are copies of a geological discussion and Devonian structure map for the proposed well and the South Denton Field.

I hope this data will be sufficient for your needs in granting the drilling permit for the well. Thanks very much for your assistance with this matter.

Sincerely,

1 10.00

President



Petroleum Development Corporation

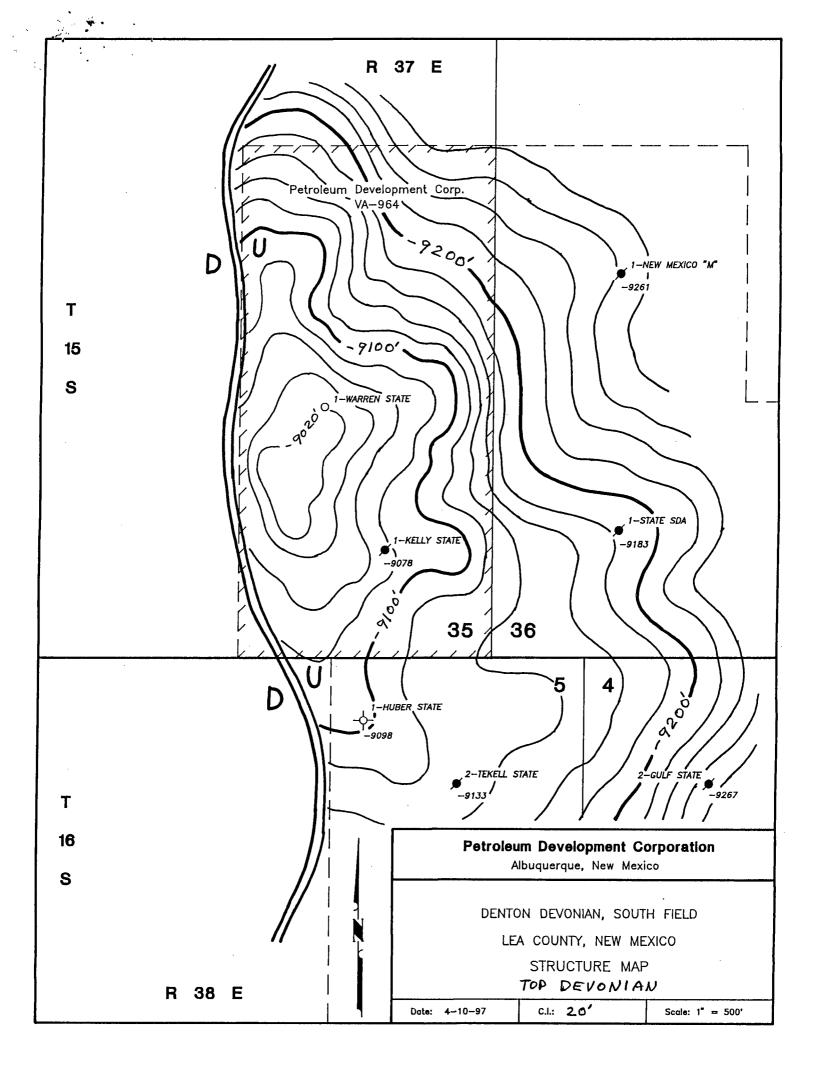
<u>Warren-State No. 1</u> 1295' FSL & 880' FEL of Section 35, T15S, R37E

Geological Discussion

Abandoned fields throughout southeastern New Mexico undoubtedly still hold millions of barrels of unrecovered reserves. In order to produce these reserves in an economic and prudent manner, it is necessary to drill additional infield wells at locations that are geologically correct without regard to the existing surface boundaries whenever possible. To do otherwise will result in very little bypassed oil being recovered because, in most cases, the optimum locations chosen due to surface lease constraints have already been drilled by wells that are now abandoned.

The South Denton Field produced in excess of 3.7MM barrels of oil from 1955 through 1990 from the Devonian formation. Detailed examination of the production from the field's wells indicates that there remains the potential to produce a large volume of unrecovered reserves from the abandoned field. Proper placement of new wells in the field should result in these additional reserves being produced. The <u>Warren-State No. 1</u> location was chosen in an effort to drill the well in the best geological position without regard for existing section or lease lines. It is believed that drilling the well at a "regular" location will not optimize the total oil reserves that the well would otherwise recover.

The most prolific producer in the field was the Signal Petroleum Kelly-State No. 1 located approximately 550' FSL & 500' FEL of Section 35, T15S, R37E (800' southeast from the proposed Warren-State No. 1 location). This well produced in excess of 1.5MM barrels of oil and 15MM barrels of salt water. The proposed Warren-State No. 1 location was chosen in order to optimize the production of oil and minimize the effects of water coning from plugged wells in the common pool. The Warren-State No. 1 location (as shown on the attached Devonian structure map) is approximately 58' higher than the Kelly-State No. 1 well on the Devonian structure. The proposed location should allow the produced from the common Devonian pool. Although the structure map shows a fairly large area to the northeast of the Kelly-State No. 1 to be structurally higher, placing the Warren-State No. 1 location at least 800' from the Kelly-State No. 1 should delay and possibly deter water coning effects that were present when the Kelly-State No. 1 was abandoned in 1990.



Petroleum Development Corporation

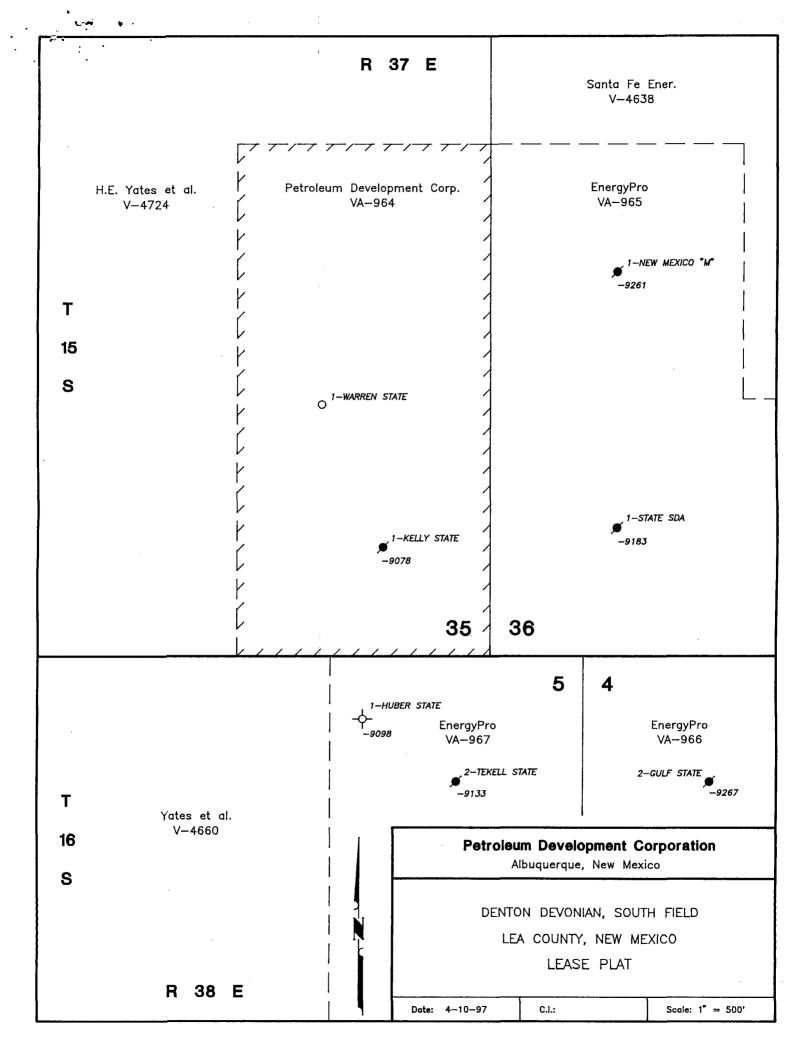
<u>Warren-State No. 1</u> 1295' FSL & 880' FEL of Section 35, T15S, R37E

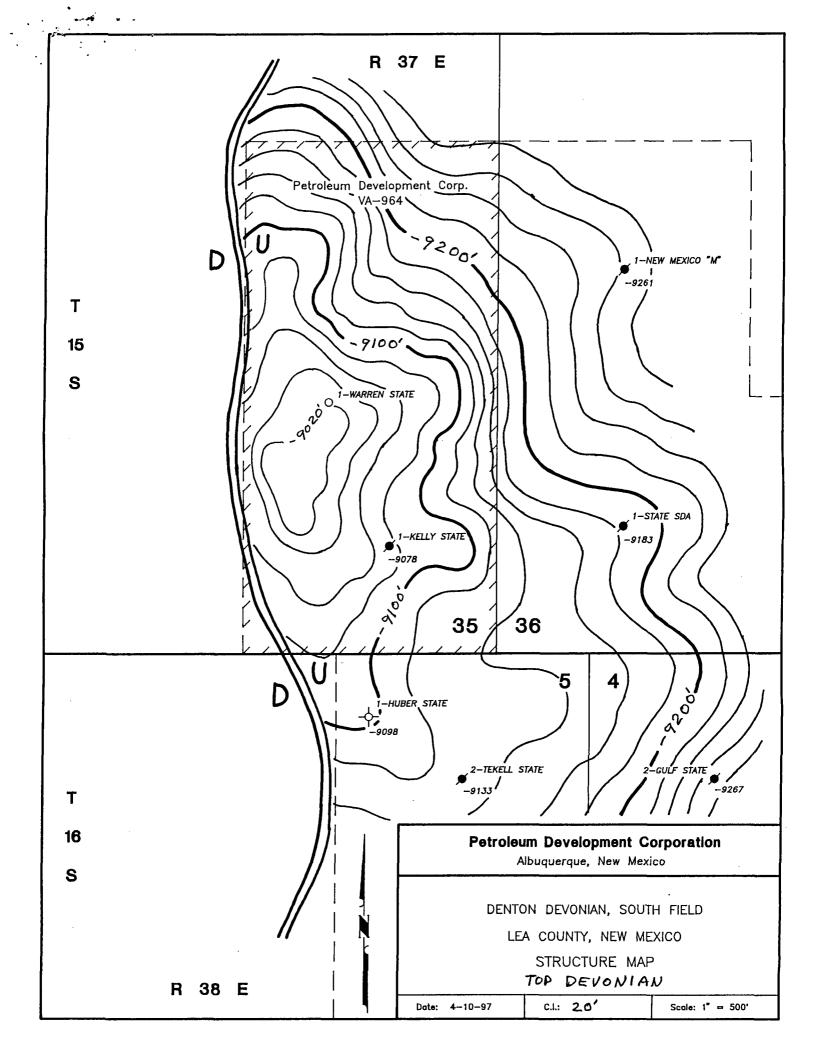
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CONSERVATION DIVISION

EnergyPro, Inc.

3003 Dawn Drive Suite 104

Georgetown, Texas 78628

Phone: (512) 869-7971 FAX: (512) 869-8543

February 5, 1997

Mr. Michael Stogner State of New Mexico Oil conservation Division 2040 South Pacheco Santa Fe, NM 87505

RE:

Petroleum Development Corporation

Warren-State No. 1 Well South Denton Field Lea County, New Mexico

Dear Mr. Stogner:

EnergyPro, Inc. is acting as agent for Petroleum Development Corporation in the acquisition of a drilling permit for the referenced well. Enclosed please find the pertinent forms relating to the drilling permit for a non-standard location for well. The well is being drilled in a non-standard location due to geological reasons that hopefully will reestablish production from South Denton field which has not produced for several years.

EnergyPro, Inc. and Yates Petroleum Corporation are the only lease owners offsetting the drilling location. Enclosed is a waiver letter for EnergyPro, Inc. We have sent a waiver letter to Yates Petroleum Corporation which we fully expect to be signed in the near future. We will forward same to you as soon as we receive it back from Yates Petroleum.

We appreciate your assistance in providing the drilling permit.

Sincerely,

ENERGYPRO, INC.

President

Waiver of Protest to a Non-Standard Drilling Location

EnergyPro, Inc., 3003 Dawn Drive, Ste. 104, Georgetown, Texas, 78628, as owner to an oil and gas lease offsetting the proposed well as described below hereby waves any and all rights of protest to the drilling and completion of the referenced well.

	Operator:	Petroleum Development Corporation
	Well Name:	Warren-State No. 1
	Location:	1295' FSL & 880' FEL of SE/SE Section 35, T15S, R37E
	_	Lea County, NM
By:	AvnC	Riester
Name:		
Title:		
Date:		

Waiver of Protest to a Non-Standard Drilling Location

Yates Petroleum Corporation, 1053 4th Street, Artesia, NM, 88210, as owner to an oil and gas lease offsetting the proposed well as described below hereby waves any and all rights of protest to the drilling and completion of the referenced well.

	Operator: Well Name: Location:	Petroleum Developi Warren-State No. 1 1295' FSL & 880' I Lea County, NM	*	on 35, T15S, R37E
By:				
Name:				
Title:	Ann.		-	
Date:				

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Title:

Agent

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1000 Rio Brazos R	ld., Aztec, I	NM 87410		Sa	nta Fe, NM	87505			Fee I	ease - 5 Copies		
District IV 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT												
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Approval Date:

Expiration Date:

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease -, 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

CDG

676 3239 12641

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DISTRICT IV .o. box 2088 , santa	. FE, N.M. 87	604-2088		Santa F	e, New Mexic	eo 87504-2088		□ AMENDED	REPORT
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EnergyPro, Inc.

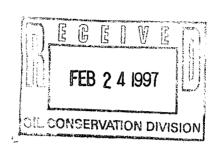
3003 Dawn Drive Suite 104

Georgetown, Texas 78628

Phone: (512) 869-7971 FAX: (512) 869-8543

February 19, 1997

Mr. Michael Stogner State of New Mexico Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505



RE:

Petroleum Development Corporation Warren-State No. 1 Well Drilling Permit South Denton Field

Lea County, New Mexico

Dear Mr. Stogner:

Enclosed please find a signed Waiver of Protest to a Non-Standard Drilling Location from Yates Petroleum pertaining to the referenced drilling permit. Since Yates Petroleum is the only offset operator that had not previously signed a waiver, this waiver should suffice as far as obtaining waivers for all offsetting operators.

We would appreciate the permit being issued at your earliest convenience.

Sincerely,

ENERGYPRO, INC.

President

cc: District 1 Office

Mr. Jim Johnson, Jr.

Petroleum Development Corporation

Waiver of Protest to a Non-Standard Drilling Location

Yates Petroleum Corporation, 1053 4th Street, Artesia, NM, 88210, as owner to an oil and gas lease offsetting the proposed well as described below hereby waves any and all rights of protest to the drilling and completion of the referenced well.

Operator:

Petroleum Development Corporation

Well Name:

Warren-State No. 1

Location:

1295' FSL & 880' FEL of SE/SE Section 35, T15S, R37E

Lea County, NM

Bv.

Name: Peyton Yates

Title: Attorney-in-Fact

Date: 2-12-97

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

March 7, 1997

EnergyPro, Inc. 3003 Dawn Drive - Suite 104 Georgetown, Texas 78628

Attention:

Don C. Pfiester

President

Re: Application on behalf of Petroleum Development Corporation for administrative approval to drill the Warren State Well No. 1 at an unorthodox oil well location 1295 feet from the South line and 880 feet from the East line (Unit P) of Section 35, Township 15 South, Range 37 East, NMPM, to test the South Denton-Devonian Pool, Lea County, New Mexico.

Dear Mr. Pfiester:

Please supplement the subject application with the required geological information, see Division General Rule 104.F(3). Also submit a land plat outlining Petroleum Developments Warren State lease. Thank you.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Hobbs
William J. LeMay, Director - OCD, Santa Fe

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Sec : 35 Twp : 15S Rng : 37E Section Type : NORMAL

K	J	I
40.00	40.00	40.00
MI	MI	MI
V04724 09/00	V04724 09/00	VA0964 07/98
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ONGARD INQUIRE LAND BY SECTION

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PAGE NO: 1

Sec : 35 Twp : 15S Rng : 37E Section Type : NORMAL

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Fee owned	Fee owned	 Fee owned	 Fee owned
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MI	ΜΙ	MI	MI
V04724 09/00	V04724 09/00	V04724 09/00	V04724 09/00
YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C	YATES PETROLEUM C
PF01 HELP PF02	PF03 EXIT P	F04 GoTo PF05	PF06
PF07 BKWD PF08 FWI	PF09 PRINT PI	F10 SDIV PF11	PF12



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		
RE: Proposed: MC DHC NSL NSP SWD WFX PMX		
Gentlemen:		
I have examined the applicate Petroleum Developme Operator and my recommendations are a	ent Corp Warren State Lease & Well No. Unit S-T-R	±1.P-35-155-37e
	5 10110W5.	
More.		
Yours very truly,		

/ed

Mus Williams

Supervisor, District 1

Chris Williams