

**NM1 - 6**

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

**2008 - 2007**

**CRI**  
**CONTROLLED RECOVERY INC.**

4507 W. CARLSBAD HWY. • HOBBS, NM 88240

P.O. BOX 388, HOBBS, NM 88241

(575) 393-1079 • FAX (575) 393-3615

Mr. Brad Jones  
Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 S. St. Francis Driver  
Santa Fe, New Mexico 87505

September 9, 2008

Re: Construction of Jet Wash Facility

Dear Brad:

I am happy to report that Controlled Recovery, Inc. ("CRI") has completed the construction of the approved 8-station jet wash facility at its Halfway Disposal facility, which is a minor modification to the plant.

CRI complied with all of the requirements set forth in your letter dated May 14, 2008, page 2 of 2, as well as the specifications noted in CRI's request letter dated April 17, 2008.

Please let me know if you have any further questions.

Very truly yours,

  
John Q. Barnidge  
C.E.O.

**CRI**  
**CONTROLLED RECOVERY INC.**

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

May 21, 2008

Mr. Wayne Price  
Environmental Bureau Chief  
NM Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Complaint regarding Colorado Energy Management waste

Dear Mr. Price:

I have reviewed the files regarding our limited business and transactions with Colorado Energy Management ("CEM"). The following is a summary of my findings:

On February 20, 2007, CEM called CRI and requested that two 30 cu. yard trash bins be delivered to the construction site of a new electric utility plant that they were building west of Hobbs, N.M.

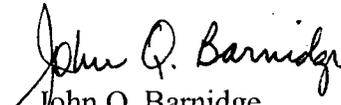
The non-hazardous waste manifest indicates that CRI accepted a total of three (3) bins from CEM containing uncontaminated trash and debris.

The business ceased altogether in May 2007. Apparently CEM located a less expensive disposal site or alternative.

CRI has not done any further business with CEM. The three loads were apparently accepted pursuant to the May 9, 2001 letter (copy enclosed) from the New Mexico OCD to CRI, noting that CRI could dispose of "uncontaminated construction debris".

Please let me know if there is anything else that you need from us. Thank you for your assistance in resolving this matter.

Very truly yours,

  
John Q. Barnidge  
Chief Executive Officer

Enclosure

2008 MAY 27 PM 3 59  
RECEIVED



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

May 9, 2001

Lori Wrotenbery

Director

Oil Conservation Division

**CERTIFIED MAIL**

**RETURN RECEIPT NO. 7099-3220-0000-5051-2221**

Mr. Ken Marsh  
Controlled Recovery, Inc.  
P.O. Box 388  
Hobbs, NM 88241-0388

RE: Controlled Recovery, Inc. Permit NM-01-0006  
S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM  
Lea County, New Mexico

Dear Mr. Marsh:

The New Mexico Oil Conservation Division (OCD) has determined that the following listed waste streams may be disposed of at Controlled Recovery, Inc. (CRI) pursuant to Permit NM-01-0006 without the necessity of prior written authorization of the Division:

- (a) Barrels, drums, 5-gallon buckets, 1-gallon containers so long as empty and EPA-clean.
- (b) Uncontaminated brush and vegetation arising from clearing operations.
- (c) Uncontaminated concrete.
- (d) Uncontaminated construction debris.
- (e) Detergent buckets, so long as completely empty.
- (f) Fiberglass tanks so long as the tank is empty, cut up or shredded, and EPA clean.
- (g) Grease buckets, so long as empty and EPA clean.
- (h) Uncontaminated ferrous sulfate or elemental sulfur so long as recovery and sale as a raw material is not possible.
- (i) Metal plate and metal cable.
- (j) Paper and paper bags, so long as empty (paper bags).
- (k) Plastic pit liners, so long as cleaned well.
- (l) Soiled rags or gloves. If wet, must pass Paint Filter Test prior to disposal.
- (m) Uncontaminated wood pallets.

CRI  
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

May 21, 2008

Mr. Wayne Price  
Environmental Bureau Chief  
NM Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

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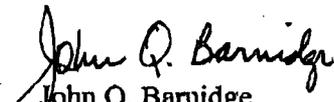
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The business ceased altogether in May 2007. Apparently CEM located a less expensive disposal site or alternative.

CRI has not done any further business with CEM. The three loads were apparently accepted pursuant to the May 9, 2001 letter (copy enclosed) from the New Mexico OCD to CRI, noting that CRI could dispose of "uncontaminated construction debris".

Please let me know if there is anything else that you need from us. Thank you for your assistance in resolving this matter.

Very truly yours,

  
John Q. Barnidge  
Chief Executive Officer

Enclosure

MAY-09-01 WED 02:14 PM

P. 02



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

May 9, 2001

**Lori Wrotenbery**  
Director  
Oil Conservation Division

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 7099-3220-0000-5051-2221**

Mr. Ken Marsh  
Controlled Recovery, Inc.  
P.O. Box 388  
Hobbs, NM 88241-0388

**RE: Controlled Recovery, Inc. Permit NM-01-0006**  
**S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM**  
**Lea County, New Mexico**

Dear Mr. Marsh:

The New Mexico Oil Conservation Division (OCD) has determined that the following listed waste streams may be disposed of at Controlled Recovery, Inc. (CRI) pursuant to Permit NM-01-0006 without the necessity of prior written authorization of the Division:

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- (f) Fiberglass tanks so long as the tank is empty, cut up or shredded, and EPA clean.
- (g) Grease buckets, so long as empty and EPA clean.
- (h) Uncontaminated ferrous sulfate or elemental sulfur so long as recovery and sale as a raw material is not possible.
- (i) Metal plate and metal cable.
- (j) Paper and paper bags, so long as empty (paper bags).
- (k) Plastic pit liners, so long as cleaned well.
- (l) Soiled rags or gloves. If wet, must pass Paint Filter Test prior to disposal.
- (m) Uncontaminated wood pallets.

**CRI**  
**CONTROLLED RECOVERY INC.**

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

5-18-07

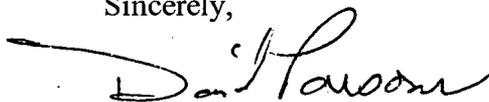
Mr. Brad Jones  
NM OCD  
1220 St Francis Drive  
Santa Fe, NM 87505

Dear Mr. Jones,

Navajo Lea Refinery is producing a waste stream that requires some stabilization prior to being placed in their dedicated cell. CRI would like to add a staging and stabilization area adjacent to the solid waste receiving area to prevent co-mingling with waste from other generators. Please see attached plot map. We are currently using this approved method for other waste streams. We believe this is consistent with best management practices and conforms with Navajo's concerns for waste segregation.

Thank you for your consideration.

Sincerely,



David Parsons

2007 MAY 24 PM 12:19



**CRI**  
**CONTROLLED RECOVERY INC.**

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

February 12, 2008

Mr. Brad A. Jones  
Environmental Bureau  
NMOCD  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87507

RE: Controlled Recovery, Inc.'s ("CRI") proposed Traffic Plan for its Halfway Plant facility.

Dear Mr. Jones,

Enclosed please find the above noted proposed Traffic Plan as prepared for CRI by Gordon Environmental, Inc. Please note that this plan also includes the plans for a new, expanded Jet Wash facility which we believe will significantly enhance the safety and traffic flow at our Halfway facility.

Please do not hesitate to contact me with any questions..

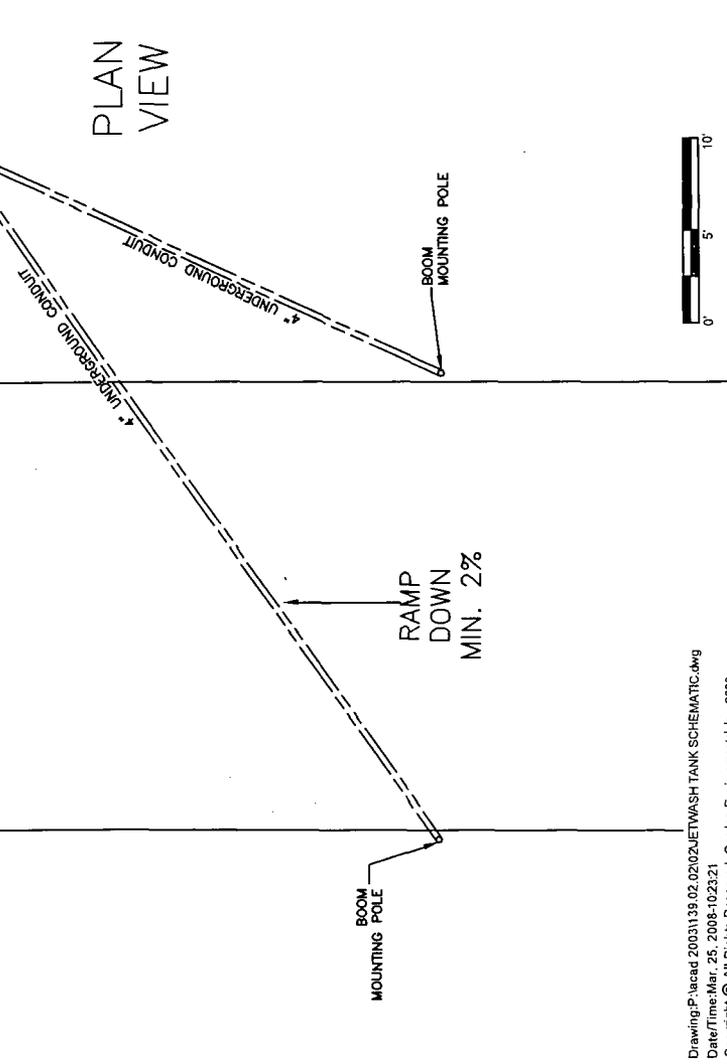
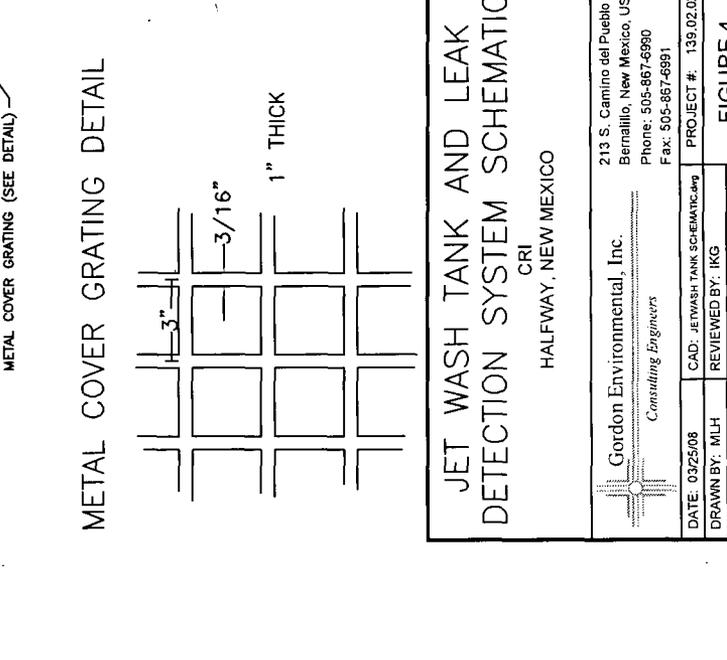
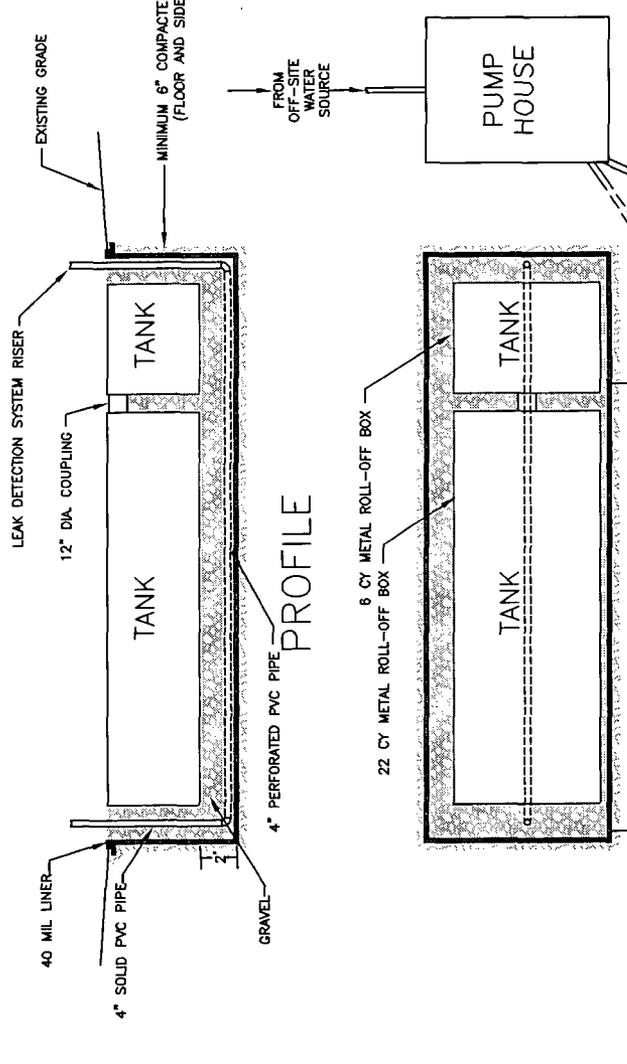
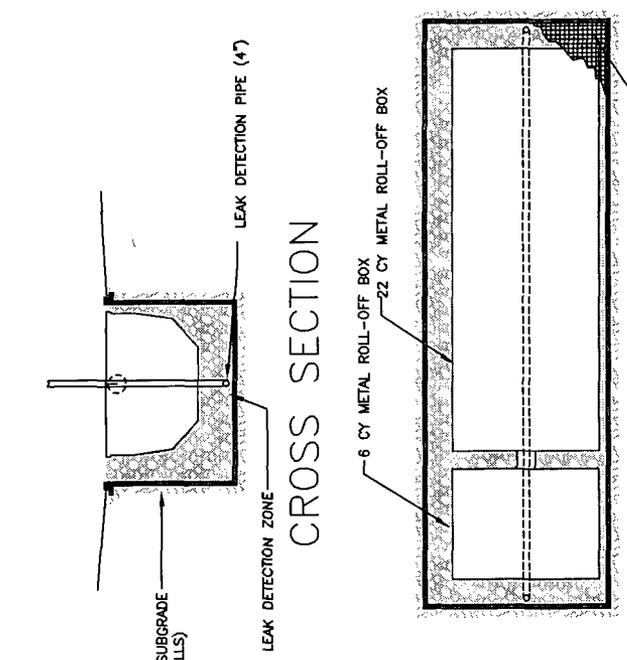
Very Truly Yours,

  
John Q. Barnidge  
CEO

Cell: 512/289-4080

[John.barnidge@carihobbs.com](mailto:John.barnidge@carihobbs.com)

Enclosure



JET WASH TANK AND LEAK DETECTION SYSTEM SCHEMATIC

CRI

HALFWAY, NEW MEXICO

Gordon Environmental, Inc.  
213 S. Camino del Pueblo  
Bernalillo, New Mexico, USA  
Phone: 505-867-6990  
Fax: 505-867-6991

DATE: 03/25/08  
DRAWN BY: MLH  
APPROVED BY: IKG

CAD: JETWASH TANK SCHEMATIC.dwg  
REVIEWED BY: IKG  
get@gordonenvironmental.com

PROJECT #: 139.02.02

FIGURE 4

Drawing Path: acad 20031139.02.0202JETWASH TANK SCHEMATIC.dwg  
Date/Time: Mar. 25. 2008:10:23:21  
Copyright © All Rights Reserved, Gordon Environmental, Inc. 2008

LEGEND

- 10' EXISTING CONTOUR
- 2' EXISTING CONTOUR
- POND OR LAGOON
- FENCE
- FIBER OPTIC LINE
- DESIGN ROADS
- EXISTING UNPAVED ROADS
- POWER POLE
- SURVEY CONTROL POINTS

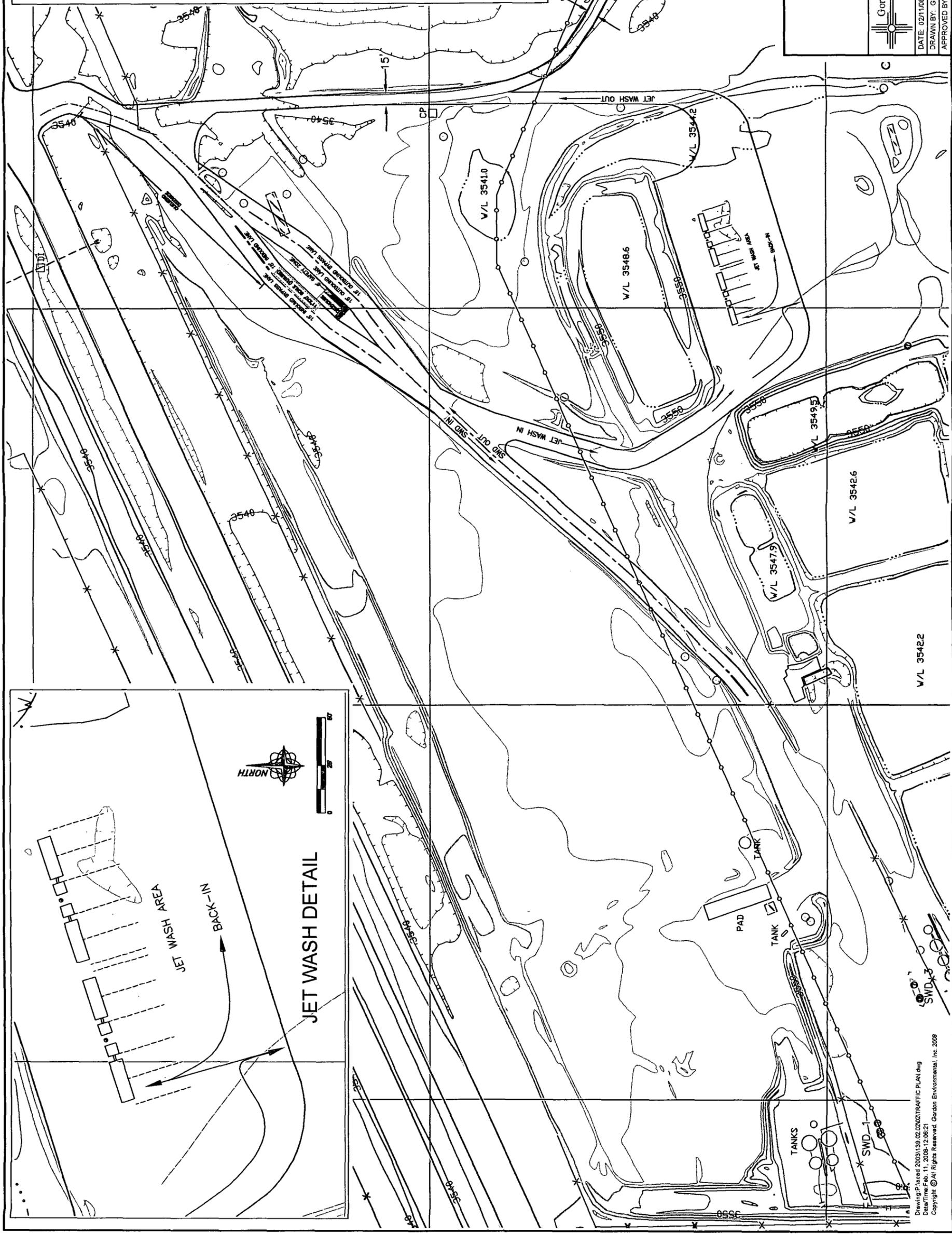
HW-104  
354595 CP



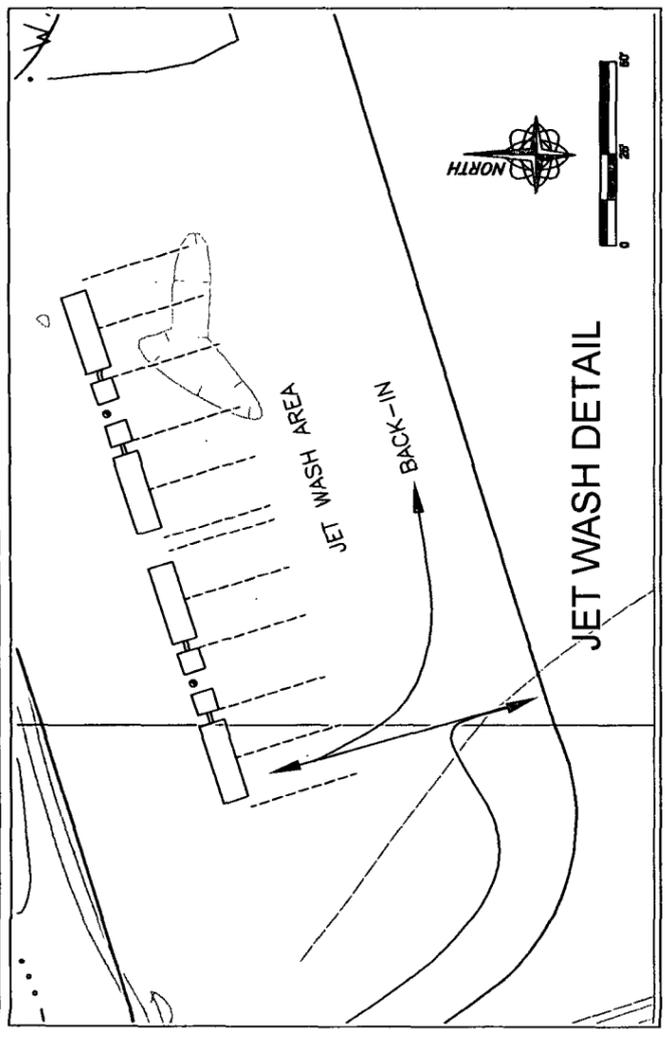
TRAFFIC PLAN

CONTROLLED RECOVERY INC.  
HALFWAY, NEW MEXICO

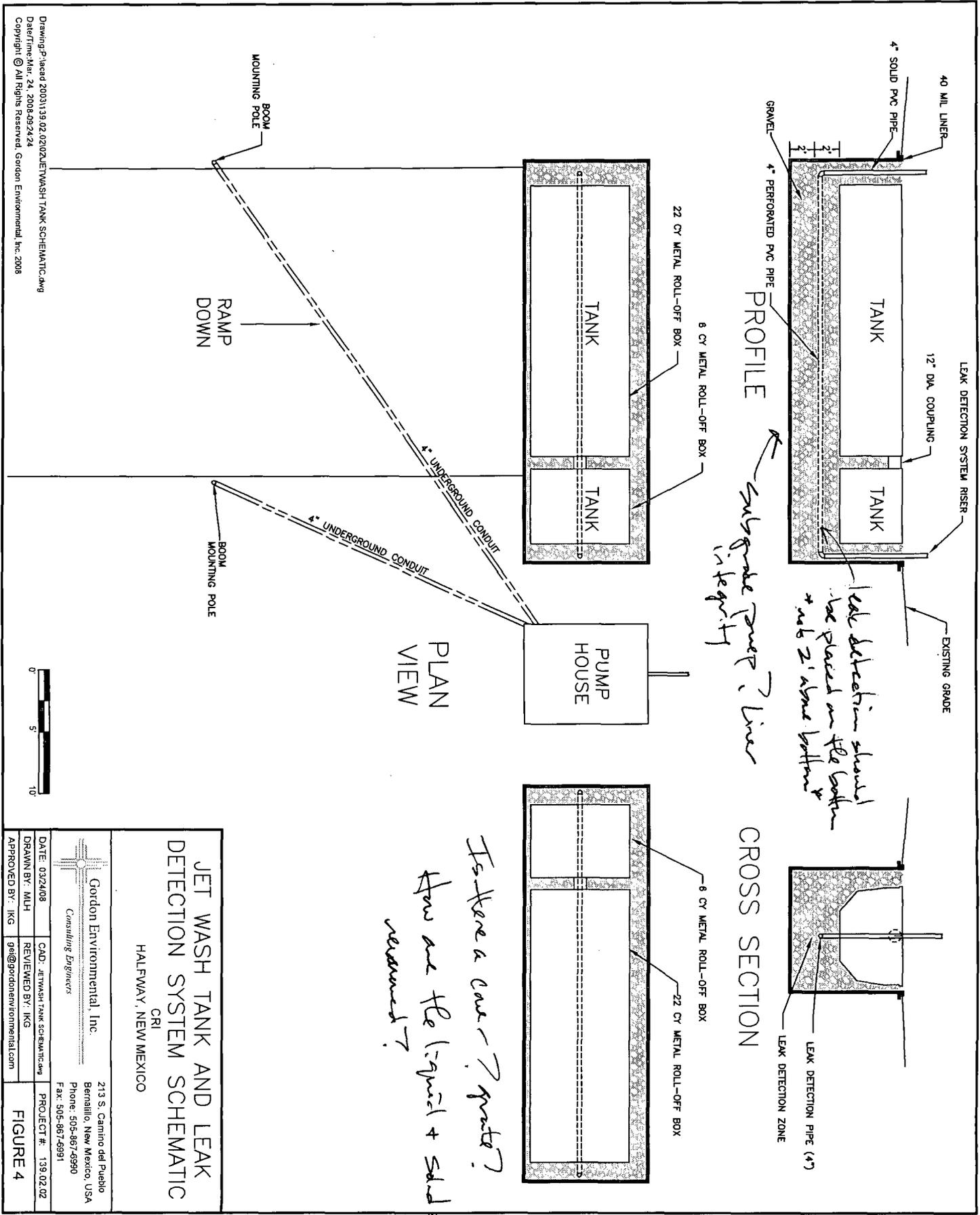
Gordon Environmental, Inc. 213 S. Camino de Pueblo Bernalillo, New Mexico, USA Phone: 505-867-6990 Fax: 505-867-6991 Consulting Engineers	
DATE: 02/11/08	PROJECT #: 139 02 02
DRAWN BY: GEI	CAD: TRAFFIC PLAN.dwg
APPROVED BY: IKG	REVIEWED BY: IKG
FIGURE 3	



JET WASH DETAIL



Drawing created 2003/1/19 02:02:02 TRAFFIC PLAN.dwg  
 Date time: 2/11/08 12:02:21  
 Copyright © All Rights Reserved. Gordon Environmental, Inc. 2008



**CRI**  
**CONTROLLED RECOVERY INC.**

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

February 7, 2008

Mr. Brad A. Jones  
Environmental Bureau  
NMOCD  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

RE: Controlled Recovery, Inc.'s ("CRI") proposed plans and site location for three (3) dedicated stabilization pits.

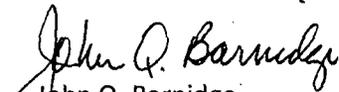
Dear Mr. Jones,

Enclosed please find the above noted plans as prepared for CRI by Gordon Environmental, Inc. The dedicated pits would be used by CRI for the limited amount of stabilization and solidification of a waste stream being produced by the Navajo Lea Refinery. The proposed stabilization pits would be on future land fill area. The processed waste stream, along with any contaminated surface resulting from this process, will be removed and placed in Navajo's dedicated cell.

We are currently using this approved method for other waste streams. We feel that it is consistent with best management practices and will conform with Navajo's concerns for its generated waste segregation.

Please do not hesitate to contact me with any concerns.

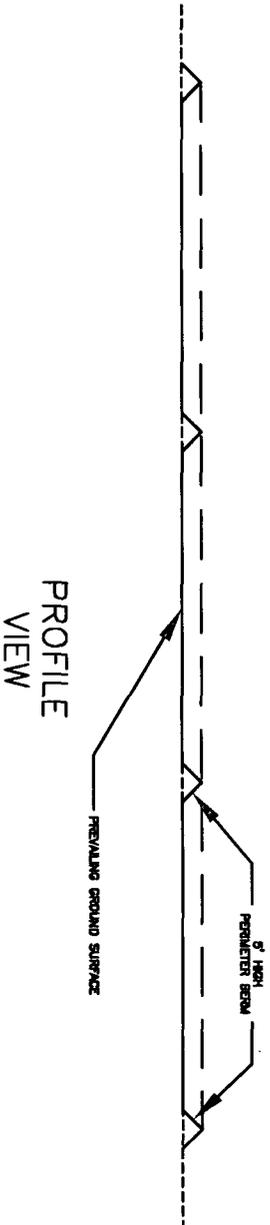
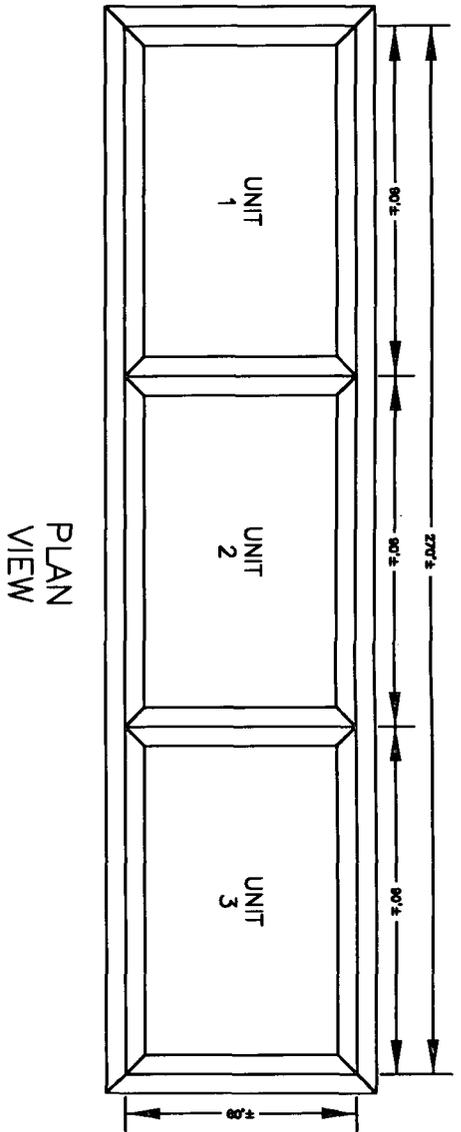
Very Truly Yours,

  
John Q. Barnidge  
CEO

Cell: 512/289-4080

[John.barnidge@carihobbs.com](mailto:John.barnidge@carihobbs.com)

Enclosure



**DEDICATED  
STABILIZATION UNITS**

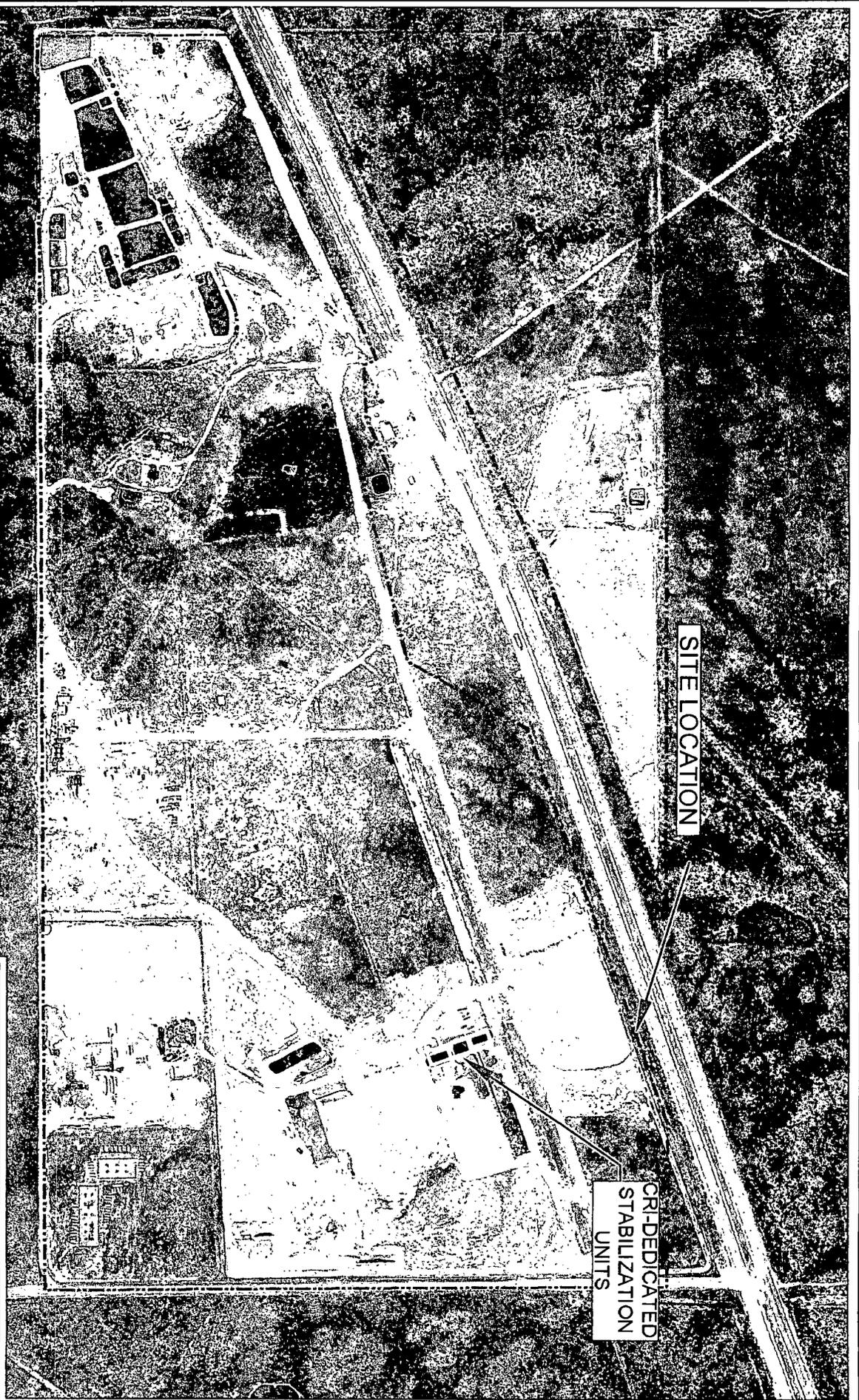
**CONTROLLED RECOVERY INC.  
HALFWAY, NEW MEXICO**



**Gordon Environmental, Inc.**  
*Consulting Engineers*

213 S. Camino del Puerto  
Bernalillo, New Mexico USA  
Phone: 505-867-6990  
Fax: 505-867-6991

DATE: 02/11/08	CAD: STABILIZATION UNITS.dwg	PROJECT #: 138.02.02
DRAWN BY: MLH	REVIEWED BY: IKG	FIGURE 1
APPROVED BY: IKG	gel@gordenenvironmental.com	



SITE LOCATION

CR-DEDICATED STABILIZATION UNITS

**SITE LOCATION  
DEDICATED STABILIZATION UNITS**

**CONTROLLED RECOVERY INC.  
HALFWAY, NEW MEXICO**

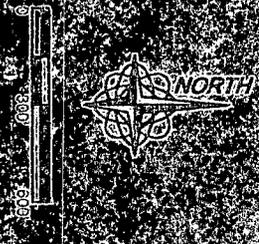


**Gordon Environmental, Inc.**  
*Consulting Engineers*

213 S. Camino del Pueblo  
Bernalillo, New Mexico, USA  
Phone: 505-867-6990  
Fax: 505-967-6991

DATE: 02/11/08	CAD: STABILIZATION AND AERIAL.DWG	PROJECT #: 139.02.02
DRAWN BY: MLH	REVIEWED BY: JKG	
APPROVED BY: JKG	gd@gordonenvironmental.com	<b>FIGURE 2</b>

Drawing Placed 2003/139.02.02/02/STABILIZATION TOPO AND AERIAL.dwg  
Date/Time: Feb 11, 2008 - 10:55:53  
Copyright © All Rights Reserved, Gordon Environmental, Inc. 2008



CRI  
CONTROLLED RECOVERY INC.

RECEIVED

2007 DEC 27 AM 10 51

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

December 18, 2007

Mr. Brad Jones  
State of New Mexico  
Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

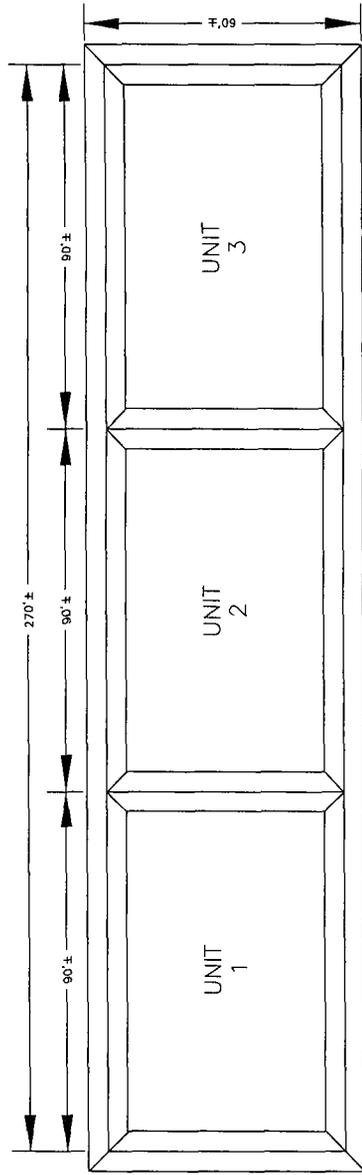
Dear Mr. Jones:

Enclosed please find site location and measurements for the process described in the letter I hand delivered to you recently.

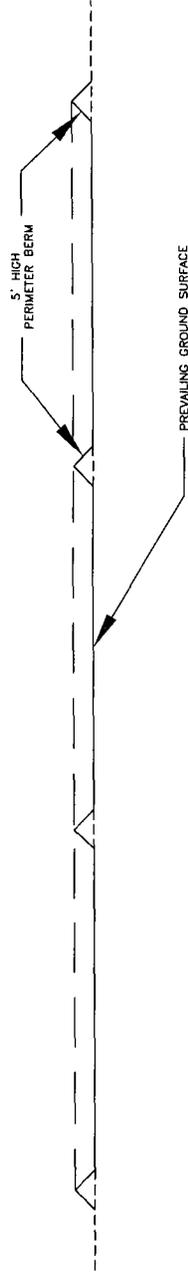
Please call if I may provide additional information.

Sincerely,

  
Ken Marsh



PLAN VIEW



SIDE VIEW

DEDICATED STABILIZATION UNITS

CONTROLLED RECOVERY INC. HALFWAY, NEW MEXICO		313 S. Clinton St. Suite 200 Berkeley, New Mexico, USA Phone: 505-867-6990 Fax: 505-867-6881	
Gordon Environmental, Inc. Consulting Engineers		PROJECT # 138.02.02	
DATE: 12/13/07	CAD: STABILIZATION UNITS.dwg	REVIEWED BY: ING	FIGURE X
DRAWN BY: MLH		APPROVED BY: ING	





CRI  
CONTROLLED RECOVERY INC.

P.O. BOX 388, HOBBS, NM 88201  
(505) 393-1079 • FAX (505) 393-3615

2007 JUL 6 PM 3 42

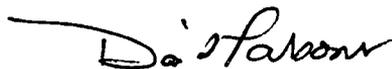
July 3, 2007

Brad Jones  
NMOCD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

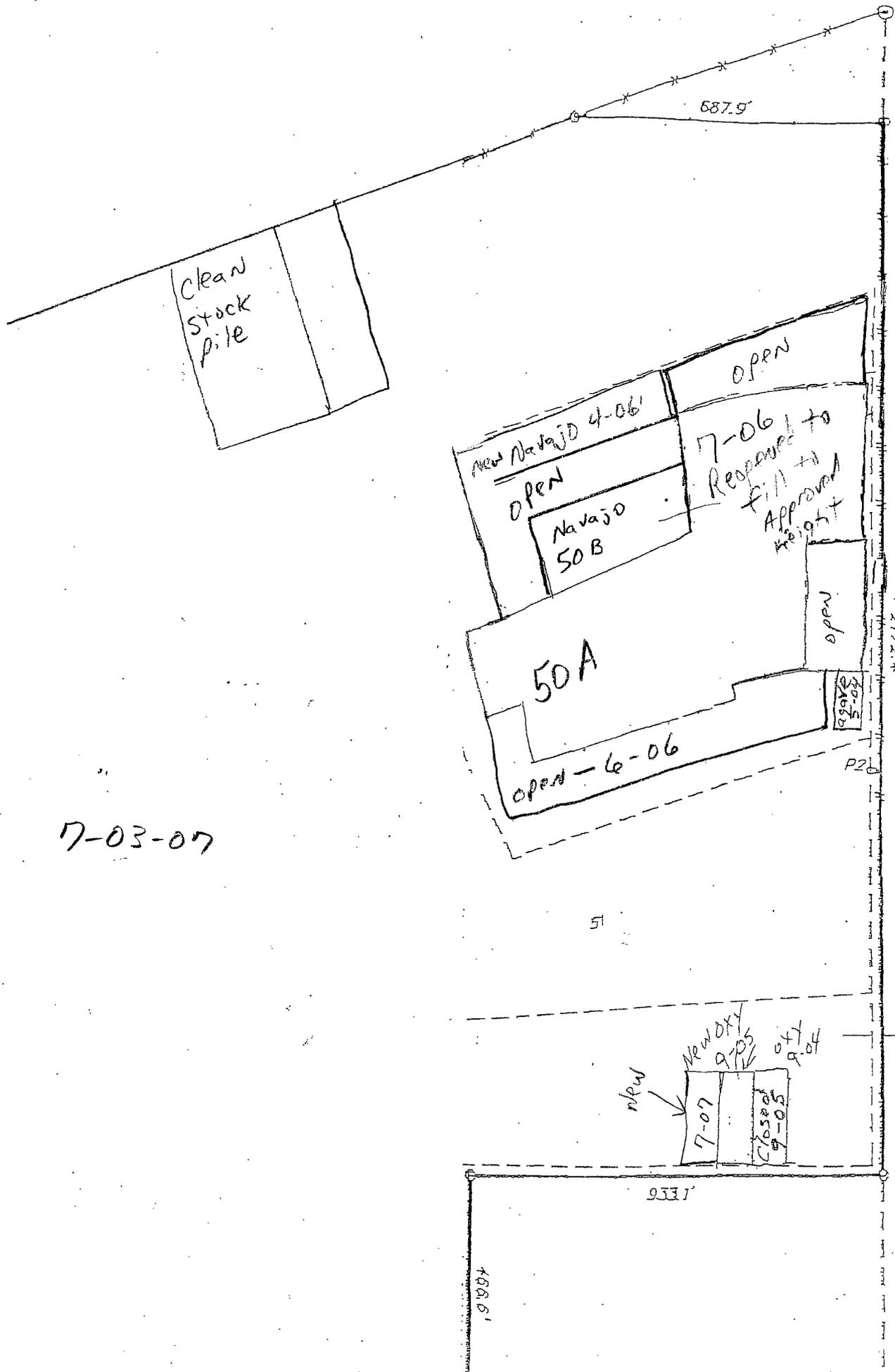
Dear Mr. Jones,

CRI is expanding the Oxy sulfur cell in the solid waste area. Soil from the excavation will be stock piled for future use. Please see attached plot map.

Sincerely,



David Parsons



Clean Stock Pile

New Navajo 4-06  
 Open  
 Navajo SOB

50A

open - 6-06

7-06  
 Reopened to fill to Approval Height

Nado

50-7 SOB

587.9'

2122.4'

1536'

488.5'

17-03-07

C.V. N.D. CHASE

CONTROLLED

CRI RECEIVED  
RECOVERY INC.

2007 JUL 16 PM 1 48

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

July 13, 2007

Brad Jones  
NMOCD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

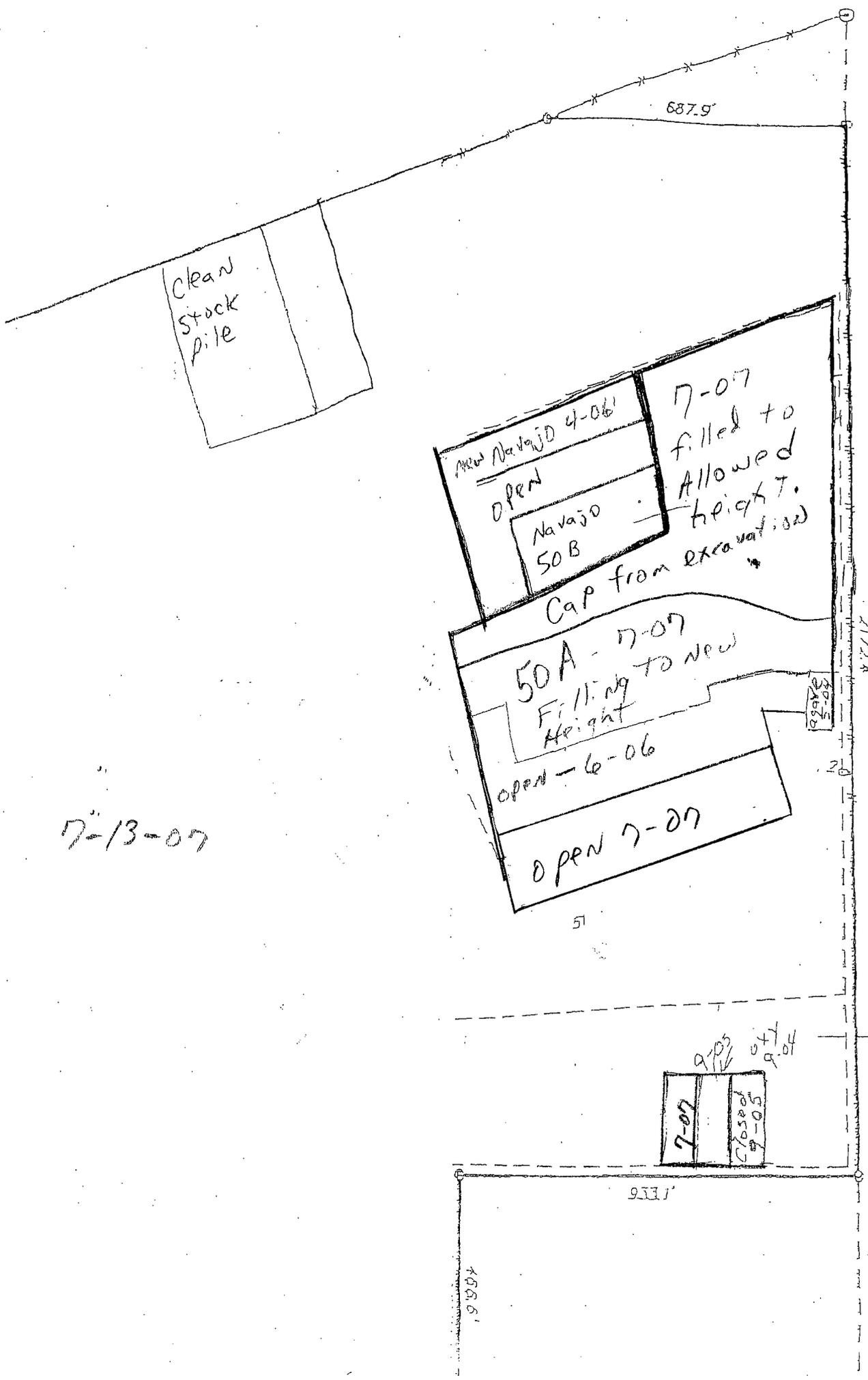
Dear Mr. Jones:

CRI is expanding our cell in the solid waste area. Soil from the excavation will be used to cap and close areas marked as full. Please see attached plot map.

Sincerely,



David Parsons  
Manager



C.V. Hill, C.E.



New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**

Governor  
 Joanna Prukop  
 Cabinet Secretary  
 Reese Fullerton  
 Deputy Cabinet Secretary

Mark Fesmire  
 Director  
 Oil Conservation Division



June 9, 2008

Mr. John Barnidge  
 Chief Executive Officer  
 Controlled Recovery, Inc.  
 PO Box 388  
 Hobbs, New Mexico 88241

**RE: Waste Manifests for Contaminated Soils Emanating From Upcoming OCD-Funded Activities at the Cockburn State "B" Well Site Pit Reclamation Site.**

Mr. Barnidge,

The Oil Conservation Division (OCD) is using public funds to address environmental contamination on state lands arising from unknown parties at a location generally referred to as the Cockburn State "B" Well Pit Site (Unit B of Section 1 in Township 18 South, Range 33 East) west of Buckeye, New Mexico. The OCD has contracted with INTERA, Inc. to excavate and dispose of contaminated soils. Those soils are to be transported to Controlled Recovery's surface waste disposal facility near Halfway, New Mexico.

Because the parties responsible for this situation are unidentified, the waste manifests for the soils will be completed and signed by authorized INTERA personnel with the generator listed as "Unknown, under authority of the OCD." The location of origin will also be provided on each manifest. The OCD allows Controlled Recovery to accept these manifested soils at your disposal facility, but only between June 10 and June 25, 2008.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3465 or by email at [jim.griswold@state.nm.us](mailto:jim.griswold@state.nm.us). Thank you for your cooperation in this matter.

Respectfully,

Jim Griswold  
 Hydrologist

JG/jg





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

**Mark E. Fesmire, P.E.**  
Director  
Oil Conservation Division

April 12, 2007

Mr. David Parsons  
Controlled Recovery Inc.  
P.O. Box 388  
Hobbs, New Mexico 88241

**RE: Form C-138 Proposal**  
**Controlled Recovery Inc. - Permit NM-01-006 (NMOCD Order R9166)**  
**S/2 N/2 and the N/2 S/2 Section 27, Township 20 South, Range 32 East, NMPM**  
**Lea County, New Mexico**

Dear Mr. Parsons:

The New Mexico Oil Conservation Division (OCD) has received and reviewed Controlled Recovery Inc.'s (CRI) proposal, dated March 22, 2007, to modify and utilize existing receiving tickets and propose new receiving tickets that demonstrate compliance with Subsection F of Section 13 of 19.15.36 NMAC. Based upon the information provided in the cover letter, OCD agrees that the expressed understanding of the language provided on the existing receiving ticket for produced water with the addition of the stamp satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC. OCD understands that CRI will utilize the existing tickets with the stamp until the supply of existing tickets is exhausted (approximately ninety days). The proposed replacement receiving ticket for produced water satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC.

OCD agrees that the existing receiving ticket for exempt waste with the addition of the stamp satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC for the receipt of exempt waste at the landfill. OCD understands that CRI will utilize the existing tickets with the stamp for exempt waste and new OCD C-138 form for non-exempt waste until the supply of existing tickets is exhausted (approximately ninety days). The proposed replacement receiving ticket for the receipt of exempt and non-exempt waste for disposal at landfill satisfies the regulatory and informational requirements for the C-138 form as specified in 19.15.36 NMAC.

If you have any questions, please contact Brad A. Jones of my staff at (505) 476-3487 or e-mail [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,

Wayne Price  
Environmental Bureau Chief

LWP/baj

cc: OCD District I Office, Hobbs

**CRI**  
**CONTROLLED RECOVERY INC.**

P.O. BOX 388, HOBBS, NM 88241  
(505) 393-1079 • FAX (505) 393-3615

**RECEIVED**

March 22, 2007

MAR 26 2007

Mr. Wayne Price  
Environmental Bureau Chief  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

Dear Mr. Price,

I would like to express my appreciation to you and Brad Jones for your assistance in CRI's efforts to maintain compliance with the Surface Waste Management Rule.

I am enclosing several attachments and will attempt to convey my thought process and the purpose of each.

Attachment A, CRI receiving ticket for produced water that is now in use.

Attachment B, a stamp to impose upon attachment A.

The produced water receiving ticket is used only at the produced water separation and evaporation area and is not furnished or used at any other part of the facility. CRI can and does certify that only produced water is received under these tickets and only at area 13, (CRI has a facility map which identifies each area of the facility with the explanation of the area, a copy of which is on file with NMOCD, Santa Fe). The intent of the language "this will certify that no additional materials were added to the load and that the material was delivered without incident" is that non-exempt material was not mixed with exempt material. Each truck load requires a ticket and this will be on a per load basis. CRI believes that attachment A and B, with CRI's statement meets the criteria for acceptance of produced water under the new rule. CRI request approval to continue to use these tickets with the stamp as additional information until the current supply is exhausted (not to exceed ninety days). CRI has an attendant on duty.

Attachment C, CRI receiving ticket for produced water to replace attachment A. CRI believes C complies with the new rule and would appreciate your approval or comments.

Attachment D, CRI receiving ticket now in use.

Attachment E, a stamp to be imposed upon attachment D, the receiving area blank to be filled in with the area the material is off loaded.

CRI will use "C" and "D" for compliance with exempt waste requirements. Each load will require a ticket and will be on a per load basis.

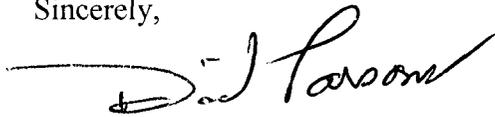
CRI will use "D" "E", and current or new NMOCD C138 for non-exempt waste. Until supply is exhausted not to exceed 90 days.

Attachment F, CRI revised receiving ticket which CRI believes complies with requirements for exempt and non-exempt waste. CRI's internal policy requires an approval using C-138 with attached documentation in CRI's corporate office before non-exempt waste is approved for transfer to CRI halfway facility.

CRI would appreciate your comments and validation of our practices and documentation under the Surface Waste Management Rules.

CRI has and will continue to issue training to employees to insure compliance with CRI internal policies and all NMOCD Rules that CRI must comply with.

Sincerely,

A handwritten signature in black ink that reads "David Parsons". The signature is written in a cursive style with a long horizontal line extending to the left.

David Parsons

**CONTROLLED RECOVERY INC.**

P. O. BOX 388 • HOBBS, NEW MEXICO 88241 • (505) 393-1079

LEASE OPERATOR/COMPANY: \_\_\_\_\_

LEASE NAME: \_\_\_\_\_

TRANSPORTER COMPANY: \_\_\_\_\_

TIME: \_\_\_\_\_ AM/PM

DATE \_\_\_\_\_

VEHICLE No: \_\_\_\_\_

DRIVER No.: \_\_\_\_\_

**PRODUCTION WATER ONLY**

Water produced from a completed, producing well in conjunction with the production of oil or gas. Does not include any fluids from work over or drilling operations nor fluids recovered while testing. Water must come from storage tanks on producing leases.

VOLUME OF MATERIAL ( ) BBLs. \_\_\_\_\_

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to the load, and that the material was delivered without incident.

DRIVER: \_\_\_\_\_  
(SIGNATURE)

FACILITY REPRESENTATIVE: \_\_\_\_\_  
(SIGNATURE)

No 70501

White - CRI

Canary - Transporter

**The Print Shop** #4755

Attachment A

ATTACHMENT B

Receiving Area 13  
NMOCD Order R9166 Form C138

*Embargoed  
for Dept  
Purposes  
Only*

**CONTROLLED RECOVERY INC.**  
P.O. BOX 388 • HOBBS, NEW MEXICO 88241 • (505) 393-1079

COMPANY/GENERATOR:

LEASE NAME:

TRANSPORTER COMPANY:

DATE: \_\_\_\_\_ TIME: \_\_\_\_\_ AM/PM VEHICLE No.:

**PRODUCTION WATER ONLY - AREA 13**

Water produced from a completed, producing well in conjunction with the production of oil or gas. Does not include any fluids from work over or drilling operations nor fluids recovered while testing. Water must come from storage tanks on producing leases.

VOLUME OF MATERIAL ( ) BBLs.

THIS WILL CERTIFY that the above Transporter loaded the material represented by this Transporter Statement at the above described location, and that it was tendered by the above described shipper. This will certify that no additional materials were added to the load, and that the material was delivered without incident. This material generated from oil and gas exploration and production operations and is RCRA exempt and not mixed with non-exempt waste.

DRIVER/AGENT: \_\_\_\_\_

DRIVER PRINT: \_\_\_\_\_

FACILITY REPRESENTATIVE: \_\_\_\_\_

Form C138

NIMCO Order R9166

ORIGINAL - CRI

COPY - TRANSPORTER



Please proofread carefully and fax back to 988-4526 with approval or corrections.  
 OK as is  OK with changes  
Approved By \_\_\_\_\_

**CONTROLLED RECOVERY, INC.**

P.O. Box 388 • Hobbs, New Mexico 88241-0388  
 (505) 393-1079  
 www.crihobbs.com

Bill to \_\_\_\_\_

Address \_\_\_\_\_

Company/Generator \_\_\_\_\_

Lease Name \_\_\_\_\_

Trucking Company \_\_\_\_\_ Vehicle Number \_\_\_\_\_ Driver (Print) \_\_\_\_\_

Date \_\_\_\_\_ Time \_\_\_\_\_ a.m. / p.m.

**Type of Material**

- Exempt
- Tank Bottoms
- Fluids
- Non-Exempt
- C117 \_\_\_\_\_
- Other Material
- C138 \_\_\_\_\_
- Soils
- List Description Below

**DESCRIPTION**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Volume of Material  Bbls. \_\_\_\_\_  Yard \_\_\_\_\_  Gallons \_\_\_\_\_

Wash Out  Call Out  After Hours  Debris Charge

**This statement applicable to exempt waste only.**  
 I represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

Agent \_\_\_\_\_  
 (Signature)

CRI Representative \_\_\_\_\_  
 (Signature)

**TANK BOTTOMS**

	Feet	Inches	BLS Received	BS&W	%
1st Gauge					
2nd Gauge			Free Water		
Received			Total Received		

ATTACHMENT E

Receiving Area _____ NMOCD Order R9166 Form C138
-----------------------------------------------------

# CONTROLLED RECOVERY, INC.

P.O. Box 388 • Hobbs, New Mexico 88241-0388 • (505) 393-1079 • www.crihobbs.com

**NMOCD Order R9166**

Bill to \_\_\_\_\_

Address \_\_\_\_\_

Company/Generator \_\_\_\_\_

Lease Name \_\_\_\_\_

Trucking Company \_\_\_\_\_ Vehicle Number \_\_\_\_\_ Driver (Print) \_\_\_\_\_

Date \_\_\_\_\_ Time \_\_\_\_\_ a.m. / p.m.

**Type of Material**

- Fluids       Soils  
 Tank Bottoms       Other Material (List Description Below)      Receiving Area \_\_\_\_\_

**DESCRIPTION**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Volume of Material       Bbls. \_\_\_\_\_       Yard \_\_\_\_\_       Gallons \_\_\_\_\_

Wash Out       Call Out       After Hours       Debris Charge

**GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS**

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

- RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste.  
 RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)  
 MSDS Information     RCRA Hazardous Waste Analysis     Process Knowledge     Other (Provide description above)  
 CRI Approval # \_\_\_\_\_

Agent \_\_\_\_\_  
 (Signature)

CRI Representative \_\_\_\_\_  
 (Signature)

**TANK BOTTOMS**

	Feet	Inches		
1st Gauge			BS&W/BBLs Received	BS&W %
2nd Gauge			Free Water	
Received			Total Received	