P.O. Box 960 Artesia NM 88211-0960 (505)746-1288 Fax (505)746-9539

## Mack Energy Corporation



To:	Will Jones	From:	Jerry W. Sherrell	
Fac	(505)476-3462	Pages:	6	
Phones	(505)476-3440	Date	2/14/2003	
Re:	Downhole Commingling	CCI		
□ Urge	ent × For Review	☐ Please Comment	☐ Please Reply	☐ Please Recycle
	ments: Will, here is the a d the hard copy in the mai			
Thanks	i,			
Јепу W	/. Sherrell			

DATE III	ave per be	EWOSUEER	FOCCED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		AD	MINISTRATI	VE APP	LICATI	ON CHECKLIS	<u> </u>
TH	IS CHECKLIST I	S MANDAT				LEXCEPTIONS TO DIVISION ILLEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	[DHC-E	Standard Jownhol G-Pool C [WF)	e Commingling] [C commingling] [OL8 (-Waterflood Expan [SWD-Salt Water D	TB-Lease C - Off-Lease sion] [PMX- isposal] [IP	omminglit Storage] Pressure Hnjection	Unit] [SD-Simultaneoung] [PLC-Pool/Lease ( [OLM-Off-Lease Meas Maintenance Expansi Pressure Increase] PR-Positive Productio	Commingling] surement] on]
[1]	TYPE OF		CATION - Check To cation - Spacing Uni NSL NSP	t - Simultane			
	Ch [B]	Co	Only for [B] or [C] mmingling - Storage DHC			OLS OLM	Į.
	[C]	Inje	ection - Disposal - P WFX PMX			nced Oil Recovery EOR PPR	<u> </u>
	[D]	Oth	ner: Specify				
[21	NOTIFIC.		REQUIRED TO: - Working, Royalty	Check Thos	e Which A g Royalty	pply, or □ Does Not A Interest Owners	pply
	[B]		Offset Operators, 1	Leaseholders	or Surface	e Owner	
	[C]		Application is One	Which Req	uires Publi	shed Legal Notice	
	[D		Notification and/or U.S. Bureau of Land Manager	r Concurrent ment - Commission	: Approval er of Public Len	by BLM or SLO	
	[E]		For all of the abov	e, Proof of N	Notification	or Publication is Attac	ched, and/or,
•	[F]		Waivers are Attacl	ned			
[31			ATE AND COMPI ON INDICATED A		RMATIO	N REQUIRED TO P	ROCESS THE TYPE
	val is <mark>accura</mark>	te and co		of my knowl	edge. I als	o understand that no ac	ation for administrative ction will be taken on this
	No	te: Staten	nent must be completed	by an individ	ual with man	agerial and/or supervisory	capacity.
Crissa	D. Carter		Cusso	ے) دنے ۔		Production Analyst	2/14/2003
	r Type Name		Signature			Title	Date
						ccarter@pvtnetworks.no	st



P.O. Box 960 Artesia, NM 88211-0960 Office (505) 748-1288 Fax (505) 746-9539

February 14, 2003

Oil Conservation Division Attn: Will Jones 1220 South St. Francis Dr. Santa Fe, NM 87505

Dear Mr. Jones:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following Downhole commingling application.

Per our phone conversation this morning, we are submitting the necessary information to process this application. The well location and legal description is as follows:

Sapphire State #1, Lease A-983 2310 FSL & 330 FWL Sec. 11, T23S, R36E Lea County, New Mexico

The well has been completed in the Wildcat Abo formation and we are now requesting approval to Downhole Commingle the Blinebry formation in the above mentioned well.

Sincerely,

MACK ENERGY CORPORATION

Gerry W. Sherrell Production Clerk

JWS/

Enclosures

District I

District 11

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

Oil Conservation Division

APPLICATION TYPE

District III 1000 Ble Bepop Stand, Avine, NM 871111	ict III 1220 South St. Francis Dr. Santa Fe, New Mexico 87505						
District IV	APPLICA'	TION FOR DO	EXISTIN	-Approved Pools IG WELLBORE YesNo			
TOTAL PLANTS OF A PRINCIPAL TWO I SHOW							
Mack Energy Corporation	<u>.</u>		P.O. Box 960 A	Artesia, N	4 88211-0960	)	
Sapphire State	#1	Unit I	L Sec. 11-T235 r-Section-Township-Ran	S-R36E	<u></u>	Lea ,	
OGRID No.013837 Property Co				•		•	
DATA ELEMENT	UPPEI	R ZONE	INTERMEDIA	ATE ZONE	LOWE	R ZONE	
Pool Name			Blinebry		Wildcat A	\bo	
Pool Code					97249	· · · · · · · · · · · · · · · · · · ·	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)			6046-7078		7470-7922	21	
Method of Production (Flowing or Artificial Lift)			Artificial	Lift	Artificia	1 Lift	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom porforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)					N/.		
Oil Gravity or Gas BTU (Degree API or Gas BTU)			N/A		N/A		
Producing, Shut-In or					36		
New Zonc  Date and Oil/Gas/Water Rates of  Last Production.  (Note: For new zones with no production history.  applicant shall be required to attach production  estimates and supporting data.)	Date:		New Zone  Date:  Rates:		Producing  Date: 2/14/2  Rates: 30/35	2003	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil	Gas	Oil	Gas	Oil	Gas	
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	%	%	%	%	%	%	
		ADDITIO	NAL DATA		<u> </u>		
Are all working, royalty and overriding If not, have all working, royalty and ov Are all produced fluids from all commit Will commingling decrease the value of I this well is on, or communitized with or the United States Bureau of Land Me	erriding royalty in ngled zones comp f production?	identical in all conterest owners be patible with each	mmingled zones? en notified by certified other?  the Commissioner of P		YesYesYesYesYosY	No No X	
NMOCD Reference Case No. applicable Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histo Data to support allocation method (Notification list of working, royalty Any additional statements, data or each content of the content of	gled showing its s at least one year, ry. estimated proo or formula. v and overriding r	pacing unit and a (If not available, Juction rates and	ercage dedication. , atlach explanation.) supporting data. or uncommon interest				
		PRE-APPRO	OVED POOLS				
			he following additions		ill be required:		
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the prop- Bottomhole pressure data.	d Pre-Approved F	Pools	••				
I hereby certify that the information	above is true a	nd complete to t	the best of my know	ledge and belie	 of.		
SIGNATURE (1100c)	1) (ant)	TITLE P	roduction Ana	lvet	DATE 2/14/2	2003	

I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	
I hereby certify that the information above is true and considered the signature of the sig	TITLE Production Analyst DATE 2/14/2003	
TYPE OR PRINT NAME Crissa D. Carter	TELEPHONE NO. ( 505 )748-1288	

## State of New Mexico

DISTRICT I P.O. Dor 1980, Hobbs, NK 88841-1980

Shorey. Minerals and Natural Resources Department

Form C-102 Form C-102 Revised February 10, 1994 Fubmit to Appropriate District Office State Lease - 4 Copies Fee Lease - 5 Copies

DISTRICT II P.O. Draver III, Artenia, NM 88211-8719

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brasos R4., Astes, NM 87410

Santa Fe, New Mexico 87504-2088

0-0-0			Pool Code			Post Name		
-35979					Wi	ldcat Blánei	ry	
odc .				Property Nam	ie		Well Num	ber
			5	SAPPHIRE S	TATE		1	
14							Elevation	
013837 MACK ENERGY CORPORATION						3444'		
				Surface Loc	ation			
Section	Township	Rango	lot lån	Feet from the	North/South line	Feet from the	East/West line	County
11	23~\$	36-E		2310	SOUTH	330	WEST	LEA
	•	Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
								Ì
	Section 11	Section Township 11 23-S	Section Township Range 11 23~S 36-E Bottom	Section Township Range 1st Idn 11 23-S 36-E  Bottom Hole Local	SAPPHIRE S' Operator Name MACK ENERGY CO Surface Localization  Township Range Let Idn Feet from the 11 23-S 36-E 2310  Bottom Hole Location If Difference Section 1 Difference Localization 1 Difference Localization 2 Difference	SAPPHIRE STATE  Operator Name  MACK ENERGY CORPORATION  Surface Location  Section Township Range Let Idn Feet from the North/South Has  11 23-S 36-E 2310 SOUTH  Bottom Hole Location If Different From Sur	SAPPHIRE STATE  Operator Name  MACK ENERGY CORPORATION  Surface Location  Section Township Range Let Idn Feet from the 11 23-S 36-E 2310 SOUTH 330  Bottom Hole Location If Different From Surface	SAPPHIRE STATE  Operator Name  MACK ENERGY CORPORATION  Surface Location  Section Township Range Let Idn Feet from the North/South line Feet from the East/West line  1 23-S 36-E 2310 SOUTH 330 WEST  Bottom Hole Location If Different From Surface

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	THE DIVISION
		OPERATOR CERTIFICATION  I hereby certify the the information. contained herein is frue and complete to the bast of my knowledge and belief.
		Signature D. Courte
		Crissa D. Carter Printed Name Production Analyst
1		7itle 8/22/2002 Date
i-	<del>_</del>	SURVEYOR CERTIFICATION  I hereby certify that the well tecation shown
330'		on this plat was plotted from field notes of actual environ make by me ar under my supervison, and that the same is frue and correct to the best of my belief.
23:0.		AUGUST 12, 2002  Date Surger J. E. AWB  Signature Participant Surger C. Surger Surger Surger C. Surger Surg
		Certification 3239

State of New Mexico

DISTRICT I P.O. Box 1980, Robbs, NM 88241-1860

Energy, Minerals and Natural Resources Department

Form C-102 Roylond February 10, 1994 Submit to Appropriate District Office

DISTRICT IV

DISTRICT II P.O. DEEVOT DD. Arlenia, WM 88811-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Anteo, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

P.O. DOI 2008. BANTA FZ. N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	☐ AMENDED REPORT			
AFI Number	Pool Code	Pool Name				
30-025-35979	97249	Wildcat Abo				
Property Code	Prop	Well Number				
30427	SAPPHIRE STATE					
OGRID No.		ilor Name	Elevation			
013837	MACK ENERG	Y CORPORATION	3444'			

Surface Location

1	UL or lot No.	Section	Township	Range	lot Ida	Feet from the	North/South Has	Feet from the	East/West line	County	l
-[	L	11	23-S	36-E		2310	SOUTH	330	WEST	LEA	ĺ

Bottom Hole Location If Different From Surface

UL or lat No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Peet from the	East/West line	County
1									
Dedicated Acres	Joint o	Taliii Co	molidation C	odc Or	der No.		-		
40				- 1					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

	OR A NON-STANDARD UNIT	HAS BEEN APPROVED BY TH	IE DIVISION
		i	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the bast of my knowledge and battef.
			Signature Carte
	1		Crissa D. Carter Printed Name
	f 1		Production Analyst True 8/22/2002
	\ 		SURVEYOR CERTIFICATION
330'			I hereing certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervises, and that the same is true and correct to the best of my baker.
2310			AUGUST 12, 2002  Date Survey J. E. Signature Survey
			Certification 100-14-0565 5 2000 5230
			TOPESSON 12941