

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



*20 Emer Vest
Stevens A35#5
200810*

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

February 25, 2008

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Mark E. Fesmire, P.E.
Director

H A N D D E L I V E R E D

Re: Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool ("Jalmat Gas Pool")

Dear Mr. Fesmire:

By Division Order No. NSL-4931 (NSP)(SD) dated August 5, 2003, Doyle Hartman, Oil Operator, was authorized to simultaneously dedicate an existing 280-acre non-standard gas spacing and proration unit ("GPU") in the Jalmat Gas Pool comprising the SW/4, W/2 SE/4, and SE/4 SE/4 of Section 35, Township 23 South, Range 36 East, NMPM, to the following described wells:

<u>Well Name & Number</u>	<u>API Number</u>	<u>Well Location</u>
Stevens A 35 Com No. 1	30-025-09465	1980' FSL & 1980' FEL, Unit J
Stevens A 35 Com No. 2	30-025-09467	1650' FSL & 990' FWL, Unit L
Stevens A 35 Com No. 4	30-025-26267	990' FSL & 660' FEL, Unit P

Order No. NSL-4931 (NSP)(SD) also approved an unorthodox gas well location in the Jalmat Gas Pool for the Stevens A 35 Com No. 4, and restored approval of the 280-acre non-standard GPU, which was initially established by Division Order No. R-3425.

EnerVest Operating, L.L.C. ("EnerVest"), the current operator of the subject GPU, hereby requests approval to drill an additional gas well within the subject GPU. EnerVest proposes to drill the Stevens A 35 Com No. 5 at an unorthodox gas well location in the Jalmat Gas Pool 2030 feet from the South line and 1830 feet from the West line (Unit K) of Section 35. EnerVest also requests authorization to simultaneously dedicate the Stevens A 35 Com Wells No. 1, 2, 4 and 5 to the subject GPU.

The wells and GPU are located within the Jalmat Gas Pool. This pool is currently governed by special pool rules established by Order No. 8170-P effective December 14, 2001. Well location requirements and well density provisions are contained within Rule No. (3) of the special pool rules.

The proposed Stevens A 35 Com No. 5 had to be moved 50 feet north of a standard gas well location due to the presence of an east-west pipeline that traverses the NE/4 SW/4 of Section 35. This pipeline is shown on the enclosed location verification map.

The Stevens A 35 Com Wells No. 1 and 2 are located at standard gas well locations, and the Stevens A 35 Com Well No. 4, is located at a previously approved unorthodox gas well location.

In support of the application, EnerVest states the following:

Production data for the Stevens A 35 Com No. 1, which was drilled in 1945, and the Stevens A 35 Com No. 2, which was drilled in 1949, show that during 2007, the wells produced at marginal rates of 50 MCFG per day and 49 MCFG per day, respectively, from the Jalmat Gas Pool;

The Stevens A 35 Com No. 4, which was re-entered and completed in the Jalmat Gas Pool in 2003, is also currently producing at a marginal rate of approximately 46 MCFG per day;

During the first few months of production from the Stevens A 35 Com No. 4, no change in the rate of production from the Stevens A 35 Com No. 1 was observed. This data suggests no interference between wells spaced on 40 acres. Consequently, EnerVest believes that the drilling of the proposed Stevens A 35 Com No. 5 is necessary in order to effectively and efficiently drain the gas reserves from the Jalmat Gas Pool within the NE/4 SW/4 of Section 35;

Due to inefficient drainage and the marginal producing rates of the wells currently dedicated to this GPU, EnerVest believes that no offset operator will be adversely affected by the approval of this application;

Attachment No. 1 is a plat that identifies the subject GPU, and the wells that are to be simultaneously dedicated to this unit. All of the acreage within Section 35 is currently dedicated to a Jalmat Gas Pool GPU;

Attachment No. 2 is a plat that identifies the subject GPU, and all offsetting oil and gas GPU's in the Jalmat Gas Pool;

Attachment No. 2A is a compilation of all active Jalmat Gas Pool producing wells within the offsetting GPU's. There are currently twelve (12) offset operators including BP America Production Company, Pogo Producing Company, EnerVest Operating, L.L.C., Westbrook Oil Corp., ConocoPhillips Company, Lewis B. Burleson, Inc., XTO Energy, Inc., Cimarex Energy Company, Tenison Oil Company, Saxet Oil Corporation, Petrohawk Operating Company and Herman L. Loeb. **Please be advised that EnerVest owns 100% of the working interest in the offset GPU that comprises the NW/4 and W/2 NE/4 of Section 36, Township 23 South, Range 36 East;**

Notice of this application has been provided to the following parties:

- a) All offset operators, as described above;
- b) Cimarex Energy Company, the current operator of the E/2 NW/4 and SW/4 NW/4 of Section 2, Township 24 South, Range 36 East. This acreage is not currently contained within a Jalmat Gas Pool GPU;
- c) Herman L. Loeb and Morris E. Schertz, the owners of operating rights within the E/2 NW/4, W/2 NE/4 and the SE/4 NE/4 of Section 34, Township 23 South, Range 36 East. This acreage is not currently contained within a Jalmat Gas Pool GPU;
- d) Petrohawk Operating Company, the operator and lessee of the S/2 SW/4 of Section 34, Township 23 South, Range 36 East. This acreage is not currently contained within a Jalmat Gas Pool GPU; and
- e) All lessees and unleased mineral interest owners within the SE/4 of Section 34, Township 23 South, Range 36 East. A list of these parties is shown on Attachment No. 2A. This acreage is not currently contained within a Jalmat Gas Pool GPU.

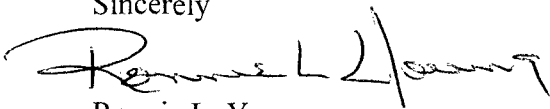
A copy of the notice letter that has been sent to all affected offset parties is enclosed, as is Attachment No. 3, which is a list of the parties to whom notice has been provided. Upon obtaining the signed receipts, they will be forwarded to the Oil Conservation Division.

Also enclosed is a copy of Order No. NSL-4931 (NSP)(SD) and a Form C-102 for the proposed Stevens A 35 Com No. 5.

In summary, EnerVest Operating, L.L.C. believes that approval of the application is in the best interest of conservation, prevention of waste and protection of correlative rights.

If you should have any questions, please call me at (713) 495-6530 or E-Mail me at RYOUNG@ENERVEST.NET.

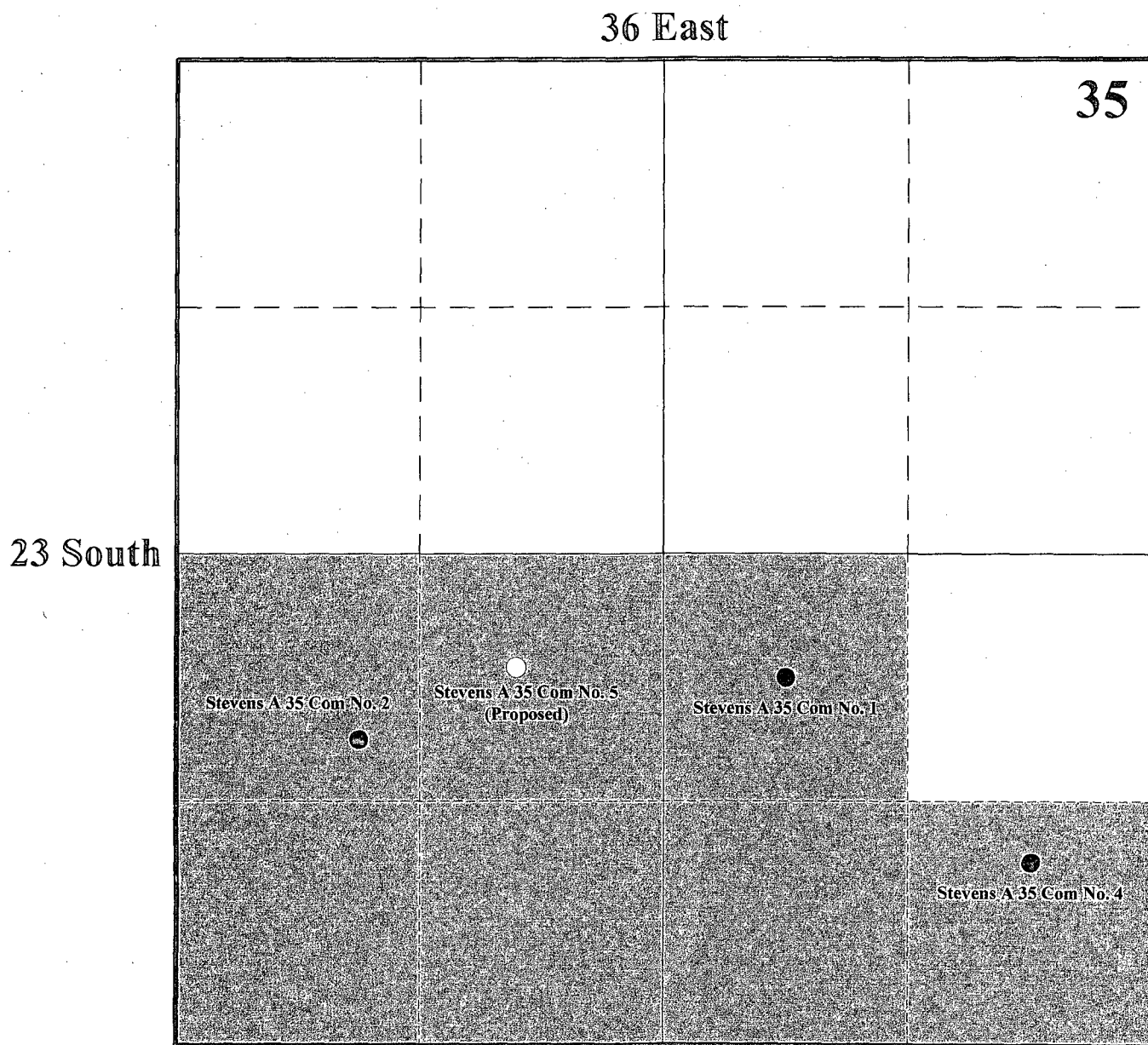
Sincerely



Ronnie L. Young
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

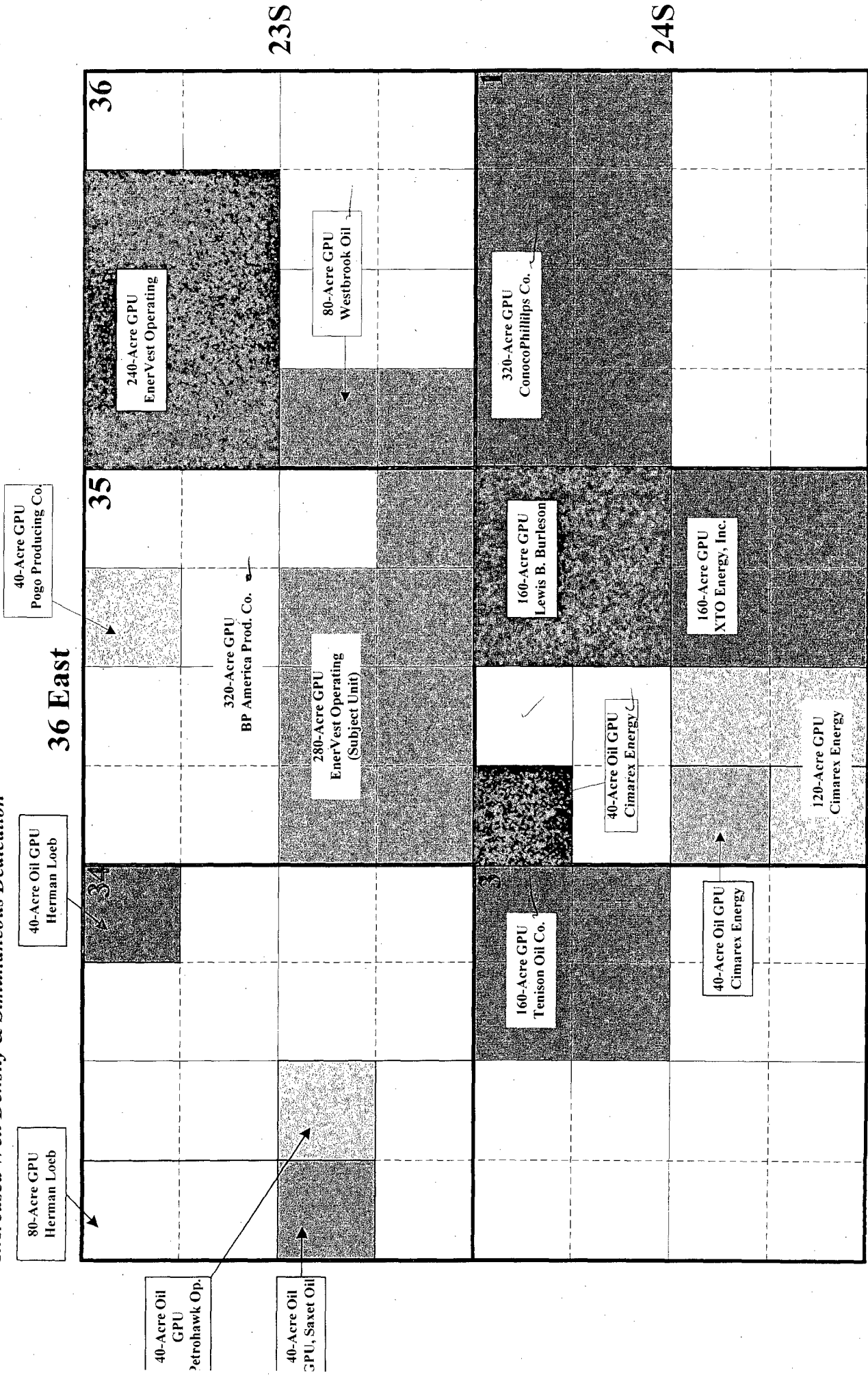
Enclosures

EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool



Existing 280-Acre Non-Standard GPU
Approved by Division Order No. R-3425
(Restored by NSL-4931 (NSP)(SD))

EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication



*EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool*

OFFSET JALMAT (OIL & GAS) OPERATORS

<u>GPU Description</u>	<u>Operator</u>	<u>Lease Name & Well Number</u>	<u>Well Location</u>
NW/4, SW/4 NE/4, E/2 NE/4, NE/4 SE/4 Section 35, T-23S, R-36E	BP America Production Co.	John P. Combest WN No. 1 Y John P. Combest WN No. 2 John P. Combest WN No. 3 John P. Combest WN No. 4 John P. Combest WN No. 5	Unit H, Section 35, T-23S, R-36E Unit G, Section 35, T-23S, R-36E Unit A, Section 35, T-23S, R-36E Unit E, Section 35, T-23S, R-36E Unit I, Section 35, T-23S, R-36E
NW/4 NE/4 Section 35, T-23S, R-36E	Pogo Producing Company	Manda NCT C No. 1	Unit B, Section 35, T-23S, R-36E
NW/4, W/2 NE/4 Section 36, T-23S, R-36E	EnerVest Operating, L.L.C.	State LMT No. 8 State LMT No. 9 State LMT No. 11	Unit D, Section 36, T-23S, R-36E Unit C, Section 36, T-23S, R-36E Unit B, Section 36, T-23S, R-36E
W/2 SW/4 Section 36, T-23S, R-36E	Westbrook Oil Corporation	Penroc State "Q" No. 1	Unit L, Section 36, T-23S, R-36E
N/2 Section 1, T-24S, R-36E	ConocoPhillips Company	Vaughan B 1 No. 1 Vaughan B 1 No. 2 Vaughan B 1 No. 5 Vaughan B 1 No. 6 Vaughan B 1 No. 9	Unit H, Section 1, T-24S, R-36E Unit F, Section 1, T-24S, R-36E Unit D, Section 1, T-24S, R-36E Unit E, Section 1, T-24S, R-36E Unit G, Section 1, T-24S, R-36E
NE/4 Section 2, T-24S, R-36E	Lewis B. Burleson, Inc.	New Mexico "Z" State No. 1	Unit H, Section 2, T-24S, R-36E
SE/4 Section 2, T-24S, R-36E	XTO Energy, Inc.	State "T" No. 2	Unit O, Section 2, T-24S, R-36E
S/2 SW/4, NE/4 SW/4 Section 2, T-24S, R-36E	Cimarex Energy Company	Cooper State No. 1 Cooper State No. 2	Unit N, Section 2, T-24S, R-36E Unit K, Section 2, T-24S, R-36E
NW/4 SW/4 Section 2, T-24S, R-36E (Oil)	Cimarex Energy Company	Cooper State No. 3	Unit L, Section 2, T-24S, R-36E

***EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool***

OFFSET JALMAT (OIL & GAS) OPERATORS (Cont.)

NW/4 NW/4 Section 2, T-24S, R-36E (Oil)	Cimarex Energy Company	Citgo "AS" State No. 4	Unit D, Section 2, T-24S, R-36E
NE/4 Section 3, T-24S, R-36E	Tenison Oil Company	Vaughn B 3 No. 4	Unit H, Section 3, T-24S, R-36E
NE/4 NE/4 Section 34, T-23S, R-36E (Oil)	Herman L. Loeb	Stevens A 34 No. 5	Unit A, Section 34, T-23S, R-36E
W/2 NW/4 Section 34, T-23S, R-36E	Herman L. Loeb	Stevens A 34 No. 1	Unit E, Section 34, T-23S, R-36E
NW/4 SW/4 Section 34, T-23S, R-36E (Oil)	Saxet Oil Corporation	B Davis No. 1	Unit L, Section 34, T-23S, R-36E
NE/4 SW/4 Section 34, T-23S, R-36E (Oil)	Petrohawk Operating Co.	B Davis No. 3	Unit K, Section 34, T-23S, R-36E

**OFFSET OPERATORS, LESSEE AND/OR MINERAL INTEREST OWNERS
OTHER FORMATIONS/POOLS**

Section 2, T-24S, R-36E	NE/4 NW/4 & S/2 NW/4	Operator:	Cimarex Energy Company
Section 34, T-23S, R-36E	E/2 NW/4, W/2 NE/4, SE/4 NE/4	Owners of Operating Rights:	Morris E. Schertz Herman L. Loeb
Section 34, T-23S, R-36E	S/2 SW/4	Operator & Lessee:	Petrohawk Operating Company
Section 34, T-23S, R-36E	SE/4	Mineral Interest Owners:	Oxy USA WTP, L.P. Exxon Mobil Corporation GCO Minerals Company XTO Energy, Inc. AleAnna Resources
		Lessee:	

ATTACHMENT 2A

February 25, 2008

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: AFFECTED INTEREST OWNERS AND/OR OFFSET OPERATORS

Re: EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat (Tansil-Yates-Seven Rivers) Gas Pool (79240)
Section 35, T-23 South, R-36 East, NMPM,
Lea County, New Mexico

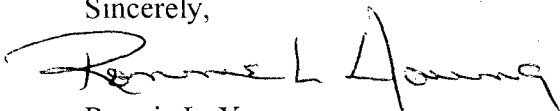
Ladies and Gentlemen:

Enclosed please find a copy of the application filed by EnerVest Operating, L.L.C. for authorization to dedicate its proposed Stevens A 35 Com Well No. 5, located at an unorthodox gas well location 2030 feet from the South line and 1830 feet from the West line (Unit K) of Section 35, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, to an existing 280-acre non-standard gas spacing and proration unit in the Jalmat Gas Pool comprising the SW/4, W/2 SE/4 and SE/4 SE/4 of Section 35, Township 23 South, Range 36 East, NMPM. Pursuant to the authority previously granted by Order No. NSL-4931 (NSP)(SD), this unit is currently dedicated to EnerVest Operating, L.L.C.'s Stevens A 35 Com Wells No. 1, 2 and 4 located, respectively in Units J, L and P of Section 35.

As the owner of an interest that may be affected by the proposed unorthodox gas well location and simultaneous dedication, you are being provided notice as per Division rules and regulations. Objections must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you should have any questions, please call me at (713) 495-6530.

Sincerely,



Ronnie L. Young
Coordinator, Regulatory Compliance
EnerVest Operating, L.L.C.
1001 Fannin Street
Suite 800
Houston, Texas 77002-6707

Enclosure

*EnerVest Operating, L.L.C.
Application for Unorthodox Gas Well Location,
Increased Well Density & Simultaneous Dedication
Jalmat Gas Pool*

Offset Operator and/or Interest Owner Notification List

BP America Production Company
Box 22048
Tulsa, Oklahoma 74121

Pogo Producing Company
Box 10340
Midland, Texas 79702-7340

Westbrook Oil Corp.
1320 N. West County Road
Hobbs, New Mexico 88240

ConocoPhillips Company
Box 2197
WL3 6106
Houston, Texas 77252

Lewis B. Burleson, Inc.
Box 2479
Midland, Texas 79702

XTO Energy, Inc. ✓
200 N. Loraine
Suite 800
Midland, Texas 79701

Cimarex Energy Company
600 E. Las Colinas Blvd.
Suite 1100
Irving, Texas 75038

Tenison Oil Company
401 Cypress St.
Suite 500
Abilene, Texas 79601

Petrohawk Operating Company
1100 Louisiana
Suite 4400
Houston, Texas 77002

Herman L. Loeb
Rte. 2, Country Club Road
Lawrenceville, Il 62439

Morris E. Schertz
P.O. Drawer 2588
Roswell, New Mexico 88201

Oxy USA WTP L.P. ✓
Box 4294
Houston, Texas 77210-4294

Exxon Mobil Corporation ✓
Box 4721
Houston, Texas 77210-4721

GCO Minerals Company ✓
P.O. Box 4258
Houston, Texas 77210-4258

AleAnna Resources ✓
2409 Ella Lee Lane
Houston, Texas 77019

Saxet Oil Corporation
Box 187
Midland, Texas 79702

DISTRICT I
1626 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code	Pool Name
Property Code	Property Name STEVEN A-35		Well Number 5
OGRID No.	Operator Name ENERVEST OPERATING		Elevation 3354'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	35	23-S	36-E		2030	SOUTH	1830	WEST	LEA

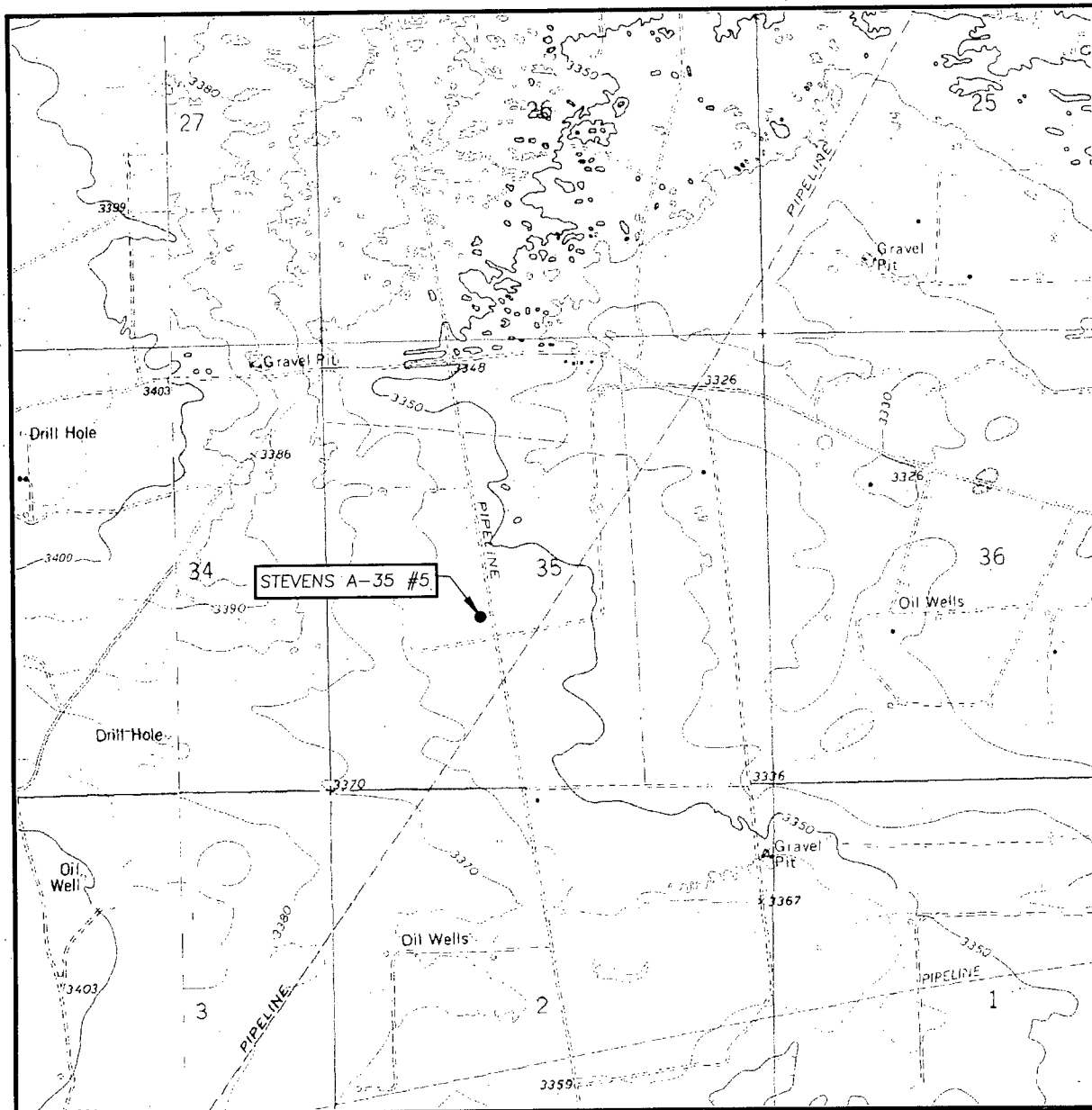
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres		Joint or Infill		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME Y=459732.8 N X=838548.7 E LAT.=32.259174° N LONG.=103.238159° W</p>				<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p>	
<p>1830'</p> <p>2030'</p>				<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>DECEMBER 8, 2007</p> <p>Date Surveyed _____ AR</p> <p>Signature & Seal of Professional Surveyor _____</p> <p>07.11.1718</p> <p>Certificate No. GARY EIDSON 12841 RONALD J. EIDSON 3239</p>	

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. 35 TWP. 23-S RGE. 36-E

SURVEY _____ N.M.P.M. _____

COUNTY LEA STATE NEW MEXICO

DESCRIPTION 2030' FSL & 1830' FWL

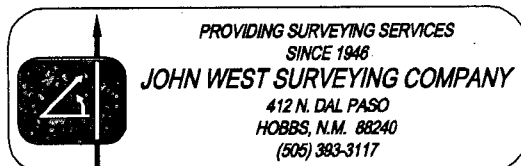
ELEVATION 3354'

OPERATOR ENERVEST OPERATING

LEASE STEVENS A-35

U.S.G.S. TOPOGRAPHIC MAP
RANTLESNAKE CANYON, N.M.

CONTOUR INTERVAL:
RATTLESNAKE CANYON, N.M. - 10'
CUSTER MOUNTAIN, N.M. - 10'
EAST LAKE, N.M. - 10'
JAL NW, N.M. - 10'





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

August 5, 2003

Lori Wrotenberg

Director

Oil Conservation Division

Doyle Hartman, Oil Operator
P. O. Box 10426
Midland, Texas 79702

Telefax No. (915) 682-7616

Administrative Order NSL-4931 (NSP) (SD)

Dear Mr. Hartman:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on June 6, 2003 (*administrative application reference No. pKRV0-316135921*); and (ii) the Division's records in Santa Fe, including the file on Division Case No. 3754: all concerning your request for an unorthodox infill Jalmat gas well location within a previously established 280-acre non-standard gas spacing unit comprising the SW/4, W/2 SE/4, and SE/4 SE/4 of Section 35, Township 23 South, Range 36 East, NMPM, Lea County, New Mexico.

Your application has been duly filed under the provisions of the "*Special Pool Rules for the Jalmat Gas Pool*," as promulgated by Division Order No. R-8170-P, issued in Case No. 12563 on December 14, 2001.

This 280-acre gas spacing unit was initially established by Division Order No. R-3425, issued in Case No. 3754 on June 5, 1968 for the following two wells:

- (1) your existing Stevens "A-35" Com. Well No. 1 (API No. 30-025-09465), located at a standard gas well location for this GPU 1980 feet from the South and East lines (Unit J) of Section 35; and
- (2) your recently recompleted Stevens "A-35" Com. Well No. 2 (API No. 30-025-09467), located a standard infill gas well location for this 280-acre GPU 1650 feet from the South line and 990 feet from the West line (Unit L) of Section 35.

By the authority granted me under the provisions of Rules 4 (A), (B), and (D) of the special rules governing the Jalmat Gas Pool, the above-described non-standard 280-acre gas spacing unit is hereby restored. Further, the following described well to be reentered and recompleted into the Jalmat Gas Pool at an unorthodox infill gas well location within this 280-acre gas spacing unit is hereby approved:

Doyle Hartman, Oil Operator
August 5, 2003
Page 2

Division Administrative Order NSL-4931 (NSP) (SD)

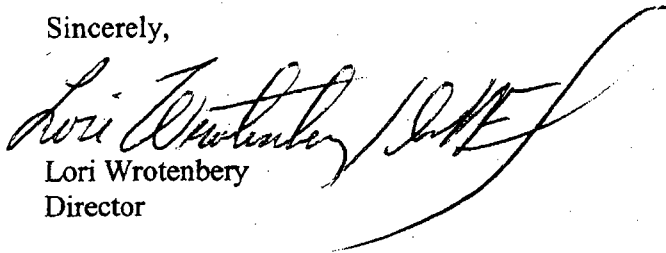
**Stevens "B-35" Well No. 1, to be redesignated the Stevens "A-35" Com. Well No. 4
990' FSL & 660' FEL (Unit P)
(API No. 30-025-26267).**

Also, pursuant to Rule 6 (B) of the Jalmat special pool rules, you are hereby authorized to simultaneously dedicate Jalmat gas production from the three above-described Stevens "A-35" Com. Wells No. 1, 2, and 4.

All provisions applicable to this restored 280-acre non-standard gas spacing unit in Division Orders No. R-3425 not in conflict with this order shall remain in full force and affect until further notice.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders, as the Division may deem necessary.

Sincerely,



Lori Wrotenbery
Director

LW/mes

cc: New Mexico Oil Conservation Division - Hobbs
U. S. Bureau of Land Management - Carlsbad

7007 3020 0001 9990 2823

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
TULSA OK 74121 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>BP America Production Co.</i>		
Street, Apt. No., or PO Box No. <i>Box 22048</i>		
City, State, ZIP+4 [®] <i>Tulsa, OK, 74121</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2809

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOBBES NM 88240 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Westbrook Oil Corp.</i>		
Street, Apt. No., or PO Box No. <i>1320 N West County Rd.</i>		
City, State, ZIP+4 [®] <i>Hobbs, NM, 88240</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2786

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Lewis B. Borkeson, Inc.</i>		
Street, Apt. No., or PO Box No. <i>Box 2479</i>		
City, State, ZIP+4 [®] <i>Midland, Tx 79702</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2816

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79702 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Pogo Producing Company</i>		
Street, Apt. No., or PO Box No. <i>Box 10340</i>		
City, State, ZIP+4 [®] <i>Midland, TX 79702-7340</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2793

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON TX 77252 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Conoco Phillips Company</i>		
Street, Apt. No., or PO Box No. <i>Box 2197</i>		
City, State, ZIP+4 [®] <i>UL3 6106 Houston, Tx 77252</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2779

U.S. Postal Service [™]		
CERTIFIED MAIL [®] RECEIPT		
(Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND TX 79701 SPECIAL USE		
Postage	\$ 1.14	0501 18 Postmark Here 3 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>XTO Energy, Inc.</i>		
Street, Apt. No., or PO Box No. <i>200 N. Lawrence Suite 800</i>		
City, State, ZIP+4 [®] <i>Midland, Texas 79701</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2748

CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
ABILENE TX 79601		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Tenison Oil Co.</i>		
Street, Apt. No., or PO Box No. <i>401 Cypress St. Suite 500</i>		
City, State, ZIP+4 <i>Abilene, Texas 79601</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2724

U.S. Postal Service™ CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
LAWRENCEVILLE IL 62439		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Herman L. Koeb</i>		
Street, Apt. No., or PO Box No. <i>Rt 2 Country Club Road</i>		
City, State, ZIP+4 <i>Lawrenceville, IL 62439</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2717

U.S. Postal Service™ CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON TX 77210		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Oxy USA WTP L.P.</i>		
Street, Apt. No., or PO Box No. <i>Box 4294</i>		
City, State, ZIP+4 <i>Houston, Texas 77210-4294</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2762

CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
IRVING TX 75039		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Converg Energy Co.</i>		
Street, Apt. No., or PO Box No. <i>6000 E. Las Colinas Blvd. Suite 1100</i>		
City, State, ZIP+4 <i>Irving, Texas 75038</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2731

U.S. Postal Service™ CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON TX 77002		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Petchawk Operating Co.</i>		
Street, Apt. No., or PO Box No. <i>1100 Louisiana Suite 4400</i>		
City, State, ZIP+4 <i>Houston, Texas 77002</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2830

U.S. Postal Service™ CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
ROSWELL NM 88201		
Postage	\$ 1.14	0501 18 Postmark Here 03/03/2008
Certified Fee	\$ 2.65	
Return Receipt Fee (Endorsement Required)	\$ 2.15	
Restricted Delivery Fee (Endorsement Required)	\$ 0.00	
Total Postage & Fees	\$ 5.94	
Sent To <i>Morris E. Schertz</i>		
Street, Apt. No., or PO Box No. <i>P.O. Drawer 2588</i>		
City, State, ZIP+4 <i>Roswell, N.M. 88201</i>		
PS Form 3800, August 2006 See Reverse for Instructions		

7007 3020 0001 9990 2694

CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON-TX 77210		
Postage	\$	\$1.14
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.94
Sent To		CCO Minerals Company
Street, Apt. No., or PO Box No.		P.O. Box 4258
City, State, ZIP+4		Houston, Texas 77210-4258

US Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2670

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
MIDLAND-TX 79702		
Postage	\$	\$1.14
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.94
Sent To		Saxet Oil Corp.
Street, Apt. No., or PO Box No.		Box 187
City, State, ZIP+4		Midland, Texas 79702

US Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2700

CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON-TX 77210		
Postage	\$	\$1.14
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.94
Sent To		Exxon Mobil Corp.
Street, Apt. No., or PO Box No.		Box 4721
City, State, ZIP+4		Houston, Texas 77210-4721

US Form 3800, August 2006 See Reverse for Instructions

7007 3020 0001 9990 2687

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)		
For delivery information visit our website at www.usps.com		
HOUSTON-TX 77019		
Postage	\$	\$1.14
Certified Fee		\$2.65
Return Receipt Fee (Endorsement Required)		\$2.15
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.94
Sent To		AleAnna Resources
Street, Apt. No., or PO Box No.		2409 Ella Lee Lane
City, State, ZIP+4		Houston, Texas 77019

US Form 3800, August 2006 See Reverse for Instructions