

GW - 150

**GENERAL
CORRESPONDENCE**

2008 - Present

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly
sworn, on oath says:

That she is the Classified Supervisor
of the Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

December 17 2009

That the cost of publication is \$362.80
and that payment thereof has been
made and will be assessed as court
costs.

Kathy McCarroll

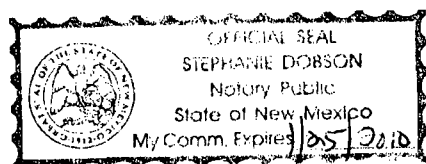
Subscribed and sworn to before me this

23rd day of *December*, 2009
Stephanie Dobson

My commission Expires on

1/25/2010

Notary Public



(GW-150) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for the previously approved discharge plan for their Pure Gold 28 Compressor Station, located in the NW/4 of the NW/4 of Section 28, Township 23S, Range 31E, NMPM, Eddy County, New Mexico. The facility is located approximately 30 miles southeast of Carlsbad, NM. The facility provides natural gas compression and storage and distribution of oil and gas related material. Approximately 20 bbls per month of produced water and 1000 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to off-site disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 212 feet, with a total dissolved solids concentration of approximately 201 - 3500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Kathy McCarroll, being first duly
sworn, on oath says:

That she is the Classified Supervisor
of the Carlsbad Current-Argus, a
newspaper published daily at the
City of Carlsbad, in said county of
Eddy, state of New Mexico and of
general paid circulation in said
county; that the same is a duly
qualified newspaper under the laws
of the State wherein legal notices
and advertisements may be
published; that the printed notice
attached hereto was published in the
regular and entire edition of said
newspaper and not in supplement
thereof on the date as follows, to wit:

December 17 2009

That the cost of publication is \$538.84
and that payment thereof has been
made and will be assessed as court
costs.

Kathy McCarroll

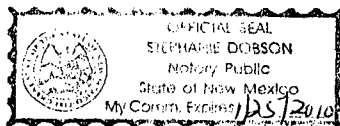
Subscribed and sworn to before me this

23rd day of December, 2009
Stephanie Dobson

My commission Expires on

1/25/2010

Notary Public



(GW-159) La Srna. Stephanie Dobson, especialista ambiental de la empresa DCP Midstream LP, cuya oficina esta localizada en el 370 de la calle 17, numero 2500, en la Ciudad de Denver, Colorado Código Postal 80202, someti6 una aplicaci6n para renovar un permiso (el cual fue previamente aprobado) de lquidos inservibles asociados con Estaci6n de Compresi6n Pure Gold 28. La Estaci6n de Compresi6n esta localizada en el NW/4 de el NW/4, en la secci6n 28, Township 23S, Range 31E, N1MPM, en el condado de Eddy, en el estado de Nuevo M6xico. Esta instalaci6n esta localizada aproximadamente a 30 millas al sudeste de la ciudad de Carlsbad, en Nuevo M6xico. Esta instalaci6n provee al gas natural de compresi6n, almacenamiento y distribuci6n. Aproximadamente, 20 barriles de agua son extraidos por mes y 1,000 galones de petr6leo son usados por a6o, ambos lquidos son generados y almacenados en estas instalaciones. Estos lquidos no seran intencionalmente liberados o descargados al suelo. En caso de que accidentalmente estos lquidos sean liberados o descargados, se requerira que los lquidos se recuperen inmediatamente o si no se pueden recuperar al momento la tierra debera de ser extraida, procesada y curada. Todos los lquidos utilizados en esta instalaci6n estan cuidadosamente almacenados en tanques especiales antes de ser llevados por un tercer partido. Estos lquidos tambi6n pueden ser reciclados o desechados en lugares autorizados por el OCD (Oil Conservation Division o La Divisi6n de Conservaci6n de Petr6leo) de el estado de Nuevo M6xico. Los lquidos que no sean agua limpia, incluyendo quimicos secos, deberan de ser contenidos en un contenedor secundario y con sus propias barreras de contenci6n. Los desechos lquidos deberan de ser mantenidos y manifestados propiamente. Cuando el permiso sea renovado una copia debera de ser expuesta en la oficina en todo momento y familiarizar a todo el personal con dicho permiso. El agua que se encuentra en el subsuelo esta mas propensa a ser afectada por un derrame, fuga o descarga accidental, el agua se encuentra a aproximadamente 160-212 pies de profundidad con un total 210-3500 miligramas por litro de concentraci6n de quimicos salidos diluidos aproximadamente. El permiso de desechos indica como los productos de gas y desechos seran propiamente manejados, almacenados y desechados. Incluyendo tambi6n los derrames, fugas o derrames accidentales en la superficie seran manejados apropiadamente para proteger el agua fresca. Cualquier persona(s) interesada en este tema la cual desee obtener m6s informaci6n, proveer comentarios y/o ser agregado a la lista de correo para obtener futuras noticias por favor de contactar a Leonardo Lowe (encargado de informaci6n en la divisi6n de Conservaci6n de Petr6leo, OCD) en la Ciudad de Nuevo M6xico. En el 1220 Sur Stearns Drive, Santa Fe, Nuevo M6xico C6digo Postal 87505 al tel6fono (505) 763-3492. El OCD aceptara comentarios y/o cualquier forma de inter6s que se refiera a la renovaci6n del permiso, as6 como tambi6n se creara una lista de correo para las personas que deseen recibir noticias en el futuro.

(GW-150) Ms. Diane Kocis, Senior Environmental Specialist, (1)DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for the previously approved discharge plan for their Pure Gold 28 Compressor Station, located in the (2) NW/4 of the NW/4 of Section 28, Township 23S, Range 31E, NMPM, Eddy County, New Mexico. The facility is located approximately 30 miles southeast of Carlsbad, NM. (3) The facility provides natural gas compression and storage and distribution of oil and gas related material. (4) Approximately 20 bbls per month of produced water and 1000 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately (5) 160 – 212' feet, with a total dissolved solids concentration of approximately 201 - 3500 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. (6) (7) Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

OCD approved for publishing 12.14.09

Affidavit of Publication

NO. 20661
RECEIVED

STATE OF NEW MEXICO

County of Eddy: 2009 MAY 11 AM 11 20

ARY D. SCOTT being duly

vorn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general

circulation, published in English at Artesia, said county

and county and state, and that the here to attached

Legal Notice

was published in a regular and entire issue of the said

Artesia Daily Press, a daily newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication May 5, 2009

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

5 Day May 2009



OFFICIAL SEAL
Jo Morgan
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

Notary Public, Eddy County, New Mexico

Copy of Publication:

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES DEPART-
MENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-125) Jennifer Knowlton, of Agave Energy Company, 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 50 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

Ms Diane Kocis, Senior Environmental Specialist

feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of wash down water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L. (GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, aboveground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 feet, with a total dissolved solids concentration of approximately 510 - 1100 mg/L. All these discharge plans

ing li
may
Envi
Chie
Cons
the a
The
plete
and
view
addr
a.m.
Mon
or m
the M
http:
m.us
ester
of th
draft
the M
addr
Prior
pose
or m
Direc
peric
(30)
of pu
notic
ester
mit c
that
lic he
a pul
forth
hear
hear
Direc
there
inter
If no
held;
appr
the p
base
avail
comi
publi
direc
disa
perm
tion
tion
mitte
Para
maci
tud e
comi
New
Mine
Resc
(Dep
Mine
Natu

ess, a daily newspaper duly qualified
within the meaning of Chapter 167 of
on Laws of the state of New Mexico for
secutive week/days on the same

May 5, 2009

tion

n

on

I sworn to before me this

May

2009

OFFICIAL SEAL

Jo Morgan

NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 6/26/2012

ary Public, Eddy County, New Mexico

charge permit applica-
tion(s) has been submit-
ted to the Director of the
New Mexico Oil
Conservation Division
("NMOCD"), 1220 S.
Saint Francis Drive,
Santa Fe, New Mexico
87505. Telephone (505)
476-3440.

(GW-125) Jennifer
Knowlton, of Agave
Energy Company 105,
South Fourth Street,
Artesia N.M. 88210, has
submitted a renewal
application for the previ-
ously approved discharge
plan for their Penasco
Compressor Station,
located in the SE/4 SE/4
of Section 26, Township
18 South, Range 25 East,
NMPM, Eddy County.

The facility compresses
natural gas for a small
localized gathering sys-
tem. Approximately 5 -
50 bbls/day of produced
water, 100 - 200
gallons/year of engine
coolant and 100
gallons/year of waste oil
are generated and stored
in onsite. Groundwater
most likely to be affected
by a spill, leak or acci-
dental discharge is at a
depth of approximately
200 feet, with a total dis-
solved solids concentra-
tion of approximately
1500 mg/L.

Ms. Diane Kocis, Senior
Environmental Specialist,
DCP Midstream, L.P., 370
17th Street, Suite 2500,
Denver Colorado, 80202
has submitted a renewal
application for the previ-
ously approved discharge
plan for their: (GW-144)
North compressor station,
located in the SW/4 NW/4
of Section 35, Township
22 South, Range 28 East,
NMPM, Eddy County.

The facility provides natu-
ral gas compression for
the local gathering sys-
tem. Approximately 65
bbls/month of slop
oil/Condensate, 10
bbl/month of washdown
water and 600
gallons/year of used oil
are generated and stored
in onsite. Groundwater
most likely to be affected
by a spill, leak or acci-
dental discharge is at a

by a spill, leak or acci-
dental discharge is at a
depth of approximately
160 - 200 feet, with a
total dissolved solids con-
centration of approxi-
mately 305 mg/L.
(GW-115) Mr. Tom Hart,
5801 Lovington Highway,
Hobbs N.M. 88240, has
submitted a renewal
application for the previ-
ously approved discharge
plan for their Oil and Gas
Service Company located
in the Section 28,
Township 17 South,
Range 26 East, NMPM,
Eddy County. The facility
operates in support of off-
site services for oil and
gas wells, including
cementing and stimula-
tion. Activities at this
facility include mainte-
nance of equipment,
aboveground storage of
dry and liquid materials in
drums, totes and tanks.
Approximately 35,000
gallons of acid/caustics,
140,000 lbs of brines,
100,000 gal/month of
water effluent are gener-
ated and stored in onsite.
Groundwater most likely
to be affected by a spill,
leak or accidental dis-
charge is at a depth of
approximately 30 feet,
with a total dissolved
solids concentration of
approximately 510 - 1100
mg/L.

All these discharge plans
addresses how oilfield
products and waste will
be properly handled,
stored, and disposed of,
including how spills,
leaks, and other acciden-
tal discharges to the sur-
face will be managed in
order to protect fresh
water.

The NMOCD has deter-
mined that the application
is administratively com-
plete and has prepared a
draft permit. The
NMOCD will accept com-
ments and statements of
interest regarding this
application and will create
a facility-specific mailing
list for persons who wish
to receive future notices.
Persons interested in
obtaining further informa-
tion, submitting com-
ments or requesting to be

Prior to ruling on any
posed discharge perm
or major modification,
Director shall allow a
period of at least thirty
(30) days after the dat
of publication of this
notice, during which in-
ested persons may su
mit comments or requ
that NMOCD hold a p
lic hearing. Requests
a public hearing shall
forth the reasons why
hearing should be hel
hearing will be held if
Director determines th
there is significant pub
interest.

If no public hearing is
held, the Director will
approve or disapprove
the proposed permit
based on information
available, including all
comments received. If
public hearing is held,
director will approve c
disapprove the propo
permit based on infor
tion in the permit app
tion and information s
mitted at the hearing.

Para obtener más infor-
mación sobre esta sc
tud en espan?ol, sirv
comunicarse por favo
New Mexico Energy,
Minerals and Natural
Resources Departme
(Depto. Del Energia,
Minerals y Recursos
Naturales de Nuevo
México), Oil Conserv
Division (Depto.
Conservación Del
Petróleo), 1220 Sout
Francis Drive, Santa
New México (Contac
Dorothy Phillips, 505
3461)

GIVEN under the Se
New Mexico Oil
Conservation
Commission at Sant
New Mexico, on this
day of April 2009.

STATE OF NEW ME
OIL CONSERVATIO
DIVISION

S E A L

Mark Fesmire, Direc
Published in the Art
Daily Press, Artesia
May 5, 2009

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

2009 MAY 26 PM 1 13

NM Oil Conservation Div
Attn: Leonard Lowe
1220 S St Francis Dr
Santa Fe NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00287140 ACCOUNT: 00002212
LEGAL NO: 87322 P.O. #: 52100-13759
377 LINES 1 TIME(S) 0.00
AFFIDAVIT: 0.00
TAX: 0.00
TOTAL: 0.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

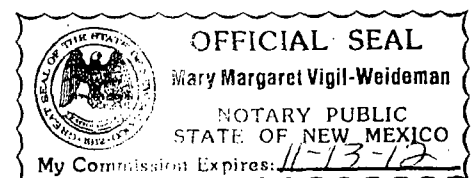
I, V. Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87322 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/21/2009 and 05/21/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 21st day of May, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ V. Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 21st day of May, 2009

Notary Mary Margaret Vigil-Weideman

Commission Expires: 11-13-2012



NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106, NMOC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOC"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-125) Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted a renewal application for the previously approved discharge plan for their Penasco Compressor Station, located in the SE/4 SE/4 of Section 26, Township 18 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 5 - 6 bbls/day of produced water, 100 - 200 gallons/year of engine coolant and 100 gallons/year of waste oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 200 feet, with a total dissolved solids concentration of approximately 1500 mg/L.

(GW-383) Mr. Paul Navarrette, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company, at, located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and

for Environmental Specialist, DCP Midstream, L.P., 370 17th Street, Suite 2500, Denver Colorado, 80202 has submitted a renewal application for the previously approved discharge plan for their (GW-144) North compressor station, located in the SW/4 NW/4 of Section 35, Township 22 South, Range 28 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 65 bbls/month of slop oil/Condensate, 10 bbl/month of washdown water and 600 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 16 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-150) Gold Pure 28 compressor station, located in the NW/4 NW/4 of Section 28, Township 23 South, Range 31 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 20 bbls/month of Condensate, 10 bbl/month of washdown water and 1000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 - 200 feet, with a total dissolved solids concentration of approximately 305 mg/L.

(GW-115) Mr. Tom Hart, 5801 Lovington Highway, Hobbs N.M. 88240, has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company located in the Section 28, Township 17 South, Range 26 East, NMPM, Eddy County. The facility operates in support of off-site services for oil and gas wells, including cementing and stimulation. Activities at this facility include maintenance of equipment, above-ground storage of dry and liquid materials in drums, totes and tanks. Approximately 35,000 gallons of acid/caustics, 140,000 lbs of brines, 100,000 gal/month of water effluent are generated and stored in onsite. Groundwater most likely to be af-

riched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOC has determined that the application is administratively complete and has prepared a draft permit. The NMOC will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOC web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOC at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOC hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is

(Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 30th day of April 2009.

**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

SEAL

Mark Fesmire,
Director

Legal #87322

Pub. May 21, 2009

Chavez, Carl J, EMNRD**From:** Chavez, Carl J, EMNRD**Sent:** Wednesday, October 22, 2008 1:40 PM**To:** Kocis, Diane E**Cc:** 'Lang, Ruth M'; Price, Wayne, EMNRD**Subject:** Status of DCP facilities: Pardue Booster Station, Indian Hills Booster Station, former Avalon Gas Plant, Jackson Booster Station and Hobbs Booster Station

Diane:

Good afternoon. I am in receipt of your msg. below. Thank you. The procedure to empty product tanks that reach 50% seems prudent; however, may want to pursue automatic tank shut-off mechanisms on its product tanks to prevent overflows from occurring in the future. There is no guarantee that an employee of DCP will physically be present when tanks overflow at times. I know that the OCD had developed draft permits and sent DCP the following final discharge permits:

1) DCP MIDSTREAM LP (1/24/08) Hobbs Booster Compressor Station (GW-044) Draft Permit, Public Notice, Administrative Completeness; and

2) DCP MIDSTREAM LP (1/24/08) Pardue Compressor Station (GW-288) Draft Permit, Public Notice, Administrative Completeness

Please refer to the table below, which may help DCP to track submittals to the OCD. The OCD is concerned about GW-42 below as it is unclear when either path will trigger action by DCP? DCP needs to propose a date certain to approved by the OCD, which will determine when either action will be implemented.

DCP Midstream LP Facility Status Table:

24*	DCP MIDSTREAM, LP	Former Avalon	GP	Closure Plan	A		Chavez	DCP will submit a discharge permit closure plan and conduct cleanup of the areas identified during the site inspection.
42*	DCP MIDSTREAM, LP	Indian Hills Booster Station	GP	Stage 2 9/17/2008 CC	A		Chavez	Currently under OCD DP renewal review. If the tanks are sold, the remaining surface equipment will be removed and DCP will submit a facility closure plan. If the tanks cannot be sold, DCP will renew the discharge permit. In either case, DCP will remove and dispose of the soil associated with the "one area of surface contamination" identified by Leonard Lowe.
44*	DCP MIDSTREAM, LP	Hobbs Booster Station	CS	Stage 4. 3/12/2008.CC	A	12/23/2007	Chavez	Recently requested closure after achieving Stage 4. GW Monitoring in progress and can't close. DCP will submit signed DP with final fee.
144*	DCP MIDSTREAM, LP	Duke North (Westall)	CS	Stage 1. 1/31/2008 CC	A	08/19/2008	Chavez	OCD is awaiting application renewal w/ filing fee of \$100.
150	DCP MIDSTREAM, LP	Pure Gold 28 CS	CS	Stage 2 9/17/2008 CC	A	11/22/2008	Chavez	Currently under OCD review for DP renewal.
280	DCP MIDSTREAM, LP	Dike Carlsbad	CS	Stage 5. 10/08/2008 CC	A	06/10/2012	Chavez	Facility updated in OCD system. No further action needed.
288*	DCP MIDSTREAM, LP	Pardue CS	CS	Stage 4. 3/12/2008 CC	A	11/24/2007	Chavez	Recently requested closure after achieving Stage 4. DCP will submit signed DP w/ final fee.
n/a*	DCP MIDSTREAM, LP	Jackson Booster Station	CS	C-141 CA	A		Chavez	DCP will submit a new (final) C-141 next week after a review of the report prepared by the consultants who managed cleanup of the area identified in the C-141 regarding a release that occurred on May 23, 2008.

* Awaiting submittal from DCP Midstream LP

Please contact me to discuss. Thank you.

Carl J. Chavez, CHMM
 New Mexico Energy, Minerals & Natural Resources Dept.
 Oil Conservation Division, Environmental Bureau
 1220 South St. Francis Dr., Santa Fe, New Mexico 87505
 Office: (505) 476-3491
 Fax: (505) 476-3462
 E-mail: CarlJ.Chavez@state.nm.us
 Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
 (Pollution Prevention Guidance is under "Publications")

10/22/2008

From: Kocis, Diane E [mailto:DEKocis@dcpmidstream.com]

Sent: Tuesday, October 21, 2008 6:08 PM

To: Chavez, Carl J, EMNRD

Cc: Lang, Ruth M; Bebbington, Jon D; Bradford, Johnnie; Lamb, Johnny F

Subject: Status of DCP facilities: Pardue Booster Station, Indian Hills Booster Station, former Avalon Gas Plant, Jackson Booster Station and Hobbs Booster Station

Mr. Chavez,

The email message below was returned to me last Friday, with an error stating that your mailbox was full so I am resending it. Please let me know if you have any questions or comments.

Thank you,

Diane E. Kocis

Sr. Environmental Specialist

DCP Midstream

303.605.2176 direct line

720.236.2285 cell

DEKocis@dcpmidstream.com

Mr Chavez,

This email is to provide you with an update of DCP's actions concerning the subject facilities. A DCP contractor began the cleanup of contaminated soil for the Pardue and Indian Hills facilities today (10-17-08). Cleanup of contaminated areas identified by Mr. Leonard Lowe during the August 26, 2008, inspections at the former Avalon Gas Plant facility and the Jackson Booster Station will begin on Thursday, October 23, 2008 (although cleanup has already been performed at Jackson as part of our response to the release of 05-23-08). Additionally, DCP has instituted a procedure to empty the product storage tanks at the 50% fill level.

- 1) **Pardue Booster Station (GW-288):** DCP will renew the discharge permit (at the least expensive permit level because this facility is currently inactive) and remove and dispose of the soil associated with the "one small area" of contamination identified by Leonard Lowe.
- 2) **Former Avalon Gas Plant (GW-024):** DCP will submit a discharge permit closure plan and conduct cleanup of the areas identified during the site inspection.
- 3) **Indian Hills Booster Station (GW-042):** DCP is currently negotiating the sale of the facility tanks. If the tanks are sold, the remaining surface equipment will be removed and DCP will submit a facility closure plan. If the tanks cannot be sold, DCP will renew the discharge permit. In either case, DCP will remove and dispose of the soil associated with the "one area of surface contamination" identified by Leonard Lowe.
- 4) **Jackson Booster Station:** DCP will submit a new (final) C-141 next week after a review of the report prepared by the consultants who managed cleanup of the area identified in the C-141 regarding a release that occurred on May 23, 2008.
- 5) **Hobbs Booster Station (GW-044):** DCP will renew the facility discharge permit. On-going remediation at the site precludes a facility closure plan. Per your email of 10/06/08, DCP will submit a signed discharge permit renewal.

DCP will provide OCD with photo-documentation of the cleanup activities. Please contact me if you have any questions or comments concerning this information.

Thank you,

Diane E. Kocis

Sr. Environmental Specialist

DCP Midstream

303.605.2176 direct line

720.236.2285 cell

DEKocis@dcpmidstream.com

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended

10/22/2008

Chavez, Carl J, EMNRD

From: Lang, Ruth M [RMLang@dcpmidstream.com]
Sent: Tuesday, October 07, 2008 5:48 PM
To: Chavez, Carl J, EMNRD
Cc: Price, Wayne, EMNRD; Kocis, Diane E
Subject: RE: DCP Midstream LP Status of DPs (GWs 44, 144, 150, 280 & 288)
Attachments: Discharge Permit GW-280_061307 (2).pdf

Mr. Chavez:

Thank you for your informative emails, below is our initial response to answer your questions. Diane Kocis has joined our company and is now the contact for permitting communications for DCP Midstream facilities in New Mexico (replacing Liz Klein). Diane's contact information is:

- 1 Diane Kocis
Dekocis@dcpmidstream.com
 303-605-2176 office
 DCP Midstream, LP
 370 17th Street, Suite 2500
 Denver, CO 80202

Now that Diane has had a chance to get up to speed with our facilities, we should be able to respond to your permitting questions in a timelier manner. I may be involved from time to time, but please direct future emails to Diane.

Thank you,
Ruth M. Lang, P.G.
DCP Midstream LP

The following is to address your emails dated 10-6-08 and 10-2-08, respectively:

GW-280: NEC aka Northeast Carlsbad Compressor Station: Attached is the signed discharge permit for the GW-280 for your files. The original signature was submitted to OCD on July 13, 2007 and a copy on January 23, 2008.

GW-288: Pardue Compressor Station: DCP is currently evaluating options to arrive at a decision to close the facility or to renew the discharge permit. We will notify you next week regarding our decision.

GW-44: Hobbs Booster Station: DCP acknowledges that this facility cannot be closed due to the active and on-going groundwater monitoring. DCP will submit signed discharge permit renewal by the end of the month. Please let us know if you need anything else from DCP to complete this renewal.

GW-144: North Compressor Station: DCP is currently preparing the discharge permit renewal application and plan to submit it within the next 30 days.

GW-24: Avalon Gas Plant/Rambo Compressor Station: DCP wants to close the discharge permit for the gas plant and will submit a closure plan.

Jackson Booster Station: DCP expects a corrective action report from consultants in the next several days; DCP received verbal approval from the OCD Artesia office - confirmation sample results showed that the site criteria levels were achieved. Upon receipt of the consultant's corrective action report, DCP will file a final C-141.

Please contact Diane Kocis if you wish to discuss these items further or if you require any additional information. Diane will update you when we reach a decision on Pardue CS and when we are ready to submit the discharge permit renewals or signature for North CS and Hobbs BS, respectfully. We expect to submit the final C-141 and corrective action report for Jackson BS sometime next week and will notify you if we anticipate a delay after we review the consultant's report.

10/8/2008

Respectfully,
Diane Kocis
DCP Midstream LP
Senior Environmental Specialist
Environmental Protection
303-605-2176 direct office

and

Ruth M. Lang, P.G.
DCP Midstream LP
Manager of Water/Waste/Remediation Programs
Environmental Protection
303-605-1713 direct office
303-605-1957 fax

From: Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]
Sent: Monday, October 06, 2008 12:18 PM
To: Lang, Ruth M
Cc: Price, Wayne, EMNRD
Subject: DCP Midstream LP Status of DPs (GWs 44, 144, 150, 280 & 288)

Ms. Lang:

Good afternoon. Please find attached (Microsoft Excel) the status of DCP Midstream LP's OCD Discharge Permits.

As you will notice, the OCD is awaiting 3 signed discharge permits (GWs 44, 280 & 288), of which GW-44 is pending closure w/ OCD conditions. If DCP can address the GW-44 closure conditions, then this facility may be closed. If not, the OCD needs a signed DP from DCP Midstream LP.

GW-144 requires a discharge plan application renewal w/ filing fee.

I am currently processing the GW-150 application renewal.

Please contact me to discuss. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/index.htm>
(Pollution Prevention Guidance is under "Publications")

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this

10/8/2008

message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.



February 12, 2008

RECEIVED

2008 FEB 21 PM 2 30

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

Mr. Carl J. Chavez
Environmental Bureau
Oil Conservation Division
NM Energy, Minerals & Natural Resources Dept.
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Re: Response to January 22, 2008 Email From Carl Chavez

Dear Mr. Chavez:

Below are DCP Midstream, LP's (DCP) responses to the questions outlined in your email, dated January 22, 2008 concerning the status of discharge permits for various DCP facilities. The email message responded to a DCP letter dated January 31, 2007. As reference a copy of your email and the DCP letter are in Attachment 1.

1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.

Response: The permit has been sent to the Asset Manager for his signature and will be sent, along with a check for \$1,700.00, to the Oil Conservation Division upon receipt of the signed copy.

2) Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.

Response: A closure plan for pits at the Rambo Compressor Station (GW-24) was submitted as you stated. The pits were remediated, per OCD's approval and instructions, and the site was dismantled. DCP understands that the approved pit closures documents constituted the final closure plan and no further action is required.

3) Apex C.S. (GW-163): Currently in litigation.

Response: Agreed

4) Hobbs Gas Plant (GW-175): Currently in litigation.

Response: Agreed.

5) Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.

Response: Noted.



6) CP-1 C.S. (GW-139): *The permit was closed.*

Response: Agreed.

7) *Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.*

Response: As explained in our January 31, 2007 letter, the Indian Hills Gas Plant (GW-42) was dismantled and only a meter facility and pig launcher exist on site. DCP notified the OCD on December 10, 2001 regarding the status of the site.

Miscellaneous Discharge Plans:

1) *Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DCP correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan information and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?*

Response: On February 6, 2007, Ruth Lang, Manager Water/Waste, DCP forwarded to you and Mr. Wayne Price an email message from Steve Weathers, Remediation Group, DCP, dated February 5, 2007. The email from Mr. Weathers confirmed the conversation of February 1, 2007 between Mr. Weathers and Mr. Wayne Price, during which Mr. Price gave verbal approval to the Lee Compressor Station Closure Work Plan. The Plan was dated and submitted to the OCD on September 5, 2006. A copy of the email is in Attachment 2.

Additionally, you stated that the following submitted plans were determined to be administratively complete: Hobbs Booster Station (GW-44), Magnum Compressor Station (GW-127), Carrasco Compressor Station (GW-137) and Pardue Compressor Station (GW-288). Based on your statement, DCP has published public notices for these facilities in accordance with Paragraph (2) of Subsection C of 20.6.2.3108 NMAC, in local papers. DCP will forward you affidavits of publication when received from the newspapers.

Please let me know if you have any other questions regarding these issues.

Sincerely,
DCP MIDSTREAM, LP

A handwritten signature in black ink, appearing to read "Elisabeth Klein", written over the printed name.

Elisabeth Klein
Principal Environmental Specialist

cc:

Mr. Wayne Price, OCD



ATTACHMENT 1



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331

January 31, 2007

UPS

PRIORITY OVERNIGHT (Tracking Number 1Z F46 915 22 1005 083 4)

Mr. Wayne Price
New Mexico Energy, Minerals
& Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Subject: Renewal of Expired Discharge Plans as Requested by Mr. Carl Chavez

Dear Mr. Price:

On December 15, 2006 DCP MIDSTREAM LP (formerly Duke Energy Field Services LP) received an email from Mr. Carl Chavez, Oil Conservation Division (OCD) stating that the discharge permits for the following 16 facilities had expired and that they must be renewed: Pure Gold 28 Compressor Station (GW-150), Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Lee Compressor Station (GW-227), Feagen Booster Station (GW-168), Maljamar Compressor Station (GW-177), Wonton Compressor Station (GW-178), Avalon Gas Plant (GW-24), Apex Compressor Station (GW-163), Hobbs Gas Plant (GW-175), Eunice Gas Plant (GW-16), CP-1 Compressor Station (GW-139) and Indian Hills Gas Plant (GW-42). As DCP MIDSTREAM LP has discussed previously, the company has not renewed these permits because none of the facilities listed actually discharge effluent or leachate so that they may move directly or indirectly into ground water, requiring a discharge permit under 20.6.2.3104 NMAC and because it does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations.

However, as discussed below, DCP MIDSTREAM LP agrees to submit renewal applications for most of the listed facilities and provide information for the other facilities to demonstrate that the facilities are closed and no longer capable of discharging or have current discharge plans.

DCP MIDSTREAM LP is not submitting renewal applications for Hobbs Gas Plant or Apex Compressor Station because the obligation to obtain discharge permits for these facilities is currently in litigation. DCP MIDSTREAM LP is willing to discuss the measures being implemented by DCP MIDSTREAM LP to assure that discharges do not occur and that ground water is protected at these facilities. Additionally, on September 22, 2006, DCP Midstream LP discussed with you, Daniel Sanchez and Carl Chavez, the company's development of best management practices (BMPs) for facilities listed in the consent orders and you indicated that it would be discussed within the agency. DCP Midstream LP has not heard anything regarding our suggestions; however, we are ready to proceed ahead with working on the BMPs this year. We would like to schedule a meeting with you, as previously requested, to discuss moving ahead with implementing the BMPs with you.

Permit Renewals To Be Submitted

DCP MIDSTREAM LP agrees to submit discharge permit renewal applications for the following facilities by March 1, 2007: Antelope Ridge Gas Plant (GW-162), Malaga Compressor Station (GW-167), Cotton Draw Compressor Station (GW-311), Hat Mesa Compressor Station (GW-316), Boot Leg Compressor Station (GW-176), Maljamar Compressor Station (GW-177) and Wonton Compressor Station (GW-178). In addition, DCP MIDSTREAM LP will submit renewal applications for the Lee Compressor Station (GW-227) and Feagen Booster Station (GW-168) even though closure plans have been submitted to the OCD for these facilities.



Permit Renewals That Will Not Be Submitted

DCP MIDSTREAM LP will not submit permit renewals for the remaining seven (7) facilities referred to in the December 15, 2006 email.

1. Pure Gold "28" Compressor Station (GW-150) - A renewal application for this facility was previously submitted and received by the OCD in 2003. Copies of this documentation are in Attachment 1.
2. Avalon Gas Plant (Rambo Compressor) (GW-24) - DCP MIDSTREAM LP previously renewed the permit for this facility. An approval letter, dated April 7, 2004, from the OCD was received by the company. DCP MIDSTREAM LP was required, as a condition of the approval, to submit pit closure reports and analytical results. The report and results were submitted to the OCD on April 23, 2004. Copies of this documentation are in Attachment 2.
3. Apex Compressor Station (GW-163) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal application will be submitted.
4. Hobbs Gas Plant (GW-175) - DCP MIDSTREAM LP's obligation to obtain a discharge permit for this facility is currently in litigation; so, no renewal permit will be submitted.
5. Eunice Gas Plant (GW-16) - DCP MIDSTREAM LP has an effective discharge permit for this facility, which does not expire until April 25, 2009. Therefore, no renewal application is required at this time. A copy of this discharge permit is in Attachment 3.
6. CP-1 Compressor Station (GW-139) - This facility was dismantled and only a meter run exists on the site. The OCD sent a closure letter to the company on October 15, 2003. A copy of the closure letter is in Attachment 4.
7. Indian Hills Gas Plant (GW-42) - This facility was dismantled and only a meter facility and pig launcher exist on the site. A copy of the company's notification, dated December 10, 2001, to the OCD regarding the status of this site and OCD's receipt of this letter is in Attachment 5.

By agreeing to submit the renewal applications and the application filing fees, DCP MIDSTREAM LP is not waiving its position that no discharge permits are required for these facilities.

If you have any questions concerning DCP MIDSTREAM LP's position or the information outlined above, please contact me at (303) 605-1713. Please send all correspondence regarding these renewals to my attention at 370 17th Street, Suite 2500, Denver, CO 80202.

Sincerely,
DCP MIDSTREAM LP
(Formerly Duke Energy Field Services, LP)

Ruth M. Lang
Manager of Water & Waste Programs

Enclosures

cc:

Mr. Carl Chavez, OCD

Klein, Elisabeth A

From: Chavez, Carl J, EMNRD [CarlJ.Chavez@state.nm.us]
Sent: Tuesday, January 22, 2008 4:53 PM
To: Klein, Elisabeth A
Cc: Price, Wayne, EMNRD
Subject: FW: DCP Midstream, LP Status of Discharge Plans (Active, Inactive & Closed) & Other Miscellaneous Discharge Plans
Attachments: GW-150 DP.tif

Elisabeth:

Re: DCP Midstream LP Letter of January 31, 2007 Renewal of Expired Discharge Plans as Requested by Carl Chavez & Other DPs currently being processed

Hi. Please find below the status of the DPs, etc. that were included in the above referenced letter.

- 1) Pure Gold "28" CS (GW-150): The permit expired on 11/22/2003 and is still active. Our records reflect a draft permit was issued to ConocoPhillips (COP) on January 23, 2004, but the final permit was never signed and returned to OCD with the \$1,700 flat fee. Please find attached a copy of the permit (COP), please sign and return the final permit with the \$1,700 to OCD. We apologize for the changes; however, considering the situation, it is the most expedient means of resolving the discharge plan for the facility.
- 2) Rambo C.S. (formerly Avalon Gas Plant) (GW-24): The permit expired on 9/18/2005 and is listed as inactive. According to your letter the OCD received the pit closure reports and analytical results required by the OCD's April 7, 2004 approval letter and were provided in your letter. The OCD requests to know the status of operations at the facility? Does DCP Midstream, LP wish to close the facility? If so, the OCD needs a closure plan. The OCD requires inactive facilities to submit a closure plan, unless it plans to continue operations, which will require a discharge plan renewal.
- 3) Apex C.S. (GW-163): Currently in litigation.
- 4) Hobbs Gas Plant (GW-175) currently in litigation.
- 5) Eunice Gas Plant (GW-16): According to OCD records GW-009 and GW-016 were merged into GW-16. The permit expires 4/25/2009 and is active. No action needed at this time.
- 6) CP-1 C.S. (GW-139): The permit was closed.
- 7) Indian Hills Gas Plant (GW-42): OCD records indicate that the facility is inactive. The OCD requests the status of the facility and if it is inactive, we request a closure plan. The OCD will be conducting an inspection of this facility.

Discharge Plan Renewals processed tomorrow are:

- 1) Hobbs Booster Station (GW -44): OCD records indicate that the facility is active with an expiration date of 12/27/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. The facility is closed and only remediation activities are ongoing at present.
- 2) Magnum C.S. (GW-127): OCD records indicate that the facility is active with an expiration date of 2/3/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.
- 3) Carrasco C.S. (GW-137): OCD records indicate that the facility is active with an expiration date of 4/28/2008. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow.

2/13/2008

4) Pardue C.S. (GW-288): OCD records indicate that the facility is active with an expiration date of 11/24/2007. A \$100 filing fee was received and determined to be administratively complete and OCD will issue public notice, a draft discharge plan, and administratively complete letter on its website tomorrow. DCP Midstream, LP is in the process of completing a closure plan and will submit it prior to completion of closure.

DCP Midstream, LP Discharge Plans awaiting final signature of discharge plan with \$1,700 final fee:

1) Northeast Carlsbad C.S. (GW-280)

Miscellaneous Discharge Plans:

1) Lee C.S. (GW-227): The permit expired on 12/28/2005 and is listed as inactive. Also, our records show LG&E Hadson Gillespie/Feagan C.S. for the facility name. According to an OCD e-mail msg. dated 12/21/2006, and DPC correspondence dated 12/28/2006, the facility was going to remain inactive and a closure plan was to be submitted to permanently close the facility. Upon receipt of the closure plan info. and verification that no contamination exists at the facility, and some photos to display what the site currently looks like, the OCD was going to consider closure of the facility. The OCD requests to know the status of operations at the facility?

Please provide me with an update on each of the above items and contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Chavez, Carl J, EMNRD
Sent: Thursday, January 17, 2008 2:27 PM
To: 'Klein, Elisabeth A'
Subject: Northeast Carlsbad Compressor Station (GW-280) Signed Discharge Plan w/ \$1,700.00 Renewal Fee

Ms. Klein:

Good afternoon. I am now working on DCP Midstream L.P. applications, etc.

NMOCD records show that we never received the final signed DP for GW-280 (NE Carlsbad C.S.) with the \$1,700.00 renewal fee. NMOCD mailed a letter with the attached final discharge plan for DCP Midstream L.P.'s signature and remittance w/ final payment; however, we did not receive it. Please locate the final discharge plan that was dated June 13, 2007, sign it, and remit it to me with the final \$1,700.00 renewal fee so we may update our records and finalize the permit at this facility.

I have been in receipt of DCP Midstream L.P. Discharge Plans (GWs-24, 44, 127, 137, 150, and 288). I am planning to process them by next Wednesday, January 23, 2008. I will let you know if I need anything based on my review.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462

2/13/2008



ATTACHMENT 2

Klein, Elisabeth A

From: Lang, Ruth M
Sent: Tuesday, February 06, 2007 2:33 PM
To: wayne.price@state.nm.us
Cc: carlj.chavez@state.nm.us; Klein, Elisabeth A; Ward, Lynn C; Weathers, Stephen W
Subject: FW: DCP Lee Compressor Station (GW-227) and DCP Feagen Booster Station (GW-168)
Follow Up Flag: Follow up
Flag Status: Red

Mr. Price:

DCP Midstream would like to update our letter dated January 31, 2007, regarding renewal of expired discharge plans, to reflect the discussions that you had recently with Mr. Stephen Weathers of DCP Midstream's Remediation Group. As such we will not be submitting discharge plan renewals for Lee Compressor Station (GW-227), based on your discussions on February 1, 2007, or for the Feagen Booster Station (GW-168) due to the fact that this facility has an approved closure plan and is inactive.

Please let us know if you have any questions. Thank you.

Sincerely,

Ruth M. Lang, P.G.

Manager of Water/Waste Permitting and Programs
 EHS/Environmental Protection Department
 DCP Midstream, LP (formerly DEFS)
 303-605-1713 office
 303-619-4995 cell
 303-605-1957 fax

Attention: Effective 1/1/07 new company name is DCP Midstream LP and new email address is rmlang@dcpmidstream.com

From: Weathers, Stephen W
Sent: Monday, February 05, 2007 9:53 AM
To: Wayne.Price@state.nm.us
Cc: Chavez, Carl J, EMNRD; Klein, Elisabeth A; Ward, Lynn C; Lang, Ruth M
Subject: DCP Lee Compressor Station (GW-227)

Mr. Price

This email is a follow up on our Lee Compressor Station (GW-227) discussion in the Feb. 1, 2007 meeting. Based on our conversation, DCP Midstream, LP (DCP) has been given verbal approval on the Lee Compressor Station Closure Workplan dated September 5, 2006. As always, DCP will provide you and the district office with a 48 hour notification before DCP or contractor complete any of the closure activities at the site. Also in the discussions, it is my understanding that DCP will not be required to renew the Lee Compressor Station (GW-227) Discharge Plan since the site is not active. I appreciate you working with DCP on this site with regards too the discharge plan renewal.

If you have any questions please give me a call.

Thanks again.

Stephen Weathers
 Sr. Environmental Specialist
 DCP Midstream

2/13/2008

303-605-1718 (Office)
303-619-3042 (Cell)

Effective 1/1/07 my email address has changed to swweathers@dcpmidstream.com