

DATE IN 3/27/08	SUSPENSE	ENGINEER W. Jones	LOGGED IN 3/27/08	TYPE PLC	APP. NO. PKV0808749554
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

CAROLYN HAYNIE
 Print or Type Name

Signature

PETROLEUM ENGINEER TA
 Title

Date

chay@chevron.com
 e-mail Address

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3-24-08



Carolyn Haynie
Petroleum Engineering
Technical Assistance

Permian Business Unit
Chevron MidContinent, L.P.
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

March 24, 2008

New Mexico Oil Conservations Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87504

RE: Application to Pool Lease Commingle Production
Oil and Gas Department

Chevron U.S.A., Inc. respectfully requests administrative approval to surface commingle the oil, gas, and water production from the R.R. Sims 'A' Battery and R.R. Sims 'B' Battery. Pending administrative approval, Chevron proposes to plug back the R.R. Sims 'B' well # 1 and recomplete in the Langlie Mattix 7Rvrs Queen Grayburg formation and commingle the production into the R.R. Sims 'A' Battery.

Chevron is the operator with 100% working interest, in both leases. The royalty interest owners are slightly different, therefore notification was sent to the royalty owners, (list included with the attachments). Also included in the attachments is a copy of the notification letter; a table showing oil production volumes, gravities, and monetary values for each of the wells, and a proposed schematic diagram and a lease plat.

We will run a flowline from Sims B # 1 to the Sims A battery connecting to a dedicated 3-phase separator with meters for oil, water, and gas, in accordance with applicable provisions of the NMOCD's "Manual for the installation and Operation of Commingling Facilities. Commingling will not be significantly impacted by the proposed action. This commingling is necessary because the existing R.R. Sims 'B' Battery is in poor condition and cannot handle the expected fluid production increase from the plugback of Sims 'B' # 1.

For your convenience, I have enclosed an envelope with my return address, so the decision for this application can be sent directly to me. If you require additional information, please contact me by telephone at 432-687-7261, or by email at chay@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
NM PE Technical Assistant

Enclosure

NM OCD District 1, Hobbs
Mike Howell
Susan Brownlee
Danny Lovell
Central Files

Active Wells				Associated Production				All Oil Here					
R.R. Sims A Battery													
API No.	Lease	Well No.	Status	Pool	Pool Code	Unit Letter	TWNSHIP	RANGE	SEC	Location	Co	TD	
30-025-30483	SIMS, R R -A-	1	ACTIVE	Langlie Mattix 7Rvrs Queen Grayburg 37240	37240	N	23S	37E	4	330 FSL & 2308 FWL	Lea	10254	
30-025-31538	SIMS, R R -A-	2	ACTIVE	Teague SA North 96197	96197	N	23S	37E	4	660 FSL & 1650 FWL	Lea	8965	
30-025-32160	SIMS, R R -A-	3	ACTIVE	Teague, DRK-ABO North 96313	96313	N	23S	37E	4	380 FSL & 2175 FWL	Lea	8950	
30-025-32944	SIMS, R R -A-	6	ACTIVE	Langlie Mattix 7Rvrs Queen Grayburg 37240	37240	M	23S	37E	4	500 FSL & 375 FWL	Lea	5472	
30-025-35051	SIMS, R R -A-	9	ACTIVE	Teague, Lower Paddock/Blinebry N. Assoc DHC # 0035 96314	96314	M	23S	37E	4	330 FSL & 1010 FWL	Lea	7420	
30-025-35051	SIMS, R R -A-	9	ACTIVE	Teague DRK/ABO North - DHC # 0035	96313	M	23S	37E	4		Lea	7420	
R.R. Sims B Battery													
30-025-32902	SIMS, R. R. -B-	1	ACTIVE	Teague Tubb, N. Assoc - DHC # 1341 DHC # 1341 = 160	96315	O	23S	37E	4	535 FSL & 2030 FEL	Lea	7250	
30-025-32902	SIMS, R. R. -B-	1	ACTIVE	Teague Lower Paddock/Blinebry, Assoc., N. - DHC # 1341	96314	O	23S	37E	4		Lea	7250	

Chevron USA INC

37240

96197

96313

6314

6315

20-182



R.R. Sims A Battery												
API No.	Lease	Well No.	Status	Pool	Pool Code	Unit Letter	TWNSHIP	RANGE	SEC	Location	Co	TD
30-025-30483	SIMS, R R -A-	1	ACTIVE	Langlie Mattix 7Rvrs Queen Grayburg	37240	N	23S	37E	4	330 FSL & 2308 FWL	Lea	10254
30-025-30483			INACTIVE	Teague L. Paddock-Blinebry, N. Assoc	96314	N	23S	37E	4		Lea	10254
30-025-31538	SIMS, R R -A-	2	ACTIVE	Teague SA North	96197	N	23S	37E	4	660 FSL & 1650 FWL	Lea	8965
30-025-31538		2	INACTIVE	Teague; DRK-ABO North	96313	N	23S	37E	4		Lea	8965
30-025-32160	SIMS, R R -A-	3	ACTIVE	Teague; DRK-ABO North	96313	N	23S	37E	4	380 FSL & 2175 FWL	Lea	8950
30-025-32160		3	INACTIVE	Teague Fusselman, North	58590	N	23S	37E	4		Lea	8950
30-025-32944	SIMS, R R -A-	6	ACTIVE	Langlie Mattix 7Rvs Queen Grayburg	37240	M	23S	37E	4	500 FSL & 375 FWL	Lea	5472
30-025-32944		6	INACTIVE	Teague San Andres, North	96197	M	23S	37E	4		Lea	5472
30-025-32944		6H	INACTIVE	Teague Glorieta-Upper Paddock, SW	58595	M	23S	37E	4		Lea	5531
30-025-35051	SIMS, R R -A-	9	ACTIVE	Teague L. Paddock/Blinebry N. Assoc DHC # 0035	96314	M	23S	37E	4	330 FSL & 1010 FWL	Lea	7420
30-025-35051		9	ACTIVE	Teague DRK/ABO North - DHC # 0035	96313	M	23S	37E	4		Lea	7420
R.R. Sims B Battery												
30-025-32902	SIMS, R. R. -B-	1	ACTIVE	Teague Tubb, N. Assoc - DHC # 1341	96315	O	23S	37E	4	535 FSL & 2030 FEL	Lea	7250
30-025-32902	SIMS, R. R. -B-	1	ACTIVE	Teague Lower Paddock/Blinebry, Assoc., N. - DHC # 1341	96314	O	23S	37E	4		Lea	7250
Wells P&A'd & Cancelled												
30-025-32225	SIMS, R R A	4	P&A'd 8-29-00	Devonian	58365	M	23S	37E	4	330' FSL & 960' FWL	Lea	7700'
30-025-32174	SIMS, R R A	5	Not Drilled	Drilling Cancelled	NA	N	23S	37E	4	450' FSL & 1800' FWL	Lea	NA
30-025-32501	SIMS, R R A	7	P&A'd 8-29-00	N. Teague, DRK/ABO - DHC # 1672	96313	M	23S	37E	4	825' FSL & 604' FWL	Lea	7150
30-025-32501		7	P&A'd 8-29-00	N. Teague, L. Paddock-Blinebry - DHC # 1672	96314	M	23S	37E	4		Lea	7150
30-025-32901	SIMS, R R -A-	8	P&A'd 3-26-01	Teague; Lower Paddock/Blinebry N., Assoc - DHC # 1332	96314	N	23S	37E	4	660' FSL & 1930' FEL	Lea	7250
30-025-32901		8	P&A'd 3-26-01	Teague; Tubb North Assoc - DHC # 1332	96315	N	23S	37E	4		Lea	7250

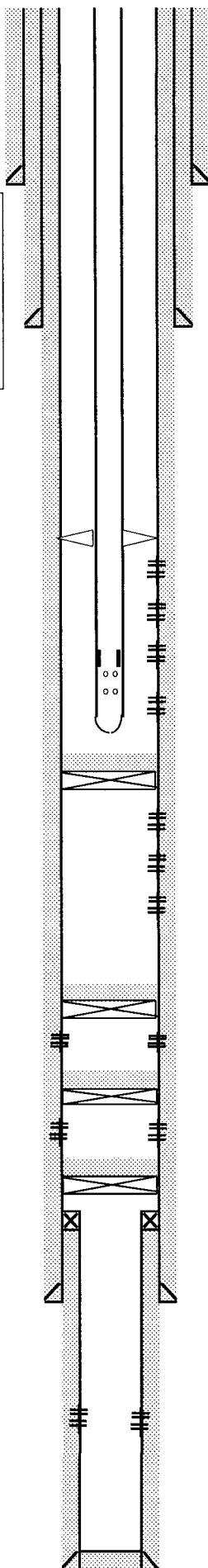
Well: **R.R. Sims A#1**

Reservoir: **Grayburg**

Location:
330' FSL and 2308' FWL
Section: 4
Township: 23S
Range: 37E
County: Lea, NM.

Elevations:
GL: 3317'
DF:
KB: 19'

**Current
Wellbore Diagram**



This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Perfs	Status
3719-28'	Grayburg - open
3735-39'	Grayburg - open
3745-55'	Grayburg - open
3768-74'	Grayburg - open
3786-96'	Grayburg - open
3819-26'	Grayburg - open
3832-36'	Grayburg - open
3844-51'	Grayburg - open
3857-61'	Grayburg - open
3867-73'	Grayburg - open
3877-84'	Grayburg - open
3900-10'	Grayburg - open
3931-35'	Grayburg - open
3948-58'	Grayburg - open
3962-70'	Grayburg - open
3973-80'	Grayburg - open
3984-94'	Grayburg - open

CIBP @ 5500'
(35' cmt on top)

CIBP @ 7200' w/ 35' cmt

CIBP @ 7450' w/35' cmt

CIBP @ 8300' w/35' cmt

Top of Liner @ 8362'

COTD: 5465'
PBTD: 5465'
TD: 10254'
Updated: 8/15/2007
By: maho

Well ID Info:
Refno: IR2463
API No: 30-025-30483
L5/L6: UCMK90100
Spud Date: 11/26/1988
Compl. Date: 1/20/1989

Surf Csg: 13-3/8", 54.5 #, K-55
Set: @ 1180' w/1400sks
Hole Size: 17-1/2"
Circ: yes
TOC By: Circulation
TOC: Surface

Interm Csg: 9-5/8", 40 #, S-80
Set: @ 3800' w/1750 sks
Hole Size: 12-1/4"
Circ: yes
TOC By: Circulation
TOC: Surface

Tubing Detail:		
#Jts:	Size:	Footage
	KB Correction	11.00
118	Jts. 2 7/8" EUE 8R J-55 Tbg	3658.00
	TAC	3.15
12	Jts. 2 7/8" EUE 8R J-55 Tbg	372.00
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.00
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.00
	Bull Plug	0.50
132	Bottom Of String >>	4111.75

Perfs	Perfs	Status
5542-5546	5724-5738'	Blinbry- open
5560-5562'	5764-5768'	Blinbry- open
5604-5614'	5796-5802'	Blinbry- open
5686-5688'	5806-5808'	Blinbry- open
5704-5710'		Blinbry- open

Perfs	Status
7246-7312'	Wolfcamp-below CIBP

Perfs	Status
7466-7495'	Devonian- below CIBP

Prod Csg: 7", 26 #, I-80 & K-55
Set: @ 8690' w/1050 sks
Hole Size: 8-3/4"
Circ: yes
TOC By: Circulation
TOC: Surface

Perfs
10186-10238' Ellenberger- below CIBP

Liner: 5", 15 #, K-55
Set: @ 10254' w/375 sks
Hole Size: 6-1/8"
Circ: yes
TOC By: circulation
TOL: 8362'
TOC: 8362'

Location:

660' FSL & 1650' FWL

Section: 4

Township: 23S

Range: 37E Unit: N

County: Lea State: NM

**Current
Wellbore Diagram****Well ID Info:**

Wellbore # 428748

Chevno: QU2833

API No: 30-025-31538

Cost Center UC0820800

Spud Date: 5/29/1992

Rig Released: 7/8/1992

Compl. Date: 8/8/1992

Elevations:

GL: 3320'

KB: 3337'

DF:

Surface Csg: 13-3/8" 54.5# J-55 Csg

Set: @ 1150 w/900 sx cmt

Hole Size: 17-1/2" to 1150'

Circ: Yes TOC: Surface 1875'

TOC By: Circulation (56 sxs)

Log Formation Tops

T. Salt	1138'
Yates	2854'
Seven Rivers	2956'
Queen	3385'
Penrose	3494'
Grayburg	3674'
San Andres	3845'
Glorieta	5000'
Paddock	5070'
Blinberry	5446'
Tubb	6117'
Abo	6629'

Initial Completion:

Initial completion in the Devonian formation. Perf 7505'-10'; 7516';

7530'-34'; 7562'-66'; 7590'-98' w/2 JSPF. Acdz w/2000 gals 20%

NE. Drld 4-3/4" OH to TD, 8965'

Subsequent Work**10-11-93** Set RBP @ 7554', cap w/5' cmt. Perf: 7466'-81', 7485'-97';

42 holes. Acdz w/1500 gals 20% Ne.

2-27-97 DO CIBP @ 7498', Push to 7533'. Ran cmt rtmr @ 7401'.

Pmp 175 sxs cmt in perms: 7466'-7534'. Clear top perms by

9 bbls fresh wtr. DO cmt to 7500'. Perf w/2 JSPF: 7466'-7471';

10 .52" holes. Acdz w/750 gals 15% Ne.

6-24-97 Perf Dev., 7477' -97', (41 - .58" holes). Acdz w/130 bbls

2% KCL, 1500 gals 15% NE, & flush w/45 bbls 2% KCL.

6-17-98 Set CIBP @ 7360', cap w/52' cmt. PBTD @ 7306'.

Cmt 24' above DV tool. Perf Drk/Abo 6485'-6779'. Acdz w/4200'

gals 15% NE, * 80 7/8" bsldd. Acdz frac w/30,000 ga;s acid & gel.

2-16-00 Set CIBP @ 6450', TA Drk/Abo. Top w/35' cmt. PBTD @

6415'. Perf San Andres: 3938'-3952'; 3900'-4004'. Acdz w/2000

gals 15% Ne.

TUBING DETAIL

1/24/2001

123 jts tbq @ 3888'

TAC @ 3908'

SN @ 4034'

Perfs:
3935'-4004'Status:
San Andres Perfs -Open

CIBP @ 6450'
Capped w/35' cmt.

CIBP @ 7360'
Capped w/52' cmt.

Cmt Rtnr, DO to 7500'

Wedge set CIBP @ 8775' W/20' cmt on top

Perfs:
6485'-6779'
DV tool @ 7332'

Status:
Drk/Abo
Closed 106 - .30 holes

7466'-71'; 7477'-81'; 7485'-97'
7590'-10'; 7516'; 7530'-34'
7562'-66'; 7590'-98'

Closed - Total 83 holes
Closed - Devonian Perfs w/2 JSPF

Intermediate Csg: 9-5/8" 40# J-55 & S-80 Csg

Set: @ 3750' w/1565 sxs

Hole Size: 12-1/4" to 3750'

Circ: No TOC: 1875'

TOC By: Sqzd w/400 sxs cmt

By: 3-11-08 by chay

4-3/4" OH 8780' to 8955'

PBTD: 6415'
TD: 8965'

Prod. Csg: 5-1/2" 17# & 15.5# J-55 Csg

Set: @ 8950' w/1900 sxs

Hole Size: 7-7/8" to 8950'

DV Tool @ 6980'

Circ: Yes TOC: Surf

TOC By: Circulation (120 sxs.)

Location:
 380' FSL & 2175' FWL
 Section: 4
 Township: 23S
 Range: 37E Unit: N
 County: Lea State: NM

Elevations:

GL: 3335'
 KB: 3349'
 DF:

Log Formation Tops

T. Salt	
Yates	2848'
Seven Rivers	2950'
Queen	
Penrose	
Grayburg	3672'
San Andres	
Glorieta	5064'
Paddock	5279'
Blinberry	5426'
Tubb	6151'
Abo	6608'
Devonian	7436'
Fusselman	8781'

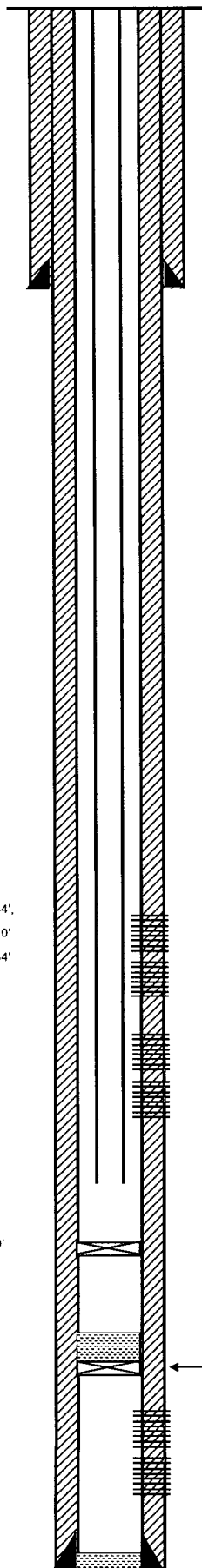
TUBING DETAIL

10/9/2001
 2-7/8" @ 5821'

Status: Perfs:
 Open 6368'-90, 6426'-28", 6432'-34',
 2 JSPF 6440'-42', 6470'-72', 6514'-20'
 104 holes 6530'-36', 6568'-74', 6576'-84',
 6592'-94', 6600'-02'

Status: Perfs:
 Open - 3 JSPF 6620'-34, 6648'-50',
 3 JSPF 6658'-60', 6680'-82',
 3 JSPF 6696'-98', 6704'-06',
 3 JSPF 6720'-22', 6730'-38',
 3 JSPF 6752'-54', 6766'-68',
 1 JSPF 6822'-36', 6830'-32'

CIBP @ 6900'

Current Wellbore Diagram

Well ID Info: Wellbore # 428864
 Chevno: QU2516
 API No: 30-025-32160
 Cost Center UCU820800
 Spud Date: 9/1/1993
 Rig Released: 9/19/1993
 Compl. Date: 10/20/1993

Surface Csg: 11-3/4" 42# WC-40, STC Csg

Set: @ 1100' w/ 50' SX CMT

Hole Size: 14 3/4" TO 1180'

Circ: Yes TOC: Surface

TOC By: Circulation (14 sxs)

Initial Completion:

Initial completion in the Fusselman formation. Perf 8832', 8836', w/2 JSPF, 4 holes, & 8784'-8824' w/2 JSPF, 80 holes. Acdz 8832'-8836' w/500 gals 15% HCL & 8784'-8824' w/ 1000 gals 15% HCL.

Subsequent Work

Abandon Fusselman formation, & Recomplete in Drk/Abo
 5-16-01 thru 8-29-01 Set CIBP @ 8750', top w/35' cmt. Perf Abo/Drk
 6822'-36', 6830'-32', 6620'-34', 6648'-50', 6658'-60', 6680'-82', 6696'-
 98', 6704'-06', 6720'-22', 6730'-38', 6752'-54', 6766'-68'. Set CIBP @
 6900'. Frac w/15,000 gals 20% NE. Set CIBP @ 6612', Perf Drk
 formation: 6386'-90', 6426'-28", 6432'-34', 6440'-42', 6470'-72',
 6514'-20', 6530'-36', 6568'-74', 6576'-84', 6592'-94', 6600'-02'.
 Acdz w/2000 gals 15% NEFE. DO CIBP @ 6619'-21'. Tag CIBP
 @ 6900'.

Intermediate Csg: 8-5/8" 32# K-55 & S-80 Csg

Set: @ 3750' w/1675 sxs

Hole Size: 11" to 3750'

Circ: No TOC: 700'

TOC By: TS

Prod. Csg: 5-1/2" 17# & 15.5# J-55 Csg

Set: @ 8950' w/1900 sxs

Hole Size: 7-7/8" to 8950'

DV Tool @ 6980'

Circ: Yes TOC: Surf

TOC By: Circulation (120 sxs.)

CIBP @ 8750' W/35' CMT ON TOP

Perfs:
 8784', & 8824'
 8832' & 8836'

Status:
 2 JSPF, 80 Holes
 2 JSPF, 4 Holes

PBTID: 8925

TOC: 6950

Location:

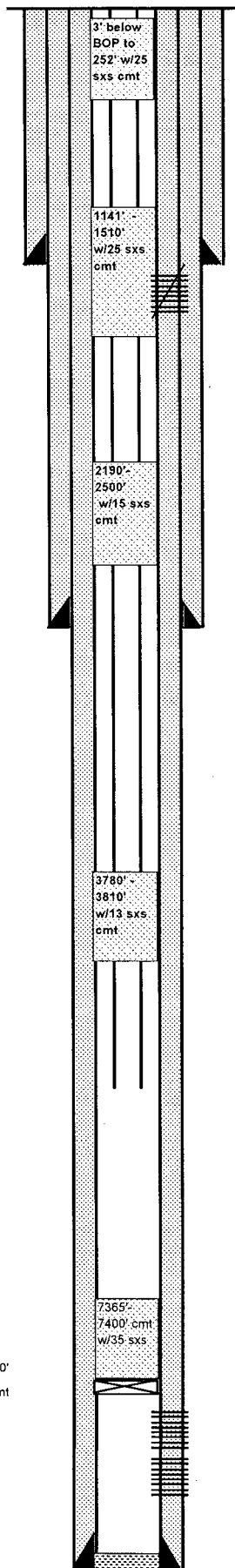
330' FSL & 960' FWL

Section: 4

Township: 23S

Range: 37E Unit: M

County: Lea State: NM

**Current
Wellbore Diagram****Well ID Info:** Wellbore #

Chevno: QU2520

API No: 30-025-32225

Cost Center

Spud Date: 11/1/1993

Rig Released: 11/17/1993

Compl. Date: 12/6/1993

Surface Csg: 11-3/4" 42# WC-40, STC Csg

Set: @ 1215' w/750 sx cmt

Hole Size: 14 3/4" TO 1215'

Circ: Yes TOC: Surface

TOC By: Circulation (90 sxs)

Initial Completion:

Perf Devonian, 7440' thru 7527'. 2 JSPF, 86 holes. Acdz w/200 gals 15% NE.

Subsequent Work

3-7-00 Csg Damage, Well will be P&A'd.

Set CIBP @ 7400', top w/ 35' cmt. TA Dev formation. Cmt plugs:

3780' w/13 sxs cmt.; 2191', w/15 sxs cmt. Perf @ 1265', below Surf

Csg Shoe @ 1215'. Cmt plug @ 1510', w/25 sxs cmt. Tag @ 1141'

Pmp 25 sxs cmt to Surf. Fill to 3' of BOP. Well P&A'd : 3-17-00

Log Formation Tops

T. Salt	1750'
Yates	2850'
Seven Rivers	2952'
Queen	
Penrose	
Grayburg	3658'
San Andres	
Glorieta	5036'
Paddock	5240'
Blaine	5416'
Tubb	6078'
Abo	6586'
Devonian	7428'
Fusselman	

TUBING DETAIL

3/17/2000

2-78" tbg, filled w/cmt

CIBP @ 7400'
Top w/35' cmt

PBTD: 7653'

TD: 7700'

Intermediate Csg: 8-5/8" 32# K-55 & S-80 Csg

Set: @ 3750' w/1825 sxs

Hole Size: 11" to 3750'

Circ: No TOC: 1600'

TOC By: TS

Prod. Csg: 5-1/2" 17# & 15.5# J-55 Csg

Set: @ 7700' w/1630 sxs

Hole Size: 7-7/8" to 7700'

DV Tool @ 6975'

Circ: Yes TOC: Surf

TOC By: Circulation (331 sxs.)

Perfs:

7440'-48', 7450'-55'

7459'-62', 7488'-94'

7496'-7505', 7512'-27',

7524'-27'

Status:

2 JSPF, 86 holes

Well: **R. R. Sims A # 6**

Field: **Teague North**

Reservoir: **San Andres**

Location:

500' FSL & 375' FWL
Section: 4
Township: 23S
Range: 37E
County: Lea State: NM

Elevations:

GL: 3324'
KB: 3339'
DF: 3338'

**Current
Wellbore Diagram**

Well ID Info:

Chevno: BC4544
API No: 30-025-32944
L5/L6: U820800
Spud Date: 6/28/95
Compl. Date: 7/28/95

Surface Csg: 8 5/8", 24#, CF-50
Set: @ 1192' w/ 550 sks
Hole Size: 11"
Circ: Yes **TOC:** Surface
TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	15.00
117	Jts. 2 7/8" EUE 8R J-55 Tbg	3627.00
	TAC	3.15
7	Jts. 2 7/8" EUE 8R J-55 Tbg	217.00
1	Jt. 2 7/8" EUE 8R J-55 IPC Tbg	31.00
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.00
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.00
	Bull Plug	0.50
126	Bottom Of String >>	3929.75

Perfs:	Status:
3696-3706'	Grayburg - Open
3724-34'	Grayburg - Open
3770-80'	Grayburg - Open
3790-94'	Grayburg - Open
3798-3802'	Grayburg - Open
3806-12'	Grayburg - Open
3818-24'	Grayburg - Open
3832-40'	Grayburg - Open
3845-48'	Grayburg - Open
3852-60'	Grayburg - Open
3890-3900'	Grayburg - Open
3912-20'	Grayburg - Open
3935-45'	Grayburg - Open

CIBP @ 3985'
(35' cmt on top)

Perfs:	Status:
3994-4006'	San Andres - Below CIBP

CIBP @ 4990'
(35' cmt on top)

TOW @ 5001'
BOW @ 5007'

CIBP @ 5095'
(No cmt on top)

TD of Glorieta/U. Paddock
lateral @ 5531' MD

5104-06'	Glorieta/Paddock - Below CIBP
5115-18'	Glorieta/Paddock - Below CIBP
5128-32'	Glorieta/Paddock - Below CIBP
5194-5208'	Glorieta/Paddock - Below CIBP
5214-18'	Glorieta/Paddock - Below CIBP
5290-94'	Glorieta/Paddock - Below CIBP

COTD: 3950'
PBTD: 5344'
TVD: 5475'

Updated: 11/14/2005

By: A. M. Howell

Prod. Csg: 5 1/2", 15.5 & 17#, K-55 & L-80
Set: @ 5429' w/ 1500 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 1200'
TOC By: Temperature Survey

Location:

330' FSL & 1010' FWL
Section: 4
Township: 23S
Range: 37E Unit: M
County: Lea State: NM

Elevations:

GL: 3323'
KB:
DF:

Log Formation Tops

Rustler	
Salt	
Yates	2848'
Seven Rivers	
Queen	
Penrose	
Grayburg	3630'
San Andres	3826'
Glorieta	5044'
Paddock	5225'
Blinebry	5550'
Tubb	6080'
Drinkard	6360'
Abó	6592'
Wolfcamp	7175'

TUBING DETAIL -

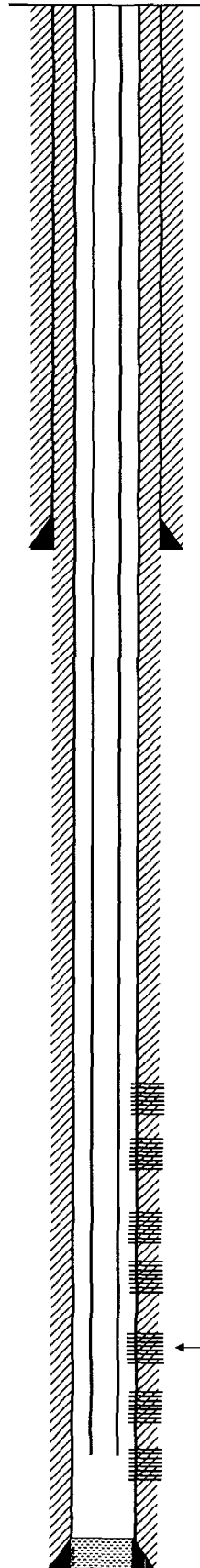
9-25-01 - 2-7/8" log set @ 7051'

COTD:
 FBIU:

TD: 7420'

updated: 6-28-01 by CNAI

Current
Wellbore Diagram



Well ID Info:

Well ID Info:	Wellbore # 441632
Chevno:	BZ5750
API No:	30-025-35051
Cost Center	UCU820800
Spud Date:	7/19/2000
Rig Released:	8/5/2000
Compl. Date:	8/21/2000

Surface Csg: 8-5/8" 24# K-55, STC Csg

THIS CASE ORIGINATED IN THE

Hole Size: 12 1/4" TO 1200"

Circ: Yes TOC: Surface

TOC By: Circulation (40 sx)

Initial Completion:

Perfs: ABO 6700'-7068', 144 holes, 2 JSPF, 90 Deg Phasing

Perfs: DRK 6372'-6630', 196 holes, 2 JSPF, 90 Deg Phasing

Acdz/Frac

Subsequent Work

5-10-01 - Pert Lower Blineby & DHC Order No. 0035

DRK/ABO & Blinebry

Prod. Csg. 3 1/2 17# L-80, LT&C

Set: @ /420' w/1860 sx cmt

Hole Size: 7-7/8" to 142U

Circ: Yes TOC: Surf

TOC By: Circulation (127 sxs) & 2nd stage(115 sxs)

DV Tool @ 5985'

Blinebry Perfs:

5580'-88', 5610'-12', 5620'-24',
5638'-42', 5676'-78, 5698'-5704

5750'-64', 5782'-90', 5806'-08
5840'-42', 5858'-62', 5880'-88

DRK Perfs:

6372'-84', 6410'-14', 6420'-26'
6460'-66', 6496'-6518', 6530'-40'
6560'-78', 6610'-30',

ABO Parts

6700'-05', 6720'-25', 6756'-60' 144 holes, 2 JSPF
6812'-14', 6830'-40', 6850'-54'
6864'-72', 6878'-80', 6898'-6900'
6910'-14', 6928'-34', 6954'-58'
6962'-66, 6986'-90', 7010'-12'
7024'-26', 7064'-68'

Well: **R. R. Sims B # 1**Field: **Teague North**Reservoir: **Blinebry & Tubb (DHC)****Location:**

535' FSL & 2030' FEL
 Section: 4
 Township: 23S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3314'
 KB: 3326'
 DF: 3325'

Current
Wellbore Diagram

Well ID Info:

Chevno: BC4538
 API No: 30-025-32902
 L5/L6: UCU820400
 Spud Date: 4/27/95
 Compl. Date: 8/16/95

Surf. Csg: 9 5/8", 36#, WC-50

Set: @ 1182' w/ 650 sks

Hole Size: 12 1/4"

Circ: Yes TOC: Surface

TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12.00
180	Jts. 2 7/8" EUE 8R J-55 Tbg	5580.00
	TAC	2.72
22	Jts. 2 7/8" EUE 8R J-55 Tbg	692.28
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.10
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.20
	Bull Plug	0.50
203	Bottom Of String >>	6323.90

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WED Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIBP @ 6400'
 (20' cmt on top)

COTD: 6378'
 PBTD: 6380'
 TD: 7250'

Updated: 12/20/2007

By: A. M. Howell

Perfs:
 5679-81' Blinebry - Open
 5698-5702' Blinebry - Open
 5712-19' Blinebry - Open
 5725-38' Blinebry - Open
 5745-47' Blinebry - Open
 5758-65' Blinebry - Open
 5773-81' Blinebry - Open
 5788-95' Blinebry - Open
 5812-16' Blinebry - Open
 5843-45' Blinebry - Open
 5868-72' Blinebry - Open

6116-6250' Tubb - Open

6460-64' Drinkard - Below CIBP
 6488-98' Drinkard - Below CIBP
 6508-12' Drinkard - Below CIBP
 6540-63' Drinkard - Below CIBP
 6571-97' Drinkard - Below CIBP
 6605-17' Drinkard - Below CIBP
 6631-35' Drinkard - Below CIBP

6723-28' 6990-96' Abo - Below CIBP
 6737-48' 6999-7001' Abo - Below CIBP
 6758-62' 7004-15' Abo - Below CIBP
 6884-94' 7028-30' Abo - Below CIBP
 6902-04' 7040-43' Abo - Below CIBP
 6907-10' 7048-54' Abo - Below CIBP
 6918-32' 7062-72' Abo - Below CIBP
 6940-42' 7096-7102' Abo - Below CIBP
 6948-53' 7120-32' Abo - Below CIBP
 6956-58' 7142-44' Abo - Below CIBP
 6961-71' Abo - Below CIBP

Prod. Csg: 7", 23#, 26#, & 32# K-55 & L-80

Set: @ 7250' w/ 3000 sks

Hole Size: 8 3/4"

Circ: Yes TOC: Surface

TOC By: Circulated

Well: **R. R. Sims B # 1**Field: **Langlie Mattix**Reservoir: **Grayburg****Location:**

535' FSL & 2030' FEL
 Section: 4
 Township: 23S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3314'
 KB: 3326'
 DF: 3325'

Proposed
Wellbore Diagram

Well ID Info:

Chevno: BC4538
 API No: 30-025-32902
 L5/L6: UCMK90400
 Spud Date: 4/27/95
 Compl. Date: 8/16/95

Surf. Csg: 9 5/8", 36#, WC-50
 Set: @ 1182' w/ 650 sks
 Hole Size: 12 1/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Tubing Detail:

#Jts:	Size:	Footage
	KB Correction	12.00
117	Jts. 2 7/8" EUE 8R J-55 Tbg	3627.00
	TAC	2.72
14	Jts. 2 7/8" EUE 8R J-55 Tbg	434.00
	SN	1.10
	2 7/8" x 4' Perf Tbg Sub	4.10
1	Jt. 2 7/8" EUE 8R J-55 Tbg	31.20
	Bull Plug	0.50
132	Bottom Of String >>	4112.62

CIBP @ 5600'
 (No cmt on top)

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WQ Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

COTD: 5600'
 PBTD: 5600'
 TD: 7250'

Updated: 12/20/2007

By: A. M. Howell

Perfs:	Status:
3719-28'	Grayburg - Open
3735-39'	Grayburg - Open
3745-55'	Grayburg - Open
3768-74'	Grayburg - Open
3786-96'	Grayburg - Open
3819-26'	Grayburg - Open
3832-36'	Grayburg - Open
3844-51'	Grayburg - Open
3857-61'	Grayburg - Open
3867-73'	Grayburg - Open
3877-84'	Grayburg - Open
3900-10'	Grayburg - Open
3931-35'	Grayburg - Open
3948-58'	Grayburg - Open
3962-70'	Grayburg - Open
3973-80'	Grayburg - Open
3984-94'	Grayburg - Open

Perfs:	Status:
5679-81'	Blaine - Open
5698-5702'	Blaine - Open
5712-19'	Blaine - Open
5725-38'	Blaine - Open
5745-47'	Blaine - Open
5758-65'	Blaine - Open
5773-81'	Blaine - Open
5788-95'	Blaine - Open
5812-16'	Blaine - Open
5843-45'	Blaine - Open
5868-72'	Blaine - Open

6116-6250' Tubb - Open

6460-64'	Drinkard - Below CIBP
6488-98'	Drinkard - Below CIBP
6508-12'	Drinkard - Below CIBP
6540-63'	Drinkard - Below CIBP
6571-97'	Drinkard - Below CIBP
6605-17'	Drinkard - Below CIBP
6631-35'	Drinkard - Below CIBP

6723-28'	6990-96'	Abo - Below CIBP
6737-48'	6999-7001'	Abo - Below CIBP
6758-62'	7004-15'	Abo - Below CIBP
6884-94'	7028-30'	Abo - Below CIBP
6902-04'	7040-43'	Abo - Below CIBP
6907-10'	7048-54'	Abo - Below CIBP
6918-32'	7062-72'	Abo - Below CIBP
6940-42'	7096-7102'	Abo - Below CIBP
6948-53'	7120-32'	Abo - Below CIBP
6956-58'	7142-44'	Abo - Below CIBP
6961-71'		Abo - Below CIBP

Prod. Csg: 7", 23#, 26#, & 32# K-55 & L-80
 Set: @ 7250' w/ 3000 sks
 Hole Size: 8 3/4"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Proposed Surface Commingling Order									
R.R. Sims 'A' Commingled Battery									
250' FSL & 2150' FWL									
Unit Letter: N, Sec. 4, T23S, R37E									
Lea County, New Mexico									
R.R. Sims 'A', and R.R. Sims 'B' Batteries (Current Status)									
Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery		
Grayburg	R. R. Sims A # 1	11.0	40.9	88.92	978.12		Sims A		
San Andres	R. R. Sims A # 2	3.0	40.9	88.92	266.76		Sims A		
DRK/ABO	R. R. Sims A # 3	5.0	40.9	88.92	444.60		Sims A		
Grayburg	R. R. Sims A # 6	10.0	40.9	88.92	889.20		Sims A		
Paddock/Blinebry & DRK/ABO	R. R. Sims A # 9	9.0	40.9	88.92	800.28	DHC-0035	Sims A		
Paddock/Blinebry	R. R. Sims B # 1	8.0	39.0	90.82	726.56	DHC-1341	Sims B		
Totals		46.0		535.42	\$4,105.52				
R.R. Sims 'A' and 'B' Commingled Into the 'A' Battery									
Pool	Well	BOPD	API Gravity	\$/BBL	\$/Day	Remarks	Battery		
Grayburg	R. R. Sims A # 1	11.0	40.57	89.24	981.64	Calculated API gravity of commingled oil	Sims A - Commingled		
San Andres	R. R. Sims A # 2	3.0	40.57	89.24	267.72	"	Sims A - Commingled		
DRK/ABO	R. R. Sims A # 3	5.0	40.57	89.24	446.20	"	Sims A - Commingled		
Grayburg	R. R. Sims A # 6	10.0	40.57	89.24	892.40	"	Sims A - Commingled		
Paddock Blinebry									
DRK/ABO	R. R. Sims A # 9	9.0	40.57	89.24	803.16	"	Sims A - Commingled		
Grayburg	R. R. Sims B # 1	8.0	40.57	89.24	713.92	"	Sims A - Commingled		
Totals		46.0			\$4,105.04				



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CHEVRON USA
ATTN: MIKE HOWELL
P.O. BOX 1449
EUNICE, NM 88231
FAX TO: (575) 394-1293

Receiving Date: 01/25/08
Reporting Date: 01/29/08
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: NOT GIVEN

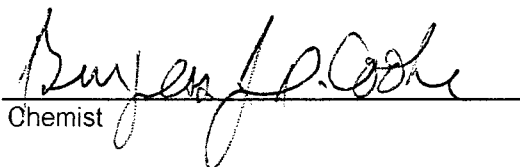
Sampling Date: 01/25/08
Sample Type: CRUDE OIL
Sample Condition: INTACT
Sample Received By: NF

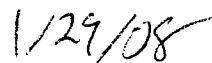
Lab No.	Sample ID	API grav. @ 60°F (Specific grav. @ 60°F)	Weight % Sulfur
H14158-1	R.R. SIMS "A" BTY	40.9 (0.8207)	0.6983
H14158-2	R.R. SIMS B #1	39.0 (0.8299)	0.7222

METHODS: ASTM

D287

D4294


Chemist


Date

WELL TEST REPORT

Lease: **SIMS, R R -A-**

Field: **NM TEAGUE NORTH**

Reservoir: **PADDOCK/BLINEBRY LOW**

Well: **1**

Field Code: **U82**

Resv Code: **0000008452**

Unique Code: **UCU820800**

Battery: **RR SIMS A**

Wellbore: **428665**

API No: **300253048300**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				04	PR		1851	6/26/03		46.0
	0	0	0				04	PR		1186	10/11/03		100.0
	0	0	0				04	PR		165	3/5/05		53.0
2/6/08	11	71	4	40	364	13.4	05	PR		68	2/5/08	82	100.0
2/2/08	10	72	3	40	300	12.2	05	PR		68	2/5/08	82	100.0
1/15/08	27	104	18	40	667	20.6	05	PR		88	1/8/08	131	100.0
1/8/08	22	89	18	40	818	19.8	05	PR		88	1/8/08	111	100.0
12/23/07	29	113	7	40	241	20.4	05	PR		99	12/6/07	142	100.0
12/17/07	37	127	35	40	946	22.6	05	PR		99	12/6/07	164	91.0
12/6/07	0	95	38	40	#DIV/0!	0.0	05	PR		99	12/6/07	95	100.0
11/23/07	40	147	40	40	1000	21.4	05	PR		101	11/14/07	187	100.0
11/22/07	43	145	42	40	977	22.9	05	PR		101	11/14/07	188	100.0
11/20/07	47	143	45	40	957	24.7	05	PR		101	11/14/07	190	100.0
11/19/07	53	139	45	40	849	27.6	05	PR		101	11/14/07	192	100.0
11/18/07	52	139	45	40	865	27.2	05	PR		101	11/14/07	191	100.0
11/17/07	49	141	45	40	918	25.8	05	PR		101	11/14/07	190	98.0
11/16/07	50	147	45	40	900	25.4	05	PR		101	11/14/07	197	99.0
11/15/07	47	173	45	100	957	21.4	05	PR		101	11/14/07	220	100.0
11/14/07	48	151	42	100	875	24.1	05	PR		101	11/14/07	199	100.0
11/9/07	51	160	65	100	1275	24.2	05	PR		105	10/28/07	211	100.0
11/8/07	52	164	50	150	962	24.1	05	PR		105	10/28/07	216	100.0
11/7/07	51	165	50	90	980	23.6	05	PR		105	10/28/07	216	100.0
11/6/07	52	161	55	120	1058	24.4	05	PR		105	10/28/07	213	100.0
11/5/07	57	168	66	120	1158	25.3	05	PR		105	10/28/07	225	91.0
11/4/07	59	175	68	150	1153	25.2	05	PR		105	10/28/07	234	81.0
11/3/07	57	176	68	130	1193	24.5	05	PR		105	10/28/07	233	89.0
11/2/07	59	168	68	150	1153	26.0	05	PR		105	10/28/07	227	90.0
11/1/07	63	190	67	150	1063	24.9	05	PR		105	10/28/07	253	90.0
10/31/07	62	174	71	150	1145	26.3	05	PR		105	10/28/07	236	90.0
10/28/07	71	185	88	150	1239	27.7	05	PR		105	10/28/07	256	90.0
10/23/07	77	213	100	150	1299	26.6	05	PR			10/1/07	290	90.0
10/22/07	82	213	109	180	1329	27.8	05	PR			10/1/07	295	92.0
10/21/07	87	226	118	180	1356	27.8	05	PR			10/1/07	313	91.0
10/20/07	87	249	129	150	1483	25.9	05	PR			10/1/07	336	97.0
10/19/07	96	249	145	300	1510	27.8	05	PR			10/1/07	345	93.0
10/18/07	114	295	225	250	1974	27.9	05	PR			10/1/07	409	100.0
10/17/07	105	266	225	250	2143	28.3	05	PR			10/1/07	371	100.0
10/16/07	144	331	229	350	1590	30.3	05	PR			10/1/07	475	100.0
10/15/07	125	311	218	350	1744	28.7	05	PR			10/1/07	436	100.0
10/14/07	121	290	178	350	1471	29.4	05	PR			10/1/07	411	100.0
10/13/07	120	316	158	350	1317	27.5	05	PR			10/1/07	436	100.0
10/11/07	123	320	203	350	1650	27.8	05	PR	CH-64/64OPEN-UP-CS90		10/1/07	443	100.0
10/10/07	127	316	179	350	1409	28.7	05	PR	OPEN-TO-33/64-CS-170		10/1/07	443	100.0
10/9/07	132	342	181	350	1371	27.8	05	PR			10/1/07	474	100.0
10/8/07	134	355	175	350	1306	27.4	05	PR			10/1/07	489	100.0
10/7/07	118	328	153	350	1297	26.5	05	PR			10/1/07	446	98.0
10/6/07	125	345	161	325	1288	26.6	05	PR			10/1/07	470	100.0
10/5/07	132	341	163	350	1235	27.9	05	PR			10/1/07	473	100.0
10/4/07	128	392	154	350	1203	24.6	05	PR			10/1/07	520	100.0
10/3/07	140	401	233		1664	25.9	05	PR			10/1/07	541	100.0
10/2/07	168	475	190		1131	26.1	05	PR	TB390-CS383-20/64		10/1/07	643	100.0
10/1/07	154	540	175		1136	22.2	05	PR			10/1/07	694	100.0
9/30/07	138	429	154		1116	24.3	05	PR	TB400-CS420-CH15/64			567	
8/1/07	1	42	4		4000	2.3	04	PR		148	8/1/07	43	60.0

WELL TEST REPORT

Lease: **SIMS, R R -A-**

Field: **NM TEAGUE NORTH**

Reservoir: **SAN ANDRES**

Well: **2**

Field Code: **U82**

Resv Code: **000009011**

Unique Code: **UCU820800**

Battery: **RR SIMS A**

Wellbore: **428748**

API No: **300253153800**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				03	PR		70	6/26/03		18.0
	0	0	0				03	PR		50	10/5/05		15.0
2/1/08	3	19	12		4000	13.6	03	PR		69	2/5/08	22	23.0
1/5/08	4	20	11		2750	16.7	03	PR		70	1/8/08	24	25.0
12/2/07	3	19	12		4000	13.6	03	PR		69	12/12/07	22	25.0
11/11/07	3	16	15		5000	15.8	03	PR		70	11/11/07	19	24.0
10/4/07	4	17	16		4000	19.0	03	PR		65	10/16/07	21	25.0
9/1/07	5	16	16		3200	23.8	03	PR		78	9/12/07	21	25.0
8/2/07	6	15	18		3000	28.6	03	PR		88	8/1/07	21	25.0
7/5/07	5	14	17		3400	26.3	03	PR		77	7/4/07	19	25.0
6/7/07	6	15	16		2667	28.6	03	PR		89	6/6/07	21	25.0
5/11/07	5	16	14		2800	23.8	03	PR		87	5/15/07	21	25.0
4/3/07	4	17	13		3250	19.0	03	PR		84	4/11/07	21	25.0
3/2/07	5	18	14		3111	20.0	03	PR		89	3/5/07	23	25.0
2/2/07	4	19	16		4000	17.4	03	PR		85	2/7/07	23	25.0
1/10/07	3	20	15		5000	13.0	03	PR		77	1/10/07	23	25.0
12/2/06	4	18	17		4250	18.2	03	PR		81	12/11/06	22	25.0
11/10/06	5	20	16		3200	20.0	03	PR		89	11/8/06	25	25.0
10/16/06	5	19	15		3000	20.8	03	PR		77	10/11/06	24	25.0
9/4/06	6	22	12		2182	20.0	03	PR		79	9/20/06	28	25.0
8/3/06	5	21	11		2200	19.2	03	PR		79	8/2/06	26	25.0
7/4/06	4	22	6		1500	15.4	03	PR		87	7/5/06	26	25.0
6/10/06	3	23	5		1667	11.5	03	PR		88	6/14/06	26	25.0
5/4/06	3	5	5		1667	37.5	03	PR		69	5/24/06	8	15.0
4/5/06	2	6	4		2000	25.0	03	PR		58	4/5/06	8	15.0
3/2/06	2	5	5		2500	28.6	03	PR		60	3/8/06	7	15.0
2/2/06	4	9	6		1500	30.8	03	PR		57	2/8/06	13	15.0
1/10/06	4	10	7		1750	28.6	03	PR		55	1/11/06	14	15.0
12/7/05	5	11	6		1200	31.3	03	PR		44	12/7/05	16	15.0
11/1/05	5	10	7		1556	31.0	03	PR		49	11/1/05	15	15.0
10/3/05	4	11	8		2000	26.7	03	PR		50	10/5/05	15	15.0
9/4/05	4	10	7		1750	28.6	03	PR		51	9/5/05	14	15.0
8/5/05	4	9	8		2000	30.8	03	PR		55	8/3/05	13	15.0
7/10/05	4	10	9		2250	28.6	03	PR		49	7/4/05	14	15.0
6/27/05	4	11	10		2500	26.7	03	PR		52	5/4/05	15	15.0
5/4/05	3	13	15		5000	18.8	03	PR		52	5/4/05	16	15.0
4/5/05	3	12	9		3000	20.0	03	PR		51	3/5/05	15	15.0
3/4/05	4	13	8		2000	23.5	03	PR		51	3/5/05	17	15.0
2/6/05	3	15	5		1667	16.7	03	PR		50	1/5/05	18	15.0
1/11/05	3	16	6		2000	15.8	03	PR		50	1/5/05	19	15.0
1/11/05	3	16	6		2000	15.8	03	PR		50	1/5/05	19	15.0
12/6/04	3	14	10		3333	17.6	03	PR		48	11/4/04	17	14.0
11/6/04	2	22	2		1000	8.3	03	PR		48	11/4/04	24	16.0
10/4/04	2	21	2		1000	8.7	03	PR		49	10/4/04	23	16.0
9/4/04	2	20	2		1000	9.1	03	PR		50	8/4/04	22	17.0
8/6/04	2	23	2		1000	8.0	03	PR		50	8/4/04	25	17.0
7/21/04	2	19	2		1000	9.5	03	PR		48	5/5/04	21	14.8
7/20/04	2	22	2		1000	8.3	03	PR		48	5/5/04	24	14.8
7/19/04	2	37	2		750	5.1	03	PR		48	5/5/04	39	14.8
7/7/04	2	21	1		500	8.7	03	PR		48	5/5/04	23	14.8
7/6/04	2	20	1		500	9.1	03	PR		48	5/5/04	22	14.8
7/5/04	2	16	3		1500	11.1	03	PR		48	5/5/04	18	14.8
6/22/04	1	18	1		1000	5.3	03	PR		48	5/5/04	19	14.8
6/21/04	2	18	2		1000	10.0	03	PR		48	5/5/04	20	14.8

WELL TEST REPORT

Lease: **SIMS, R R -A-**

Field: **NM TEAGUE NORTH**

Reservoir: **DRINKARD/ABO**

Well: **3**

Field Code: **U82**

Resv Code: **0000005818**

Unique Code: **UCU820800**

Battery: **RR SIMS A**

Wellbore: **428864**

API No: **300253216000**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				02	PR		161	6/26/03		22.0
	0	0	0				02	PR			10/11/03		17.8
	0	0	0				02	PR			10/11/03		17.8
	0	0	0				02	PR			1/3/04		14.0
	0	0	0				02	PR		140	10/5/05		16.0
2/3/08	5	4	42		8400	55.6	02	PR		68	2/5/08	9	10.0
1/6/08	5	5	45		9000	50.0	02	PR		66	1/8/08	10	12.0
12/1/07	5	5	53		11042	51.1	02	PR		72	12/6/07	9	19.0
11/10/07	4	6	32		8000	40.0	02	PR		101	11/11/07	10	10.0
10/6/07	5	5	33		6600	50.0	02	PR		148	10/16/07	10	25.0
9/2/07	4	4	35		8750	50.0	02	PR		159	9/12/07	8	25.0
8/3/07	4	3	40		10000	57.1	02	PR		174	8/1/07	7	25.0
7/6/07	5	3	41		8200	62.5	02	PR		189	7/4/07	8	25.0
6/5/07	6	4	42		7000	60.0	02	PR		166	6/4/07	10	25.0
5/12/07	5	5	40		8000	50.0	02	PR		154	5/15/07	10	25.0
4/5/07	4	6	42		10500	40.0	02	PR		144	4/11/07	10	25.0
3/3/07	3	7	44		14667	30.0	02	PR		155	3/5/07	10	25.0
2/4/07	4	6	45		11250	40.0	02	PR		147	2/7/07	10	25.0
1/24/07	5	5	47		9400	50.0	02	PR		125	1/24/07	10	25.0
12/4/06	6	4	48		8727	57.9	02	PR		133	12/6/06	10	25.0
11/9/06	6	3	50		8333	66.7	02	PR		140	11/8/06	9	25.0
10/5/06	7	3	70		10000	70.0	02	PR		147	10/11/06	10	25.0
9/7/06	3	7	47		15667	30.0	02	PR		150	9/20/06	10	14.0
8/4/06	3	6	48		15484	34.1	02	PR		144	8/2/06	9	14.0
7/7/06	3	5	44		14667	37.5	02	PR		139	7/5/06	8	14.0
6/11/06	4	4	45		11250	50.0	02	PR		144	6/14/06	8	14.0
5/8/06	3	4	47		15667	42.9	02	PR		148	5/24/06	7	14.0
4/4/06	3	5	46		15333	37.5	02	PR		138	4/5/06	8	14.0
3/3/06	3	4	45		15000	42.9	02	PR		132	3/8/06	7	14.0
2/5/06	6	6	55		9167	50.0	02	PR		140	2/8/06	12	14.0
1/8/06	5	7	58		11600	41.7	02	PR		133	1/11/06	12	14.0
12/8/05	6	8	59		9833	42.9	02	PR		128	12/7/05	14	14.0
11/1/05	6	9	60		10909	37.9	02	PR		133	11/1/05	15	16.0
10/2/05	5	10	59		11800	33.3	02	PR		140	10/5/05	15	16.0
9/3/05	4	9	60		15000	30.8	02	PR		133	9/5/05	13	15.0
8/4/05	5	8	63		12600	38.5	02	PR		135	8/3/05	13	18.0
7/10/05	5	7	64		12800	41.7	02	PR		138	7/4/05	12	18.0
6/27/05	5	6	66		13200	45.5	02	PR		133	6/4/05	11	18.0
5/3/05	4	6	66		16500	40.0	02	PR		139	5/4/05	10	17.0
4/2/05	5	5	65		13000	50.0	02	PR		140	3/5/05	10	17.0
3/5/05	6	6	66		11000	50.0	02	PR		140	3/5/05	12	17.0
2/5/05	6	5	65		10833	54.5	02	PR		137	1/5/05	11	18.0
1/6/05	7	6	79		11286	53.8	02	PR		137	1/5/05	13	18.0
12/8/04	7	7	75		10714	50.0	02	PR		132	11/4/04	14	18.0
11/5/04	7	6	75		10714	53.8	02	PR		132	11/4/04	13	18.0
10/8/04	8	6	71		8875	57.1	02	PR		133	10/4/04	14	19.0
9/6/04	7	7	80		11429	50.0	02	PR		135	9/4/04	14	19.0
7/9/04	7	6	82		11714	53.8	02	PR		137	5/11/04	13	22.0
6/23/04	5	5	70		14000	50.0	02	PR		137	5/11/04	10	22.0
6/9/04	5	6	66		13200	45.5	02	PR		137	5/11/04	11	22.0
5/24/04	11	4	87		8286	72.4	02	PR		137	5/11/04	15	22.0
5/23/04	8	6	85		11333	55.6	02	PR		137	5/11/04	14	22.0
5/22/04	11	5	89		8476	67.7	02	PR		137	5/11/04	16	22.0
5/21/04	14	2	86		6143	87.5	02	PR		137	5/11/04	16	22.0

WELL TEST REPORT

Lease: **SIMS, R R -A-**

Field: **LANGLIE MATTIX NORTH**

Reservoir: **7RIVERS/QUEEN/GRAYBUR**

Well: **6**

Field Code: **MK9**

Resv Code: **0000010177**

Unique Code: **UCMK90100**

Battery: **SIMS A- RR FAC**

Wellbore: **428989**

API No: **300253294400**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
2/1/08	10	135	39	280	3900	6.9	03	PR		159	2/5/08	145	0.0
1/7/08	11	140	40	280	3636	7.3	03	PR		156	1/8/08	151	0.0
12/2/07	12	144	66	280	5500	7.7	03	PR		200	12/2/07	156	0.0
11/3/07	14	170	77	280	5500	7.6	03	PR		122	11/11/07	184	0.0
10/8/07	16	177	76	280	4750	8.3	03	PR		101	10/16/07	193	0.0
9/5/07	15	180	69	280	4600	7.7	03	PR		99	9/12/07	195	0.0
8/5/07	16	205	79	280	4938	7.2	03	PR		89	8/1/07	221	0.0
7/8/07	20	210	85	280	4250	8.7	03	PR		50	7/4/07	230	0.0
6/3/07	24	281	86	280	3583	7.9	03	PR		33	6/6/07	305	0.0
5/15/07	25	240	80	280	3200	9.4	03	PR		28	5/15/07	265	0.0
4/9/07	27	255	90	280	3333	9.6	03	PR		29	4/11/07	282	0.0
3/4/07	43	390	101	280	2349	9.9	03	PR		319	3/5/07	433	0.0
2/18/07	44	402	101	280	2295	9.9	03	PR		329	2/7/07	446	0.0
2/7/07	48	394	114	280	2375	10.9	03	PR	PUMP-DOWN	329	2/7/07	442	0.0
1/31/07	40	390	105	280	2625	9.3	03	PR			10/23/06	430	0.0
1/3/07	23	395	105	280	4610	5.4	03	PR			10/23/06	418	0.0
1/2/07	29	320	84	280	2897	8.3	03	PR			10/23/06	349	0.0
1/2/07	31	388	73	280	2355	7.4	03	PR			10/23/06	419	0.0
1/1/07	46	385	93	280	2022	10.7	03	PR			10/23/06	431	0.0
12/31/06	51	400	94	280	1843	11.3	03	PR			10/23/06	451	0.0
12/30/06	59	400	96	280	1627	12.9	03	PR			10/23/06	459	0.0
12/29/06	69	400	100	280	1449	14.7	03	PR			10/23/06	469	0.0
12/28/06	33	364	88	280	2667	8.3	03	PR			10/23/06	397	0.0
12/27/06	57	386	100	280	1754	12.9	03	PR			10/23/06	443	0.0
12/26/06	50	422	110	280	2200	10.6	03	PR			10/23/06	472	0.0
12/25/06	33	361	106	280	3212	8.4	03	PR			10/23/06	394	0.0
12/24/06	52	394	101	280	1942	11.7	03	PR	RESET-21HR		10/23/06	446	0.0
12/23/06	55	410	104	280	1891	11.8	03	PR	RESET-22HR-HIGH-PRESSURE		10/23/06	465	0.0
12/22/06	70	402	134	280	1914	14.8	03	PR			10/23/06	472	0.0
12/21/06	58	385	122	280	2103	13.1	03	PR			10/23/06	443	0.0
12/20/06	50	430	97	280	1940	10.4	03	PR			10/23/06	480	0.0
12/19/06	40	507	51	280	1275	7.3	03	PR			10/23/06	547	0.0
12/18/06	48	328	70	280	1458	12.8	03	PR			10/23/06	376	0.0
12/17/06	49	495	55	280	1122	9.0	03	PR			10/23/06	544	0.0
12/16/06	13	55	54	280	4154	19.1	03	PR			10/23/06	68	0.0
12/15/06	71	466	85	280	1197	13.2	03	PR			10/23/06	537	0.0
12/14/06	24	410	34	280	1417	5.5	03	PR			10/23/06	434	0.0
12/13/06	66	264	88	280	1333	20.0	03	PR	RESET-HIGH-OIL-LEVEL		10/23/06	330	0.0
12/12/06	79	423	89	280	1127	15.7	03	PR			10/23/06	502	0.0
12/11/06	40	454	44	280	1100	8.1	03	PR			10/23/06	494	0.0
12/10/06	10	222	24	280	2400	4.3	03	PR	RESET-AGAIN-LINES FUSE		10/23/06	232	0.0
12/9/06	18	121	41	280	2278	12.9	03	PR	RESET-AGAIN		10/23/06	139	0.0
12/8/06	21	336	22	280	1048	5.9	03	PR			10/23/06	357	0.0
12/7/06	14	266	63	280	4500	5.0	03	PR			10/23/06	280	0.0
12/6/06	64	285	90	280	1406	18.3	03	PR			10/23/06	349	0.0
12/4/06	50	483	46	280	920	9.4	03	PR			10/23/06	533	0.0
12/3/06	10	425	27	280	2700	2.3	03	PR			10/23/06	435	0.0
12/2/06	0	0	0	280	#DIV/0!	#####	03	PR			10/23/06	0	0.0
12/1/06	28	102	49	280	1750	21.5	03	PR			10/23/06	130	0.0
11/30/06	24	348	74	280	3083	6.5	03	PR			10/23/06	372	0.0
11/29/06	51	387	68	280	1333	11.6	03	PR			10/23/06	438	0.0
11/28/06	61	398	75	280	1230	13.3	03	PR			10/23/06	459	0.0
11/27/06	47	386	72	280	1532	10.9	03	PR			10/23/06	433	0.0
11/26/06	65	399	75	280	1154	14.0	03	PR			10/23/06	464	0.0

WELL TEST REPORT

Lease: SIMS, R R -A-	Field: NM TEAGUE NORTH	Reservoir: ALL POOLS - NEW MEXICO
Well: 9	Field Code: U82	Resv Code: 0000004056
	Unique Code: UCU820800	Battery: RR SIMS A
	Wellbore: 441632	API No: 300253505100

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				99	PR			6/26/03		50.0
	0	0	0				99	PR		183	10/15/03		50.0
	0	0	0				99	PR		144	10/5/05		68.0
	0	0	0				99	PR		60	1/5/04		50.0
	0	0	0				99	PR		155	5/24/06		53.0
2/5/08	9	22	77		8556	29.0	99	PR		142	2/5/08	31	50.0
1/3/08	10	23	79		7900	30.3	99	PR		157	1/8/08	33	50.0
12/5/07	8	13	82		10250	38.1	99	PR		178	12/12/07	21	45.0
11/7/07	4	22	49		12250	15.4	99	PR		202	11/11/07	26	45.0
10/11/07	5	24	50		10000	17.2	99	PR		188	10/16/07	29	44.0
9/9/07	6	23	51		8500	20.7	99	PR		175	8/1/07	29	60.0
8/6/07	7	22	56		8000	24.1	99	PR		175	8/1/07	29	60.0
7/7/07	8	21	57		7125	27.6	99	PR		257	7/4/07	29	60.0
6/2/07	7	22	58		8286	24.1	99	PR		288	6/6/07	29	60.0
5/14/07	8	20	55		6875	28.6	99	PR		244	5/15/07	28	60.0
4/7/07	7	21	60		8571	25.0	99	PR		271	4/11/07	28	63.0
2/6/07	9	19	74		8222	32.1	99	PR		288	2/7/07	28	66.0
1/5/07	8	28	78		9750	22.2	99	PR		340	1/10/07	36	88.0
12/7/06	9	30	79		8778	23.1	99	PR		344	12/11/06	39	100.0
11/8/06	10	32	70		7000	23.8	99	PR		339	11/8/06	42	100.0
10/10/06	13	33	77		6160	27.5	99	PR		444	10/18/06	46	100.0
9/10/06	17	52	33		1941	24.6	99	PR		650	9/20/06	69	100.0
8/19/06	16	50	33		2063	24.2	99	PR		770	8/16/06	66	100.0
7/1/06	4	14	66		16500	22.2	99	PR		875	6/14/06	18	100.0
6/14/06	5	13	69		13800	27.8	99	PR	NEEDED TO CHANGED PUMP	875	6/14/06	18	100.0
5/11/06	4	12	70		17500	25.0	99	PR		155	5/24/06	16	53.0
4/2/06	4	11	69		17250	26.7	99	PR		140	4/5/06	15	30.0
3/1/06	5	12	69		13726	29.4	99	PR		148	3/8/06	17	30.0
2/7/06	7	20	88		12604	25.9	99	PR		155	2/8/06	27	33.0
1/6/06	6	31	106		17647	16.2	99	PR		177	1/11/06	37	83.0
12/10/05	10	36	109		10882	21.7	99	PR		168	12/7/05	46	68.0
11/1/05	9	38	117		12962	19.1	99	PR		170	11/1/05	47	66.0
10/5/05	13	40	132		10181	24.5	99	PR		144	10/5/05	53	68.0
9/2/05	9	26	130		14488	25.7	99	PR		122	9/5/05	35	60.0
8/2/05	10	27	138		13823	27.0	99	PR		125	8/3/05	37	39.0
7/10/05	9	26	137		15250	25.7	99	PR		122	6/4/05	35	38.0
6/27/05	10	27	145		14509	27.0	99	PR		122	6/4/05	37	39.0
5/2/05	10	29	145		14509	25.6	99	PR		125	5/4/05	39	39.0
4/1/05	9	28	137		15250	24.3	99	PR		122	3/5/05	37	38.0
3/7/05	10	27	139		13921	27.0	99	PR		122	3/5/05	37	46.0
2/4/05	10	26	137		13725	27.8	99	PR		117	1/5/05	36	46.0
1/7/05	13	23	157		12066	36.1	99	PR		117	1/5/05	36	45.0
1/7/05	13	23	157		12066	36.1	99	PR		117	1/5/05	36	45.0
12/10/04	11	20	176		16043	35.5	99	PR		120	11/4/04	31	44.0
11/4/04	12	19	146		12173	38.7	99	PR		120	11/4/04	31	42.0
10/1/04	14	18	127		9104	43.8	99	PR		119	10/4/04	32	43.0
9/3/04	13	19	139		10708	40.6	99	PR		120	8/8/04	32	43.0
9/3/04	13	19	139		10708	40.6	99	PR		120	8/8/04	32	43.0
7/13/04	11	19	148		13458	36.7	99	PR		124	5/5/04	30	34.0
6/3/04	17	20	174		10516	45.2	99	PR		124	5/5/04	37	34.0
6/2/04	14	10	118		8750	57.4	99	PR		124	5/5/04	24	34.0
5/26/04	14	16	214		15266	46.7	99	PR		124	5/5/04	30	34.0
5/3/04	18	18	279		15522	50.0	99	PR		124	5/5/04	36	34.0
4/5/04	9	16	212		23529	36.0	99	PR		60	1/5/04	25	34.0

WELL TEST REPORT

Lease: **SIMS, R R -B-**

Field: **NM TEAGUE NORTH**

Reservoir: **ALL POOLS - NEW MEXICO**

Well: **#1**

Field Code: **U82**

Resv Code: **0000004056**

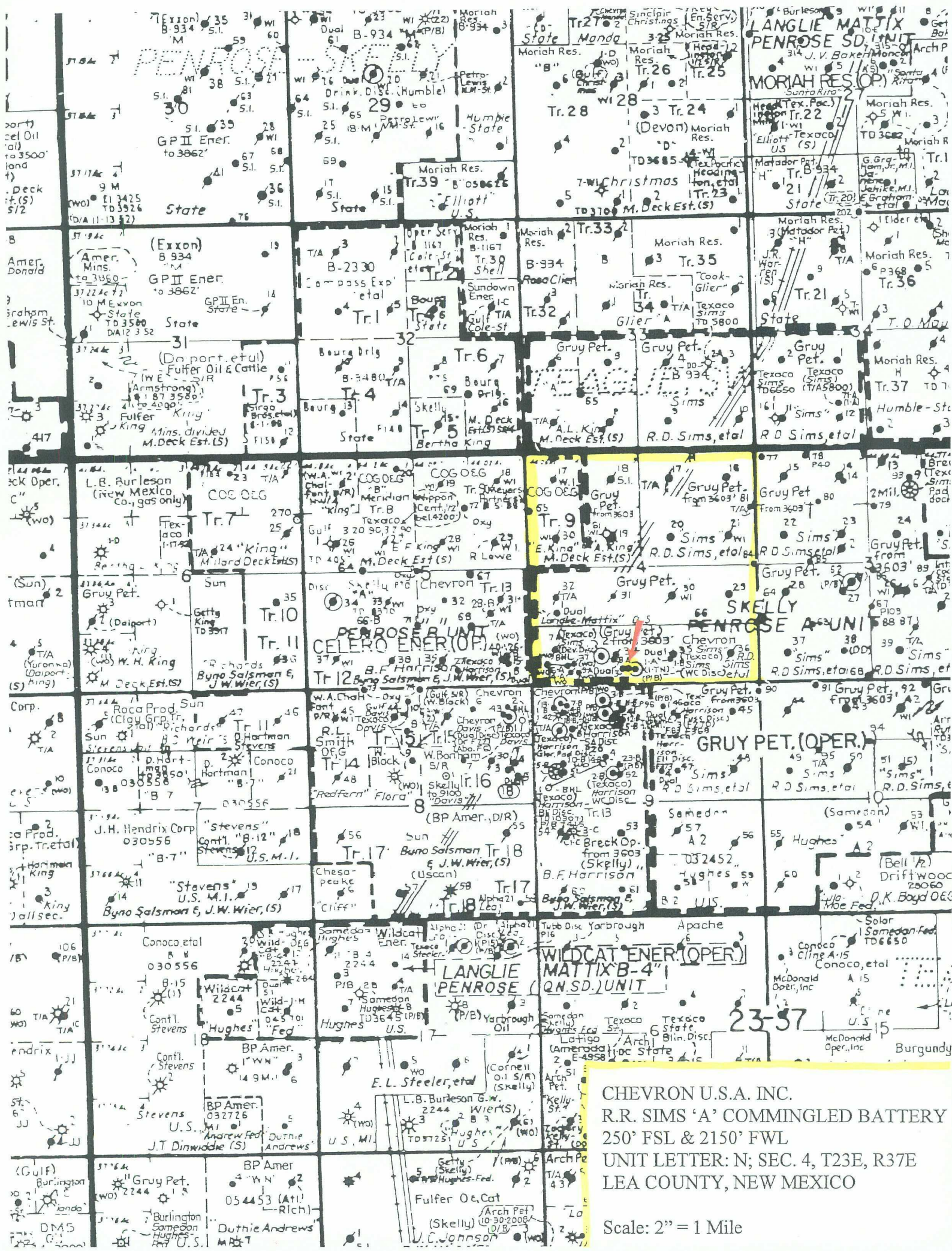
Unique Code: **UCU820400**

Battery: **RR SIMS B**

Wellbore: **428981**

API No: **300253290200**

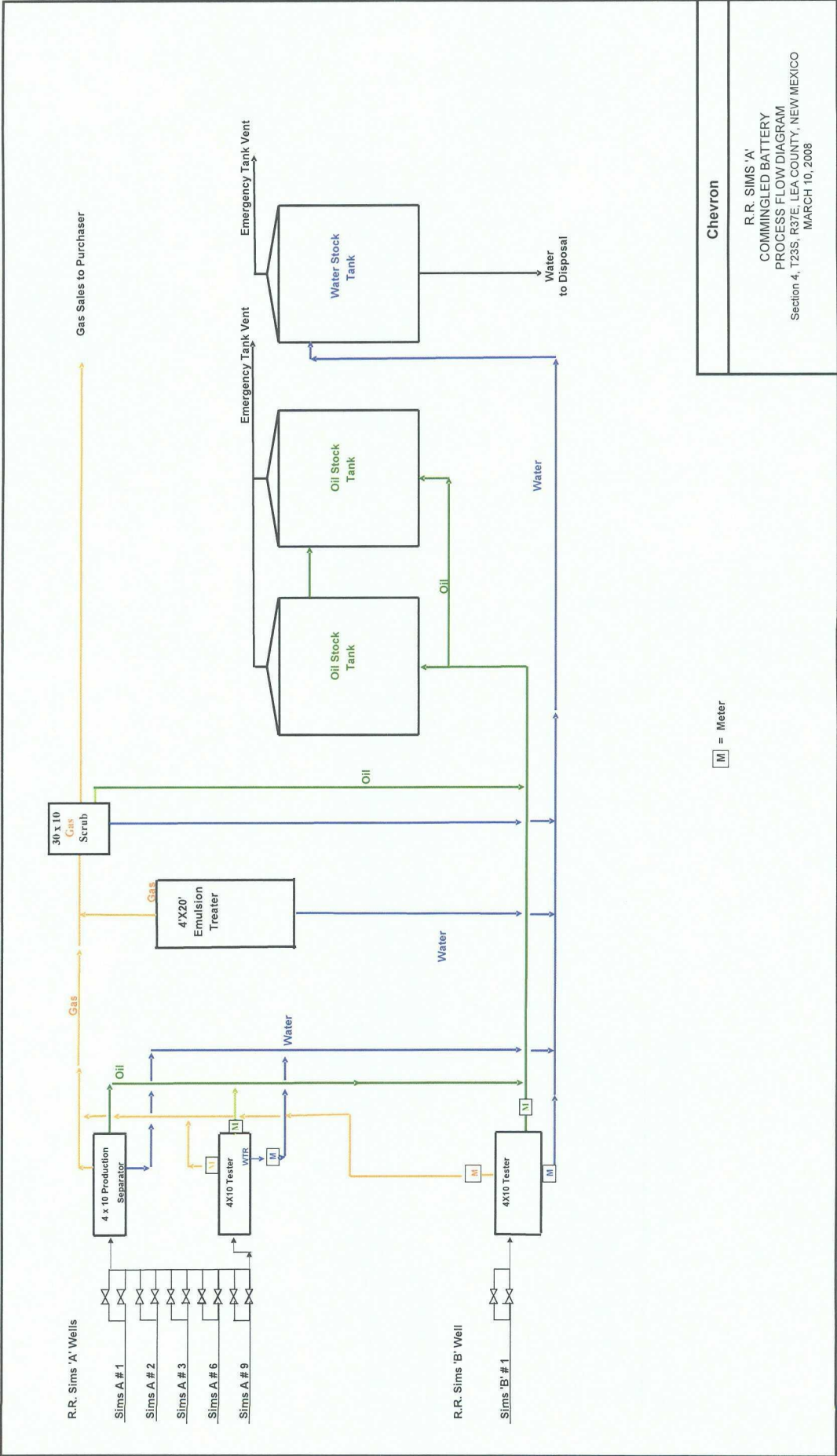
Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD	% Runtime
	0	0	0				99	PR		27	6/26/03		14.0
	0	0	0				99	PR		30	10/15/03		13.0
	0	0	0				99	PR		37	10/5/05		13.0
	0	0	0				99	PR		70	6/14/06		13.0
2/4/08	8	7	38		4750	51.9	99	PR		40	2/4/08	15	10.0
1/8/08	8	9	37		4625	47.9	99	PR		33	1/8/08	17	11.0
12/6/07	8	8	37		4625	50.0	99	PR		55	12/6/07	16	18.0
11/10/07	8	9	39		4875	48.5	99	PR		66	11/10/07	17	17.0
10/2/07	8	8	40		5000	50.0	99	PR		70	9/12/07	16	13.0
9/5/07	9	9	40		4651	48.9	99	PR		70	9/12/07	18	13.0
8/2/07	8	8	41		4881	51.2	99	PR		74	8/2/07	16	13.0
7/5/07	9	9	40		4444	50.0	99	PR		81	7/4/07	18	13.0
6/7/07	8	9	42		5250	47.1	99	PR		77	6/6/07	17	13.0
5/15/07	8	8	41		5467	48.4	99	PR		70	5/15/07	16	13.0
4/2/07	8	9	39		4815	48.8	99	PR		71	4/2/07	17	13.0
3/2/07	8	8	39		4937	49.7	99	PR		66	3/2/07	16	13.0
2/5/07	8	8	39		4875	50.0	99	PR		69	2/5/07	16	13.0
1/8/07	9	9	40		4545	49.4	99	PR		57	1/8/07	18	13.0
12/6/06	9	10	40		4444	47.4	99	PR		40	12/6/06	19	13.0
11/11/06	9	9	41		4824	48.6	99	PR		33	11/8/06	18	13.0
10/4/06	9	9	43		4886	49.4	99	PR		44	10/4/06	18	13.0
9/6/06	9	9	42		4941	48.6	99	PR		55	9/5/06	18	13.0
9/5/06	9	9	42		4941	48.6	99	PR		55	9/5/06	18	13.0
8/4/06	8	8	43		5375	50.0	99	PR		69	8/2/06	16	13.0
7/7/06	9	9	44		5176	48.6	99	PR		77	7/5/06	18	13.0
6/7/06	8	9	44		5500	47.1	99	PR		66	5/2/06	17	13.0
5/2/06	9	10	41		4556	47.4	99	PR		66	5/2/06	19	13.0
4/3/06	9	9	42		4667	50.0	99	PR		58	4/3/06	18	13.0
3/5/06	9	10	42		4684	47.4	99	PR		55	3/8/06	19	13.0
2/3/06	9	11	42		4684	45.0	99	PR		57	2/8/06	20	13.0
1/11/06	9	11	41		4576	45.5	99	PR		40	1/11/06	20	13.0
12/7/05	9	10	43		4793	47.4	99	PR		34	12/7/05	19	13.0
11/1/05	9	9	44		4902	50.0	99	PR		37	11/1/05	18	13.0
10/5/05	10	10	46		4608	50.0	99	PR		37	10/5/05	20	13.0
9/6/05	10	10	46		4608	50.0	99	PR		31	9/5/05	20	13.0
8/2/05	9	10	46		5120	47.4	99	PR		33	8/3/05	19	16.0
7/10/05	9	9	45		5306	48.6	99	PR		29	7/4/05	18	16.0
6/27/05	10	10	46		4608	50.0	99	PR		25	5/4/05	20	16.0
6/22/05	9	10	45		5011	47.4	99	PR		24	5/4/05	19	16.0
5/4/05	9	9	45		5306	48.6	99	PR		24	5/4/05	18	16.0
4/2/05	9	11	45		5011	45.0	99	PR		25	3/5/05	20	16.0
3/7/05	9	10	45		5011	47.4	99	PR		25	3/5/05	19	16.0
2/3/05	9	10	44		4902	47.4	99	PR		20	1/5/05	19	16.0
1/8/05	9	10	44		4902	47.4	99	PR		20	1/5/05	19	14.0
12/12/04	9	10	45		5011	47.4	99	PR		21	11/2/04	19	12.0
11/2/04	9	10	46		5120	47.4	99	PR		21	11/2/04	19	13.0
10/2/04	9	9	47		5229	50.0	99	PR		20	10/2/04	18	14.0
9/3/04	10	9	49		4902	52.6	99	PR		19	8/4/04	19	13.0
9/3/04	10	9	49		4902	52.6	99	PR		19	8/4/04	19	13.0
8/13/04	9	10	49		5447	47.4	99	PR		19	8/4/04	19	10.0
8/9/04	8	10	49		6128	44.4	99	PR		19	8/4/04	18	10.0
8/2/04	9	10	49		5447	47.4	99	PR		17	5/5/04	19	4.0
7/19/04	9	8	50		5556	52.9	99	PR		17	5/5/04	17	5.0
7/16/04	8	10	50		6250	44.4	99	PR		17	5/5/04	18	5.0



CHEVRON U.S.A. INC.
R.R. SIMS 'A' COMMINGLED BATTERY
250' FSL & 2150' FWL
UNIT LETTER: N; SEC. 4, T23E, R37E
LEA COUNTY, NEW MEXICO

Scale: 2" = 1 Mile

PROPOSED R.R. SIMS 'A' COMMINGLED BATTERY





Carolyn Haynie
Petroleum Engineering
Technical Assistance

Chevron U.S.A. Inc.
15 Smith Road
Midland, TX 79705
Tel 432-687-7261
Fax 432-687-7558
chay@chevron.com

March 24, 2008

Pool Lease Commingle
R.R. Sims 'A' & R.R. Sims 'B' Leases
Section 4, T23S, R37E,
Lea County, New Mexico

Royalty Interest Owners:

Chevron U.S.A., Inc. respectfully requests administrative approval to surface commingle the oil, gas, and water production from the Chevron R.R. Sims 'A' Battery and the R.R. Sims 'B' Battery. Pending administrative approval, Chevron proposes to plug back the R.R. Sims 'B' well # 1 and recompleate in the Langlie Mattix 7Rvrs Queen Grayburg formation, and commingle the production into R.R. Sims 'A' Battery.

Chevron is the operator with 100% working interest, in both leases. A table listing the wells proposed for commingling, and a plat of the lease is enclosed, for your information. We will run a flowline from Sims 'B' # 1 to the Sims 'A' # 1 battery connecting to a dedicated 3-phase separator with meters for oil, water, and gas, and the production will be allocated to each of the wells in accordance with the applicable provisions of the NMOCD's "Manual for the Installation and Operation of Commingling Facilities". This commingling is necessary because the existing R.R. Sims 'B' Battery is in poor condition and cannot handle the expected fluid production increase from the plugback of Sims 'B' # 1.

Any objections to this commingle must be sent to the **New Mexico Oil Conservation Division; 1220 South St. Francis Drive; Santa Fe, NM 87504**, within 20 days of receipt of this notification.

If you require additional information, please contact me, by telephone at 432-687-7261, or by email at: chay@chevron.com.

Sincerely,

A handwritten signature in cursive script that reads "Carolyn Haynie".

Carolyn Haynie
NM PE Technical Assistant

Enclosure

cc: Lease file

THELMA MAY COOPER
P.O. BOX 72
JAL, NM 88252-0072

ALEX SINGER ROYALTY TRST 1
DEPT 130
TULSA, OK 74182

KENNETH W. PARRISH
18114 HAMPTON PARK
SPRING, TX 77379

JEWELL E. GRIFFIN
8C72 BOX 52
KINGSTON, OK 73439

CARL O GRIFFIN
HC 72 BOX 52
KINGSTON, OK 73439

ROBERT K. PARRISH
110 NM 267
PORTALES, NM 88130

MINNIE BELLE HEDGPETH
P.O. BOX 1045
JAL, NM 88252-1045

FLOYD RALEIGH GRIFFIN
HC 72 BOX 52
KINGSTON, OK 73439

ELMA JOSEPHINE ELDRIDGE
700 FLYING R RANCH RD
SPRING BRANCH, TX 78070

R.D. SIMS
P.O. BOX 922
EUNICE, NM 88231

PETROLEUM SYNERGY GROUP INC.
ATTN: MR. WAYNE GUNDERSEN
980 CAUGHLIN CROSSING, STE 102
RENO, NV 89519-0631

ETHEL IRENE LANGLEY
6961 WILLOW BEND
ODESSA, TX 79762

SABINE ROYALTY TRUST
AMERICA NA ESCROW AGT
LBX 840887
DALLAS, TX 75284-0887

JIMMY D. PARRISH
140 TEXAS DR.
PORTALES, NM 88130

CoCod	Ventur	DOI	Name	Owner	Name	st	Type	Own	Pay C	Royalt	Entity Cd	NRI		
0064	4244	2	SIMS, RR "A" WELL	8014078	CHEVRON USA INC		WI	1	1		Corporation	0.87500000		
0064	5478	2	R. R. SIMS "B"	8014078	CHEVRON USA INC		WI	1	1		Corporation	0.87500000		
0064	4244	2	SIMS, RR "A" WELL	8015981	JEWELL E GRIFFIN	8C72 BOX 52 KINGSTON, OK	RI	1	1	1	Individual	0.00347230		
0064	5478	2	R. R. SIMS "B"	8015981	JEWELL E GRIFFIN	73439	RI	1	1	1	Individual	0.00347230		
0064	4244	2	SIMS, RR "A" WELL	8015982	THELMA MAY COOPER	PO BOX 72 JAL, NM 88252-0072	RI	1	1	1	Individual	0.01041670		
0064	5478	2	R. R. SIMS "B"	8015982	THELMA MAY COOPER		RI	1	1	1	Individual	0.01041670		
0064	4244	2	SIMS, RR "A" WELL	8015983	MINNIE BELLE HEDGPETH	PO BOX 1045 JAL, NM 88252-1045	RI	1	1	1	Individual	0.01041670		
0064	5478	2	R. R. SIMS "B"	8015983	MINNIE BELLE HEDGPETH		RI	1	1	1	Individual	0.01041670		
0064	4244	2	SIMS, RR "A" WELL	8015985	R D SIMS	PO BOX 922 EUNICE, NM 88231	RI	1	1	1	Individual	0.01041660		
0064	5478	2	R. R. SIMS "B"	8015985	R D SIMS		RI	1	1	1	Individual	0.01041660		
0064	4244	2	SIMS, RR "A" WELL	8019351	SABINE ROYALTY TRST	BANK OF AMERICA NA ESCROW AGT LBX 840887 DALLAS, TX 75284-0887	RI	1	1	1	Individual	0.06062500		
0064	4244	2	SIMS, RR "A" WELL	8021648	ALEX SINGER ROYALTY TRST 1	DEPT 130 TULSA, OK 74182	RI	1	1	1	Trust or Fiduciary	0.00187500		
0064	4244	2	SIMS, RR "A" WELL	8025681	CARL O GRIFFIN	HC 72 BOX 52 KINGSTON, OK	RI	1	1	1	Individual	0.00347220		
0064	5478	2	R. R. SIMS "B"	8025681	CARL O GRIFFIN	73439	RI	1	1	1	Individual	0.00347220		
0064	4244	2	SIMS, RR "A" WELL	8028574	FLOYD RALEIGH GRIFFIN	HC 72 BOX 52 KINGSTON, OK	RI	1	1	1	Individual	0.00347220		
0064	5478	2	R. R. SIMS "B"	8028574	FLOYD RALEIGH GRIFFIN	73439	RI	1	1	1	Individual	0.00347220		
0064	5478	2	R. R. SIMS "B"	8030872	PETROLEUM SYNERGY GROUP INC	ATTN MR WAYNE GUNDERSEN 980 CAUGHLIN CROSSING, STE 102 RENO, NV 89519-0631	RI	1	1	1	Corporation	0.06250000		
0064	4244	2	SIMS, RR "A" WELL	8050658	JIMMY D PARRISH	140 TEXAS DR PORTALES, NM	RI	1	1	1	Individual	0.00347223		
0064	5478	2	R. R. SIMS "B"	8050658	JIMMY D PARRISH	88130	RI	1	1	1	Individual	0.00347223		
0064	4244	2	SIMS, RR "A" WELL	8050659	KENNETH W PARRISH	18114 HAMPTON PARK	RI	1	1	1	Individual	0.00347224		
0064	5478	2	R. R. SIMS "B"	8050659	KENNETH W PARRISH	SPRING, TX 77379	RI	1	1	1	Individual	0.00347224		

0064	4244	2	SIMS, RR "A" WELL	8050660	ROBERT K PARRISH	110 NM 267 PORTALES, NM 88130	RI	1	1	1	Individual	0.00347223		
0064	5478	2	R. R. SIMS "B"	8050660	ROBERT K PARRISH		RI	1	1	1	Individual	0.00347223		
0064	4244	2	SIMS, RR "A" WELL	8055236	ELMA JOSEPHINE ELDRIDGE	700 FLYING R RANCH RD SPRING BRANCH, TX 78070	RI	1	1	1	Individual	0.00520830		
0064	5478	2	R. R. SIMS "B"	8055236	ELMA JOSEPHINE ELDRIDGE		RI	1	1	1	Individual	0.00520830		
0064	4244	2	SIMS, RR "A" WELL	8055257	ETHEL IRENE LANGLEY		RI	1	1	1	Individual	0.00520830		
						6961 WILLOW BEND ODESSA, TX 79762								
0064	5478	2	R. R. SIMS "B"	8055257	ETHEL IRENE LANGLEY		RI	1	1	1	Individual	0.00520830		