

1R - 1291

C-141s

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
ONE COPY ONLY
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Targa Midstream Services L P	Contact: Tim Jordan 1-505-396-3221
Address: PO Box 1689 Lovington NM 88260	Telephone No. 1-505-396-3221
Facility Name: Saunders Gathering System	Facility Type
Surface Owner: Morten Field	Mineral Owner:
	Lease No.

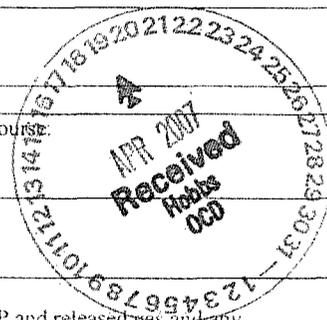
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North Line	Feet from the	West Line	County
D	18	15sS	35E	50		1750		Lea

Latitude 33.02455 N Longitude -103.45022W

NATURE OF RELEASE

Type of Release: Gas and Produced Liquids	Volume of Release: Gas and estimated less than 5 barrels of liquid.	Volume Recovered: None
Source of Release: 4" Pipeline Failure	Date and Hour of Occurrence: March 21, 2007	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	



If a Watercourse was Impacted, Describe Fully.*
Describe Cause of Problem and Remedial Action Taken.*
A Four (4) inch gathering line was hit by a contract pipeline company (CJR out of Denver City TX) working for BP and released gas and any produced liquids that were lying in the line. Field operators immediately blocked in line. As contractors continued to operate, a dresser sleeve on the poly line was observed to be leaking. Targa removed the dresser sleeve and installed a flange on the pipe.

Describe Area Affected and Cleanup Action Taken.*
The contractor will remove the contaminated soil and replace with new soil. The area will delineate.

I hereby certify that the information given above is true and complete. Regulations all operators are required to report and/or file certain information to protect public health or the environment. The acceptance of a Certificate of Liability should their operations have failed to adequately protect human health or the environment. In addition, NMOCD accords with any other federal, state, or local laws and/or regulations.

THIS FORM CANNOT BE PROCESSED DUE TO LACK OF INFORMATION. PLEASE SEE HIGHLIGHTED AREA AND/OR NOTED PROBLEM.

PIPELINE LEAK INFO (C-141)
Line size, Normal operating PSI, Daily thruput, H2S ppm, Line depth, Gravity (if oil), field gathering line or transmission, areal dimensions of liquid spill, year of installation

Signature:	Expiration Date:
Printed Name: Don Embrey	
Title: Advisor	
E-mail Address: dembrey@targaresources.com	Approval:
Date: 4/18/07 Phone: (432) 688-0546	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

THIS SITE WILL REQUIRE FULL HORIZ & VERTICAL DELINEATION. ALL FORMS MUST HAVE ORIGINAL SIGNATURE OR CANNOT BE ACCEPTED
RP# 1291

Chavez, Carl J, EMNRD

From: Johnson, Larry, EMNRD

Sent: Monday, April 23, 2007 9:21 AM

To: dembrey@targaresources.com

Cc: Williams, Chris, EMNRD; Chavez, Carl J, EMNRD; Price, Wayne, EMNRD; Wink, Gary, EMNRD; Caperton, Patricia, EMNRD

Subject: Denied C141 Reports

Don,

Please review the attached C141 instruction sheet and the comments on the attached C141 submittals. Check for accuracy in all reported volumes and provide the requested information and return signed reports. Your prompt attention will be appreciated as both reports are in a delinquent status. If you have any questions, email me or call.

Thanks,

Larry

116• **RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]**

116.A. NOTIFICATION

(1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]

(2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]

116.B. **REPORTING REQUIREMENTS:** Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

- (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
- (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
- (c) an unauthorized release of natural gases in excess of 500 mcf; or
- (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification. [5-22-73...2-1-96; A, 3-15-97]

116.D. **CORRECTIVE ACTION:** The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]