



OIL CONSERVATION DIVISION  
RECEIVED  
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January 7, 1994

William LeMay, Director  
NM Oil Conservation Div.  
P.O. Box 2088  
Santa Fe, NM 87504

Dear Mr. LeMay:

Attached is an application for administrative approval for an unorthodox location. The original application is on file with Ernie Busch of the Aztec NMOCD office.

Please call me if you have any questions.

Sincerely,

Brian Wood

REQUEST FOR ADMINISTRATIVE APPROVAL FOR UNORTHODOX LOCATION FOR  
THE PHOENIX #1 OIL WELL TO BE DRILLED AT  
240' FSL & 1680' FWL SEC. 28, T. 27 N., R. 1 E., RIO ARriba COUNTY, NM  
BY AMERICAN HUNTER EXPLORATION, LTD.

I. The well is on Jicarilla Apache Tribal surface and minerals. An onsite was held November 15, 1993. Onsite participants included John Atencio (BIA-Dulce), Pat Hester (BLM-Albuquerque), Jason Vicenti (Jicarilla Apache Environment Office - Dulce), Fred Vigil (Jicarilla Apache Energy Office - Dulce), and Brian Wood (Permits West - Santa Fe). Application for Permit to Drill is attached.

II. A C-102 showing the well location, proration unit (Lot 3 = 24.01 acres), and lease (all of Sec. 28 is in Tribal lease #287) in the unit is attached.

III. There are no offset wells producing from the Entrada. All offset wells (dots on attached map) produce from the Mancos or Greenhorn. Closest existing producing well is Benson-Montin-Greer's East Puerto Chiquito Unit #16 Mancos oil well. It is 2,662' north at 530 FN & 1850 FW 28-27n-1e. A map and affidavit are attached showing offset operators and working interest owners.

IV. An enlarged copy of the Pounds Mesa 7.5' USGS map is attached. The proposed wellsite is marked by an arrow. The proration unit is a thick black line. The orthodox drilling window is a thin black line. There are no existing wellpads in the proration unit. Closest existing wellpad is a P&A well 1,076' west in Lot 4.

V. Request for an exception is based on lack of topographic screening to hide well (see letter from surface/mineral owner, Jicarilla Apache Tribe). Orthodox location would be visible from more than 10 miles (see attached Boulder Lake 15' USGS quad) as it would be silhouetted on top of a 500' high hill. Staked location moves well south out of orthodox drilling window and preserves tree (ponderosa pine, Douglas fir) screen on north side of well. Orthodox location would be 90' further north and would eliminate tree screen. Reserve pit (see attached plan view and profile) is only 60' wide at its maximum width to squeeze onto narrow ridge.

VI. No archaeology sites were found.

VII. Location was moved out of orthodox drilling window due to the lack of topography to hide a wellpad at an orthodox location. Orthodox drilling window is all on the north side of an unnamed 500' high hill. Anything on the north hilltop is visible from at least 10 miles away, including such vantage points as Stinking Lake, the largest natural lake in New Mexico.

VIII. Directional drilling is not feasible because the combination of multiple targets, steep dips, and complex geology make it economically unfeasible to attempt a directional hole.

IX. I, Brian Wood, hereby certify that notice (return receipt cards are attached) has been sent to the following lessees, lessors, surface management agencies, operators of spacing units, or owners of undrilled leases which adjoin the applicant's spacing unit on one or more of the two sides or the single closest corner to the proposed well:

Benson-Montin-Greer

Molly Bramblette

BIA

BLM

Jicarilla Apache Tribe

Virgil Stoabs

*Brian Wood*

12-4-93

STATE OF New Mexico )  
 ) SS:  
COUNTY OF Santa Fe )

The foregoing instrument was acknowledged before me this 4th day of December, 1993 by Brian Wood. Witness my hand and official seal.

*[Signature]*  
Notary Public

My Commission Expires: 04/25/94

Business Address: 101 Paseo de Peralta Santa Fe, NM 87501

## BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA #287	
TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
NAME OF OPERATOR American Hunter Exploration, Ltd. (303) 825-5212		7. UNIT AGREEMENT NAME N/A*	
ADDRESS OF OPERATOR 410 17th St., Suite 1220, Denver, Co. 80202		8. FARM OR LEASE NAME Phoenix	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 240' FSL & 1680' FWL		9. WELL NO. # 1	
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Wildcat	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 26 air miles S of Dulce, NM		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-27n-1e NMPM	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 240'		12. COUNTY OR PARISH Rio Arriba	
18. NO. OF ACRES IN LEASE 720		13. STATE NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL 24.01			
19. PROPOSED DEPTH 5,000'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,510' ungraded ground		22. APPROX. DATE WORK WILL START* Dec. 24, 1993	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# (J-55)	400'	≈383 cu ft and to surface
8-3/4"	7"	23# (K-55)	5,000'	≈1044 cu ft and to surface

\*Well is within the East Puerto Chiquito Mancos Unit. However, unit is for Mancos production. Not for Entrada production, which is primary goal of the well.

cc: BIA(1), BLM(3+2 for OCD), Kirm(3), Tribe(1)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Brian J. [Signature] TITLE Consultant DATE 12-4-93  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1980, Hobbs, NM 88240

DE, Artesia, NM 88210

Brannon Rd., Artesia, NM 88210

# CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

AMERICAN HUNTER		Lease	PHOENIX		Well No.	1	
Section	28	Township	1.27 N.	Range	R.1 E.	County	RIO ARriba
Footage Location of Well:							
40	feet from the	SOUTH	line and	1680	feet from the	WEST	
level Elev.	7510	Producing Formations	Dakota & Entrada*	Pool	Wildcat	Dedication	24-04
							Acres

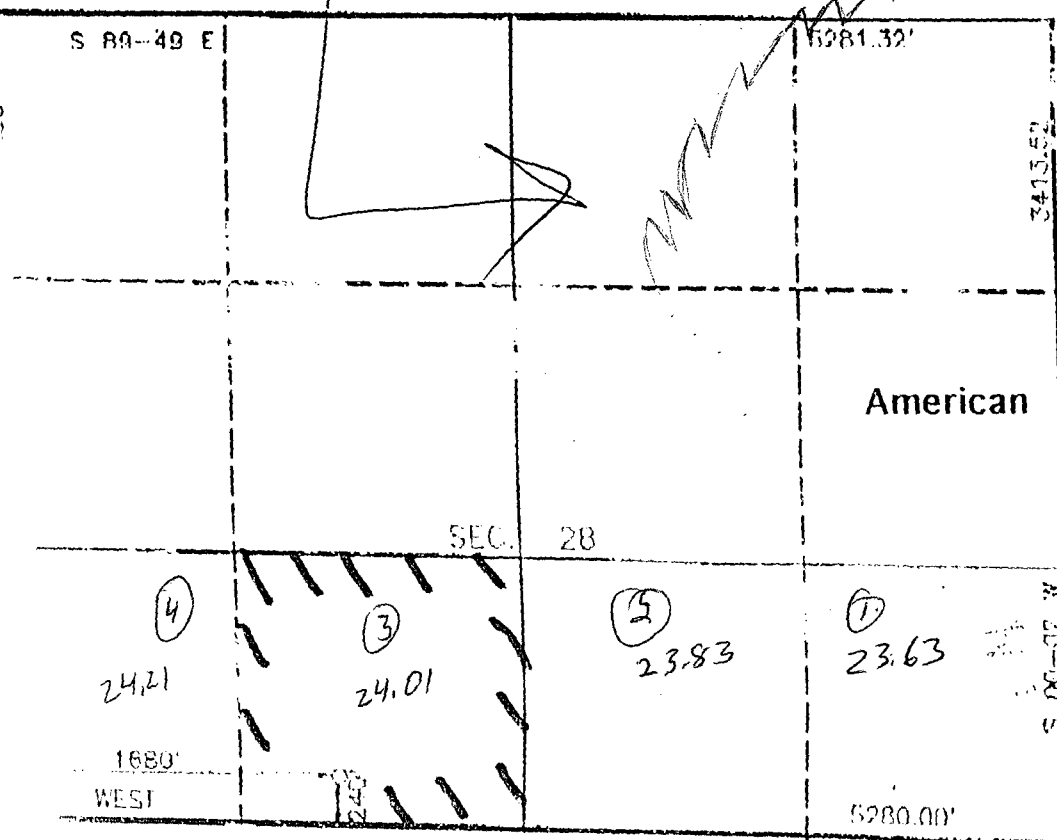
- Outline the acreage dedicated to the subject well by colored pencil or lecture marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

☐ Yes
 ☐ No
 

If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature Brian Wood  
Printed Name Brian Wood  
Position Consultant

Date December 4, 1993

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 10-24-93  
Name C. EDWARDS  
Signature [Signature]  
Professional Surveyor

Certificate No. 6857

\*Entrada is primary goal.  
Dakota is secondary goal.

225 275 325 375 425 475 525 575 625 675 725 775 825 875 925 975 1025 1075 1125 1175 1225 1275 1325 1375 1425 1475 1525 1575 1625 1675 1725 1775 1825 1875 1925 1975 2025 2075 2125 2175 2225 2275 2325 2375 2425 2475 2525 2575 2625 2675 2725 2775 2825 2875 2925 2975 3025 3075 3125 3175 3225 3275 3325 3375 3425 3475 3525 3575 3625 3675 3725 3775 3825 3875 3925 3975 4025 4075 4125 4175 4225 4275 4325 4375 4425 4475 4525 4575 4625 4675 4725 4775 4825 4875 4925 4975 5025 5075 5125 5175 5225 5275 5325 5375 5425 5475 5525 5575 5625 5675 5725 5775 5825 5875 5925 5975 6025 6075 6125 6175 6225 6275 6325 6375 6425 6475 6525 6575 6625 6675 6725 6775 6825 6875 6925 6975 7025 7075 7125 7175 7225 7275 7325 7375 7425 7475 7525 7575 7625 7675 7725 7775 7825 7875 7925 7975 8025 8075 8125 8175 8225 8275 8325 8375 8425 8475 8525 8575 8625 8675 8725 8775 8825 8875 8925 8975 9025 9075 9125 9175 9225 9275 9325 9375 9425 9475 9525 9575 9625 9675 9725 9775 9825 9875 9925 9975 10025 10075 10125 10175 10225 10275 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American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 1

## Drilling Program

### 1. FORMATION TOPS

The estimated tops of important geologic markers are:

<u>Formation Name</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Subsea Elevation</u>
Cliffhouse Ss	000'	12'	+7,510'
Pt. Lookout Ss	400'	412'	+7,110'
Mancos "A" Shale	1,360'	1,372'	+6,150'
Greenhorn	2,225'	2,237'	+5,285'
Dakota Ss	2,420'	2,432'	+5,090'
Todilto Ls	3,444'	3,456'	+4,066'
Entrada Ss	3,484'	3,496'	+4,026'
Paleozoic	4,314'	4,326'	+3,196'
Total Depth (TD)*	5,000'	5,012'	+2,510'

\* all elevations reflect the ungraded ground level of 7,510'

### 2. NOTABLE ZONES

The Point Lookout (400'), Dakota (2,420'), and Entrada (3,484') zones are most likely to have oil and/or gas. The Entrada is the primary goal. The Dakota is a secondary goal. Lost circulation may occur in the Mancos (1,360'). There are no known water zones, but if any are found, then they will be protected with casing, cement, and weighted mud. Fresh water found during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

### 3. PRESSURE CONTROL

Phoenix #1

240' FSL &amp; 1680' FWL

Sec. 28, T. 27 N., R. 1 E.

Rio Arriba County, NM

BOP systems will follow Onshore Order #2 and API RP 53. The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical model is on PAGE 3.

BOP controls will be installed before drilling the surface casing plug and remain in use until the well is completed or abandoned. Once out from under the surface casing, a 9-5/8" minimum 3,000 psi BOP and choke manifold system will be used. System will include upper and lower kelly cock with handle, drill pipe float, mud logging unit with gas detector to detect any influx of formation fluids, and a sub on the floor with a full opening valve to be stabbed into the drill pipe when a kelly is not in the string.

Ram type preventers and associated equipment (e.g., choke manifold and kelly cock) will be pressure tested to 100% of their rated working pressure for a minimum of 10 minutes. A test plug will isolate the BOP stack from the casing. Annular preventers will be tested to 50% of their rated working pressure for at least 10 minutes. Tests will be run after installation, before drilling out the surface casing shoe, and after any use under pressure, or a minimum of once every 14 days. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Annular preventers will be functionally operated at least weekly. BOP checks will be noted on the daily drilling report.

#### 4. CASING & CEMENT

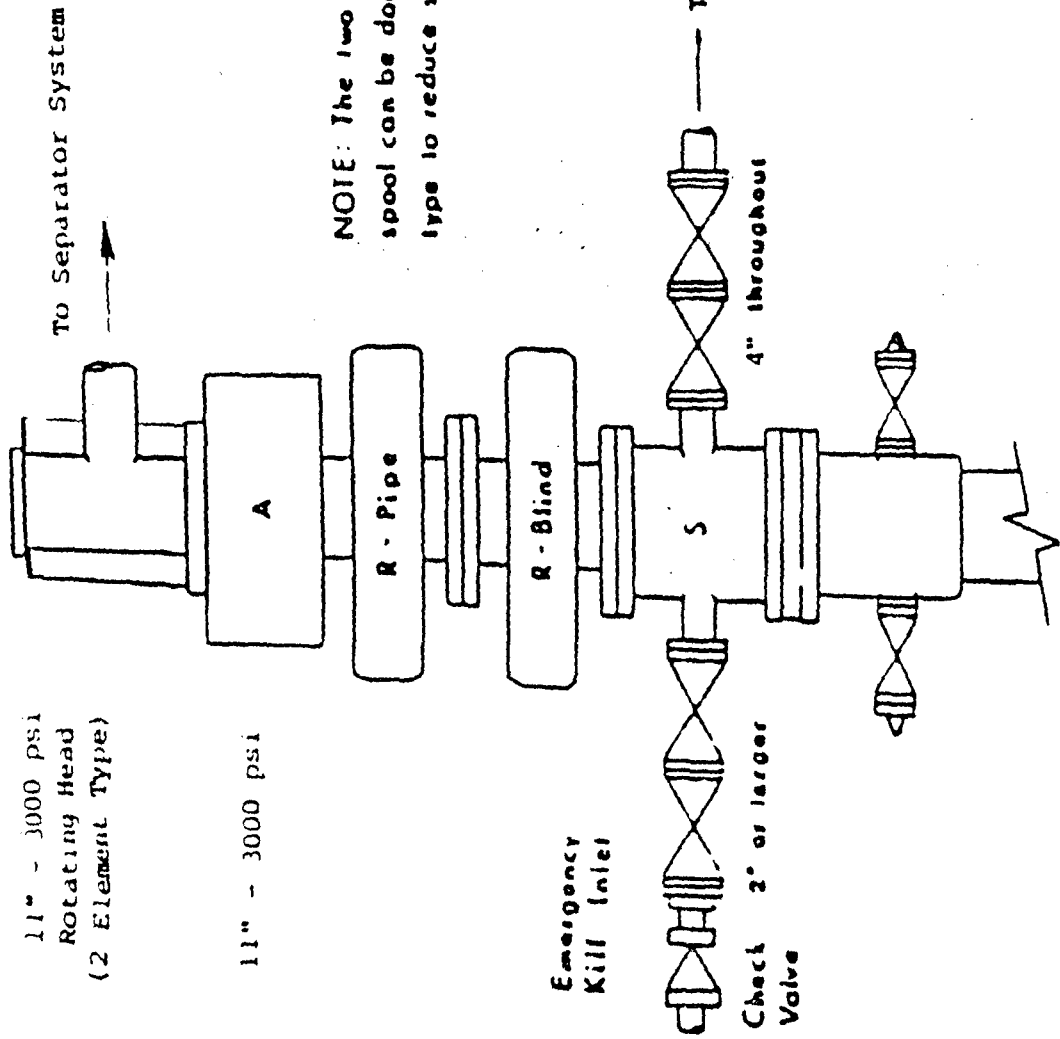
The proposed casing program is:

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>GL Setting Depth</u>
12-1/4"	9-5/8"	36	J-55	ST&C	New	400'
8-3/4"	7"	23	K-55	LT&C	New	5,000'

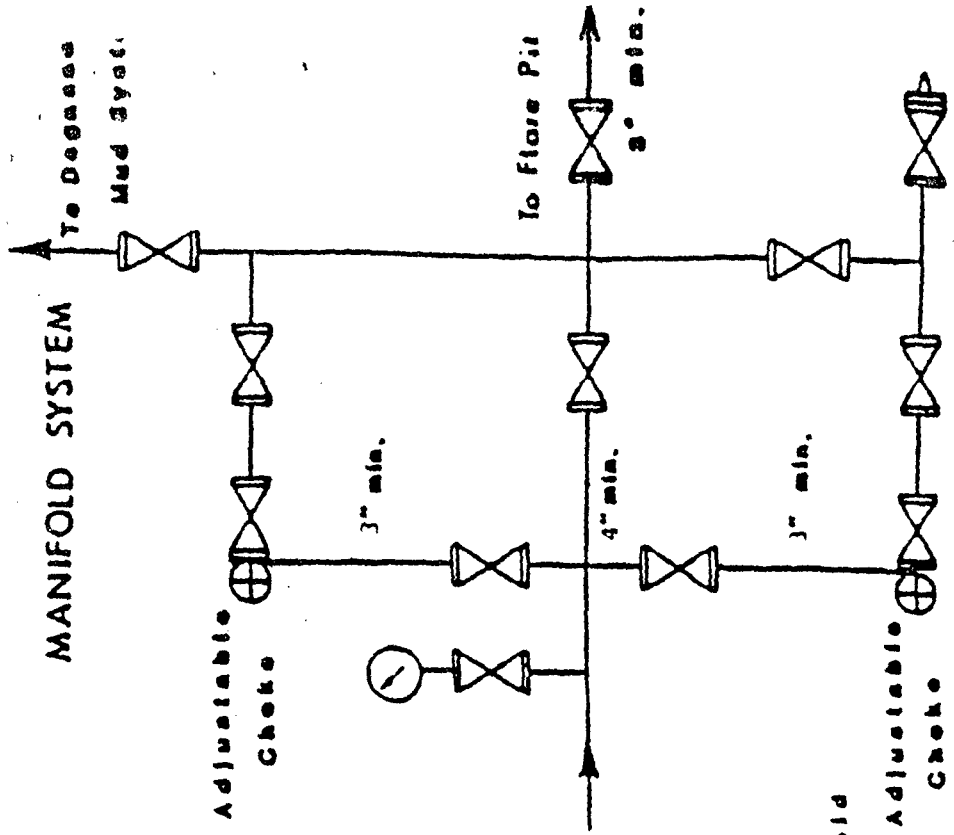
# BLOW-OUT PREVENTION STACK

11" - 3000 psi  
Rotating Head  
(2 Element Type)

11" - 3000 psi



# MANIFOLD SYSTEM



- CLASS III - Maximum Well Depth is 11000'.
- Minimum Working Pressure 3000 psi
- APIEL may require 5000 psi working pressure for this class in some special cases.

NO	REVISION	BY	DA
american hunter			
BLOW-OUT PREVENTION SYSTEM			
CLASS III - SYSTEM B			
DESIGN	DATE	APC	
DRAWN		MS	
CHECKED		SCALE	
APPROVED		DMG A	
		NO	
		NO	



Phoenix #1

240' FSL &amp; 1680' FWL

Sec. 28, T. 27 N., R. 1 E.

Rio Arriba County, NM

Surface casing will be cemented to the surface with  $\approx 383$  cubic feet Class G with 2%  $\text{CaCl}_2$ . Volume calculated at 100% excess. Centralizers will be used.

Production casing will be cemented to the surface. Volumes will be calculated at 30% excess as measured by caliper log. First stage will be cemented from TD to  $\approx 3500'$  with  $\approx 357$  cubic feet Class G + 0.5% D59 + 0.4% D65 + 0.2% D136 + 0.25% D79. Second stage will be cemented from  $\approx 3500'$  to the surface with  $\approx 687$  cubic feet Litepoz and 65-35 Poz + 2%  $\text{CaCl}_2$  + 6% bentonite. Centralizers will be used.

## 5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0' - 400'	Fresh water gel/lime	8.5-9.0	35-40	NC
400' - 5,000'	KOH-PHPA	8.5-8.8	32-36	8-10

Sufficient mud material to maintain mud properties, control lost circulation, and contain a blowout will be available at the wellsite while drilling. Mud will be checked frequently by rig personnel.

## 6. CORING, TESTING, & LOGGING

No cores are planned. BHC Sonic/GR/Caliper and DIL/SFL/SP/GR logs may be run. Mud logger will be on site from base of surface casing to TD. DSTs may be run in the Dakota and Entrada. Stimulation procedures will be determined after log evaluation. If stimulation is warranted, then a Sundry Notice will be submitted for approval.

## 7. DOWNHOLE CONDITIONS

American Hunter Exploration, Ltd.

PAGE 5

Phoenix #1

240' FSL & 1680' FWL

Sec. 28, T. 27 N., R. 1 E.

Rio Arriba County, NM

No abnormal temperatures pressures, nor hydrogen sulfide are expected.  
Maximum pressure will be  $\approx 2,000$  psi.

#### 8. OTHER INFORMATION

The anticipated spud date is December 24, 1993. It is expected it will take  $\approx 2-3$  weeks to drill and  $\approx 10$  days to complete the well.

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 6

## Surface Use Plan

### 1. DIRECTIONS & EXISTING ROADS (See Pages 11 & 12)

From the junction of US 64 and NM 537, go south 9.1 miles on NM 537.  
Then turn left onto J-16 and go SE 8.5 mi. on J-16 to a junction.  
Then turn right onto J-16 and go SE 9.5 mi. on J-16 to a junction.  
Then turn right onto J-16 and go NW 0.5 mi. to a junction.  
Then bear left on J-16 and go SW 1.0 mi. to a junction.  
Then turn left and go SE 1.0 mi. to a dry hole.  
Then continue SE on a logging road for  $\approx 1500'$  to the proposed well.

Of the existing roads, only the final  $\approx 1500'$  will need upgrading. That  $\approx 1500'$  of logging road will be widened to as much as 30'. The road will have a  $\approx 16'$  wide running surface and a maximum disturbed width of 30'. Maximum grade will be 8%. Maximum cut or fill will be 1'. No culverts or cattleguards are needed.

Only those ponderosa pine and Douglas fir marked with orange flagging will be removed. There are 10 such flagged trees. Prune limbs rather than breaking them. The road will be initially flat bladed. Borrow ditches will be installed on the last portion of road as it descends east to the pad. Those ditches will channel runoff north and south of the pad. If production results, then the rest of the road will be crowned and ditched. In any event, water bars and/or outsloping will be used to channel runoff away from the road. Drainage control will be installed at least every 100 yards. Roads will be maintained to a standard at least equal to their present condition.

### 2. ROAD TO BE BUILT

No new road will be built.

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 7

### 3. EXISTING WELLS (See PAGE 12)

According to NM Oil Conservation Div. records, there are no water or gas wells within a mile. There are nine oil wells, one gas injection well, and two plugged and abandoned wells within a mile. Closest of the ten active wells is BMG's EPCMU #16 Mancos oil well which is 2,662' north.

### 4. PROPOSED PRODUCTION FACILITIES

The exact type, location, and layout of the production facilities are not known now. It is expected they will include a meter run, dehydrator, separator, tank battery, and/or heater-treater. All will be painted a flat juniper green color. Pipelines may be laid west downhill to a possible production facility near BMG's compressor or tank battery. A Sundry Notice and/or right-of-way will be submitted for approval before installation.

### 5. WATER SUPPLY

Water will be trucked from a private water source east of El Vado Dam or from lakes to the north. Exact source will depend on price and availability.

### 6. CONSTRUCTION MATERIALS & METHODS

Brush and topsoil will be stripped and stockpiled east and south of the wellpad and pit. Trees will be felled, limbed, and decked. Slash will be piled no higher than 18".

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

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Topsoil depth is very shallow and as much as possible will be saved. Reserve pit will be built all in cut. Subsoil from the reserve pit will be kept separate from topsoil and stockpiled west of the pit. A diversion ditch will be built along the road to divert runoff to the south and north of the pad. The reserve pit will be lined with minimum 12 mil plastic.

#### 7. WASTE DISPOSAL

The reserve pit will be fenced sheep tight on 3 sides with woven wire fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, contents of the reserve pit will be buried in place. No oil will be discharged into the pit. All oil will go into tanks.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. There will be no burial or burning.

Human waste will be disposed of in chemical toilets or minimum 10' deep ratholes under trailers. Ratholes will be immediately filled when the trailers are removed.

#### 8. ANCILLARY FACILITIES

There will be no air strips or camps. Camper trailers may be on location for the company man, tool pusher, and mud loggers.

#### 9. WELL SITE LAYOUT

See PAGES 13 and 14 for depictions of the well pad, cross section, cut

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 9

and fill diagram, reserve pit, trash cage, access onto the location, parking, living facilities, and rig orientation.

#### 10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for a reserve pit to fully evaporate, at which point it will be backfilled. The wellpad and backfilled pit will be recontoured to a natural appearance, water barred, stockpiled topsoil spread evenly over disturbed areas, and disturbed areas ripped or harrowed. BLM seed mix #1 will be drilled at a depth and time to be determined by BLM.

If seed is broadcast, the rate will be increased as determined by BLM. A harrow or cable will be dragged over the area to assure seed cover. After seeding is done, the stockpiled brush will be scattered evenly over disturbed areas. The  $\approx 1500'$  of upgraded road will be reclaimed in the same manner as the wellsite.

If the well is a producer, then the reserve pit and any other areas not needed for workovers will be reclaimed as previously described.

#### 11. SURFACE OWNER

The well and new road are on Jicarilla Apache Tribal land.

#### 12. OTHER INFORMATION

The nearest hospital is a  $\approx 1\text{-}1/2$  hour drive away in northwest Espanola. Hospital emergency room phone number is (505) 753-7111.

Phoenix #1

240' FSL & 1680' FWL

Sec. 28, T. 27 N., R. 1 E.

Rio Arriba County, NM

### 13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87505

(505) 984-8120

FAX: (505) 988-9682

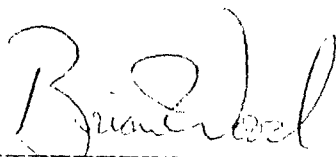
The field representative while drilling will be:

Brad Salzman

(505) 324-0766

American Hunter Exploration, Ltd. has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by American Hunter Exploration, Ltd.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by American Hunter Exploration, Ltd. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



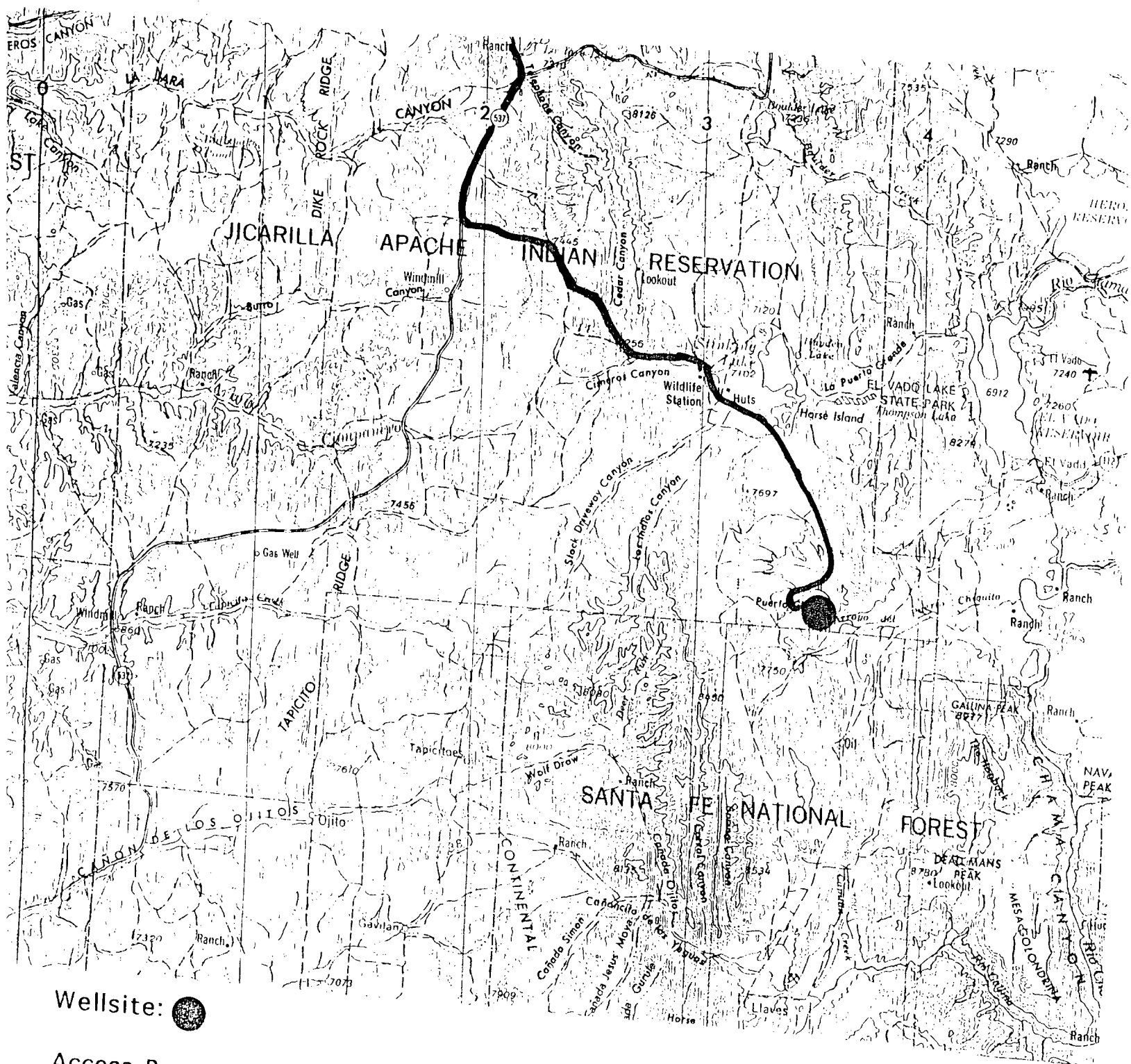
\_\_\_\_\_  
Brian Wood, Consultant

December 4, 1993

Date

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 11



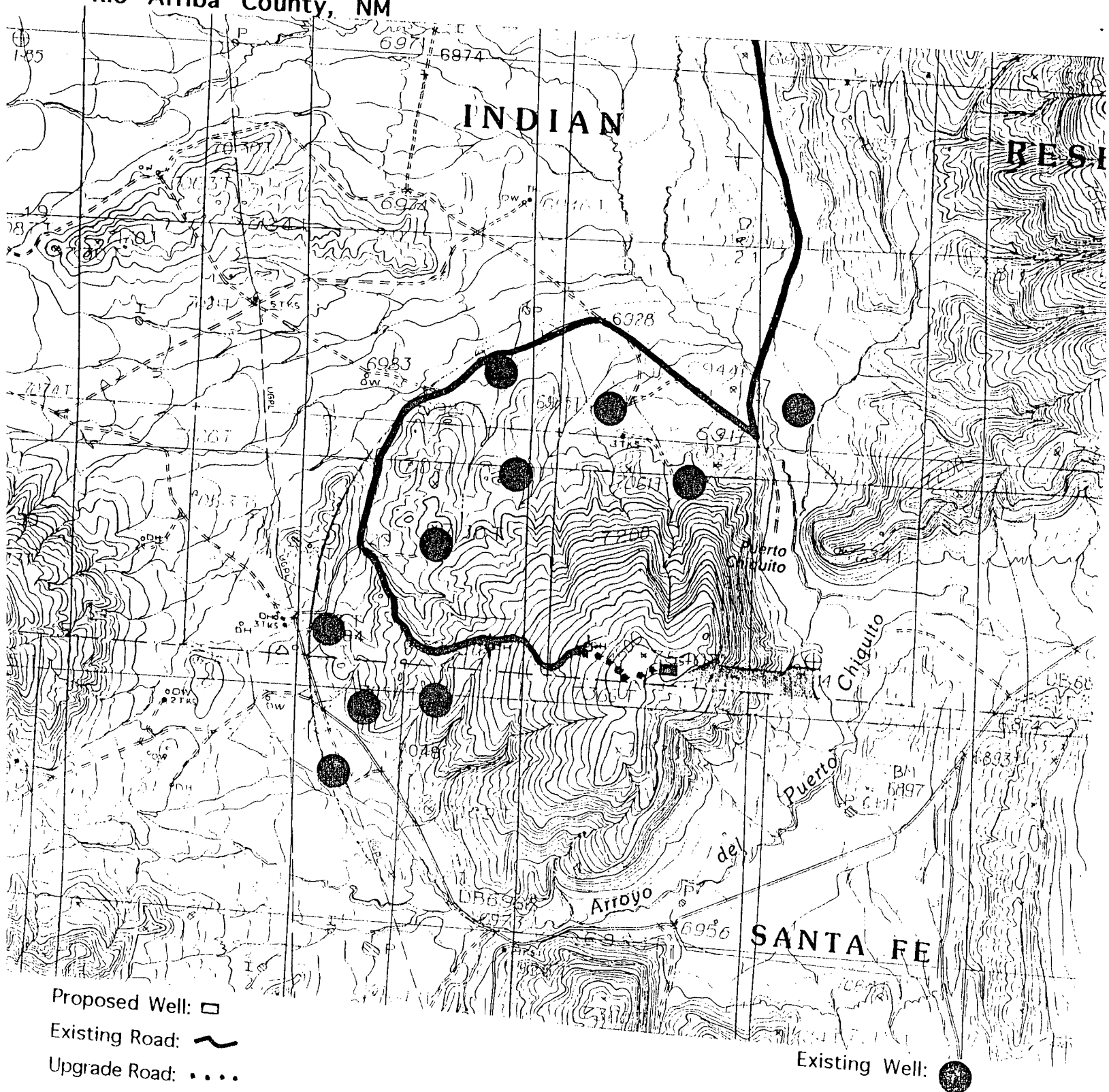


Phoenix #1

240' FSL & 1680' FWL

Sec. 28, T. 27 N., R. 1 E.

Rio Arriba County, NM





P.O. BOX 9912  
FARMINGTON, NEW MEXICO 87406  
(505) 329-2964

**SURVEYS, INC.**

COMPANY: AMERICAN HUNTER

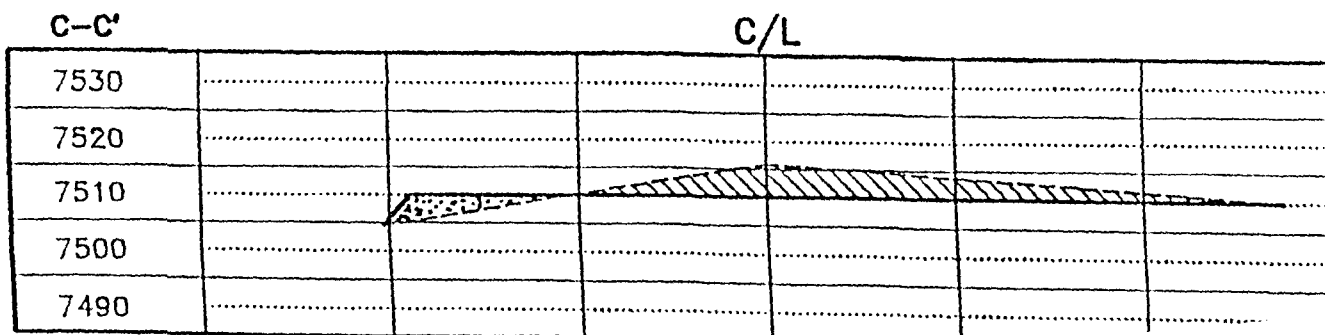
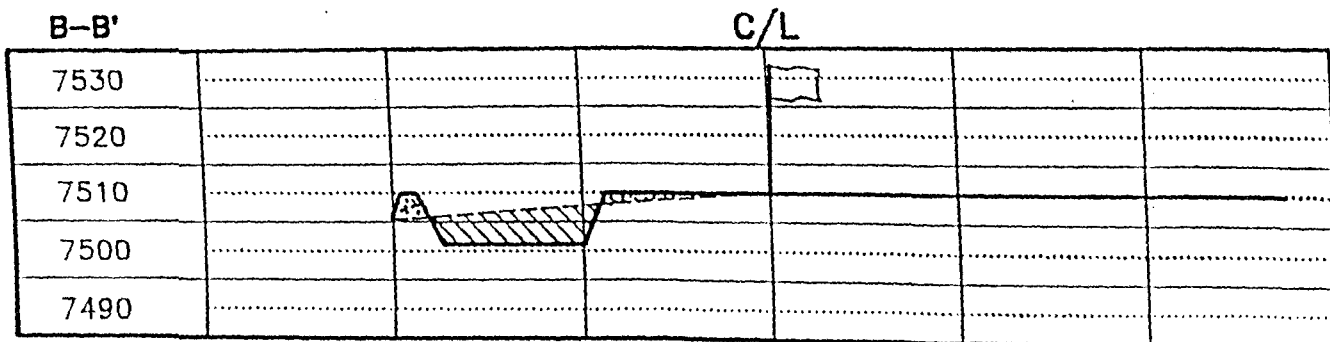
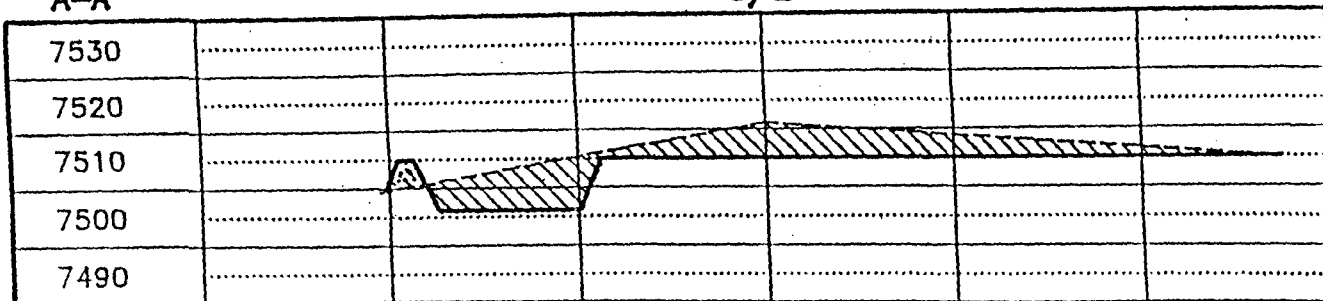
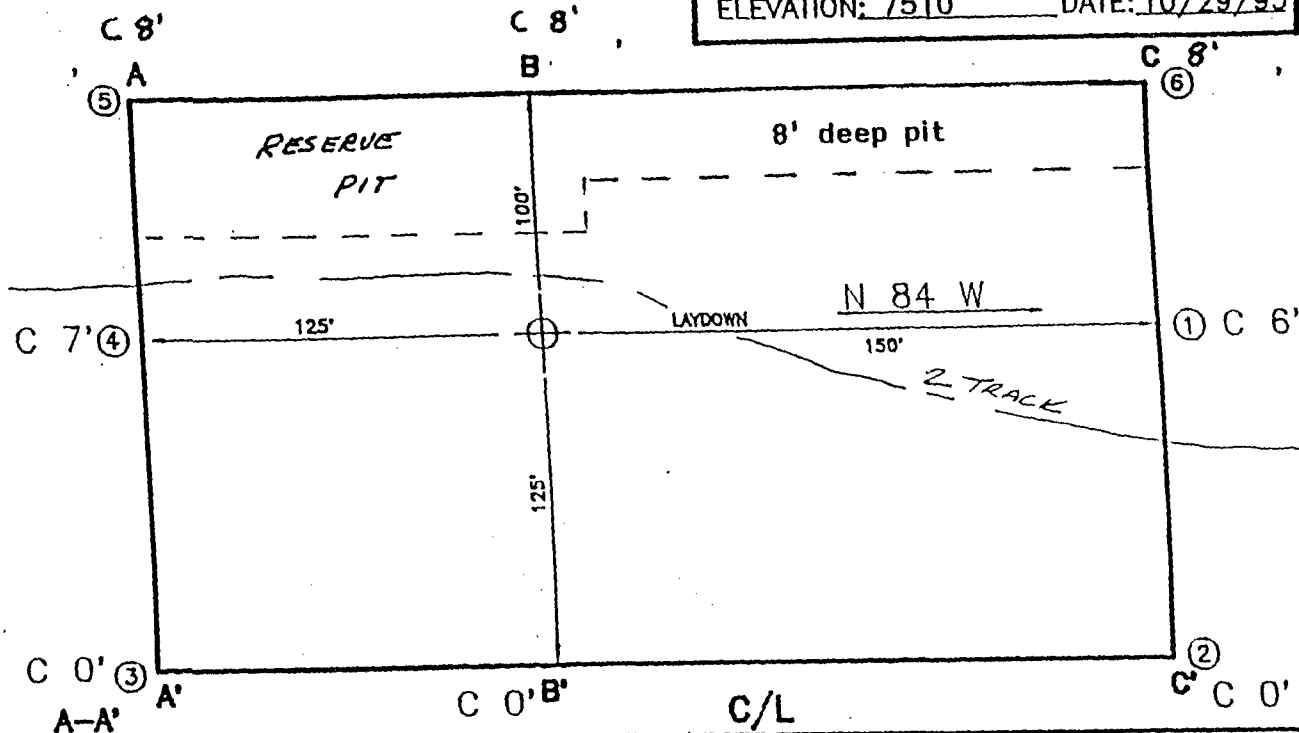
WELL NAME: JICARILLA 28N-1

FOOTAGE: 240 FSL 1680 FWL

SECTION: 28 T.27 N, R.1 E., NMPM

COUNTY: RIO ARRIBA STATE: N.M.

ELEVATION: 7510 DATE: 10/29/93



Pit Will All Be In Cut

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1980, 1600, 1100 22240

over D7, Artesia, NM 48210

1980, 1600, 1100 22240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

AMERICAN HUNTER		PHOENIX		Well No. 1
N	Section 28	Township T.27 N.	Range R.1 E.	County RIO ARRIBA
Footage Location of Well: 40 feet from the SOUTH line and 1680 feet from the WEST line level Elev. 7510 Producing Formation Entrada Pool Wildcat Dedicated Acreage: 24.01				

1. Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.

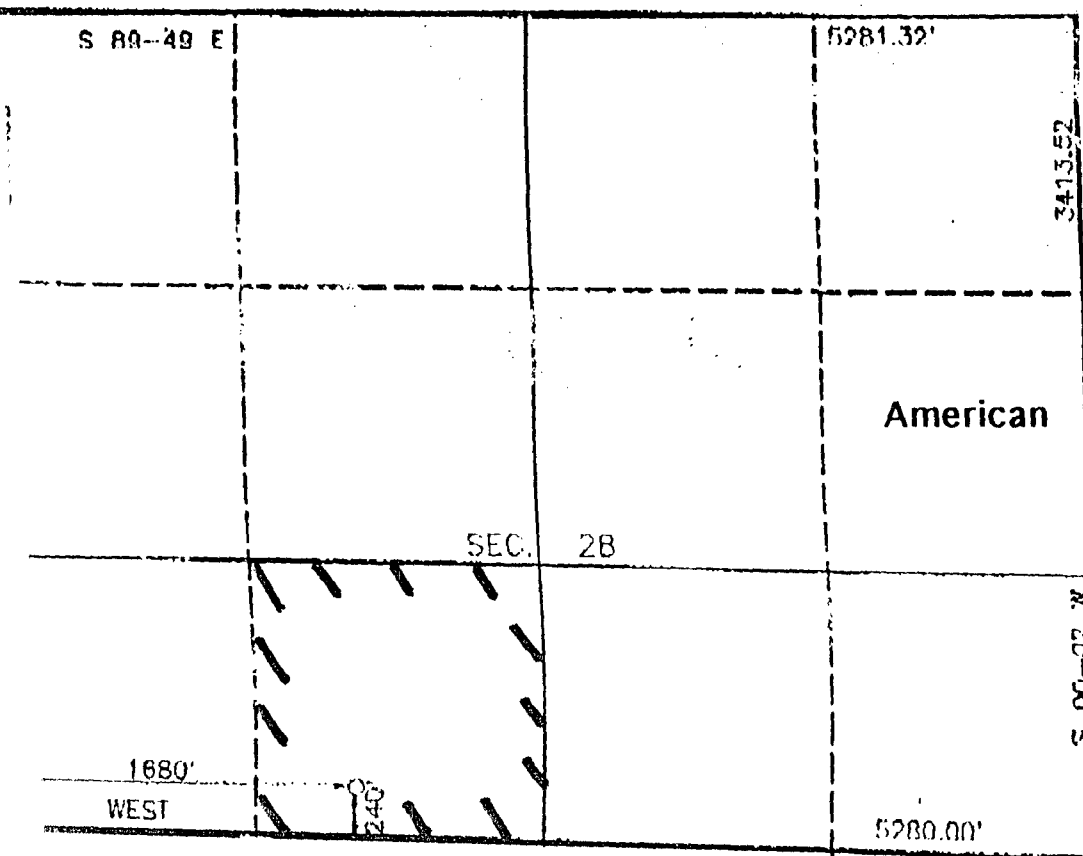
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutation, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by commutation, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Brian Wood*

Printed Name

Brian Wood

Position

Consultant

Company

American Hunter Exploration, Ltd.

Date

November 29, 1993

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10-24-93

Date Surveyed

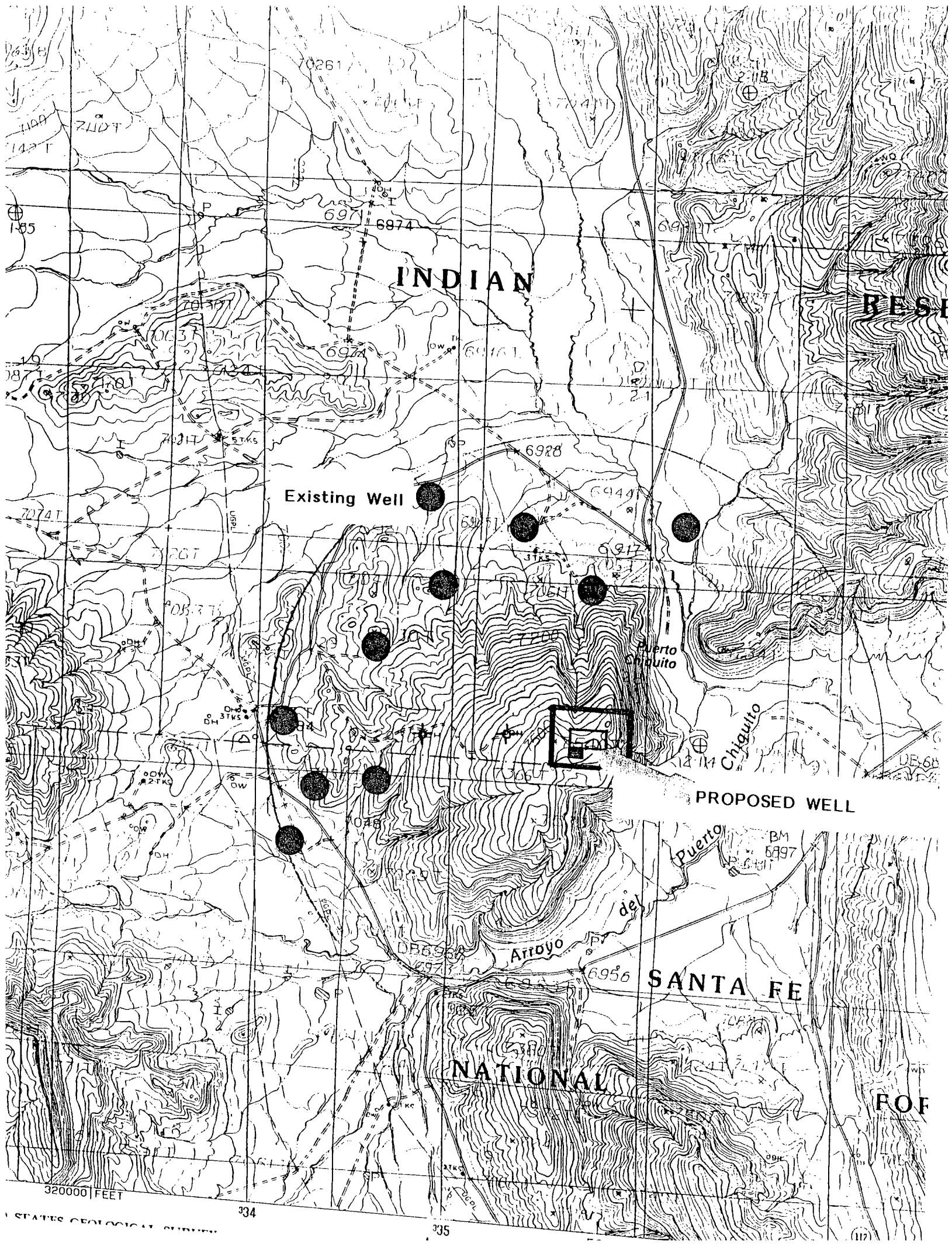
10-24-93

Signature of State Professional Surveyor

8857

Certificate No.

6857



# american hunter

## Operators and Working Interest Owners

### Tract A:

Virgil L. Stoabs  
221 Petroleum Building  
Farmington, New Mexico 87401

Molly E. Bramblette, Trustee  
710 Crestview Drive  
Farmington, New Mexico 87401

### Tract B:

Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Building  
Farmington, New Mexico 87401

There are no offsetting wells producing from the objective formations in the proposed well.

I, Douglas J. Kirn, hereby certify that the information is correct to the best of my knowledge.

By: 

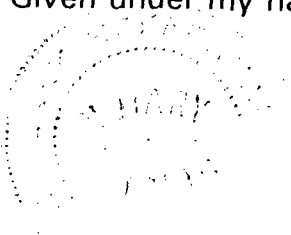
Douglas J. Kirn

Consultant for American Hunter Exploration Ltd.

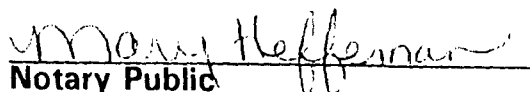
STATE OF Colorado; County of Denver, ss:

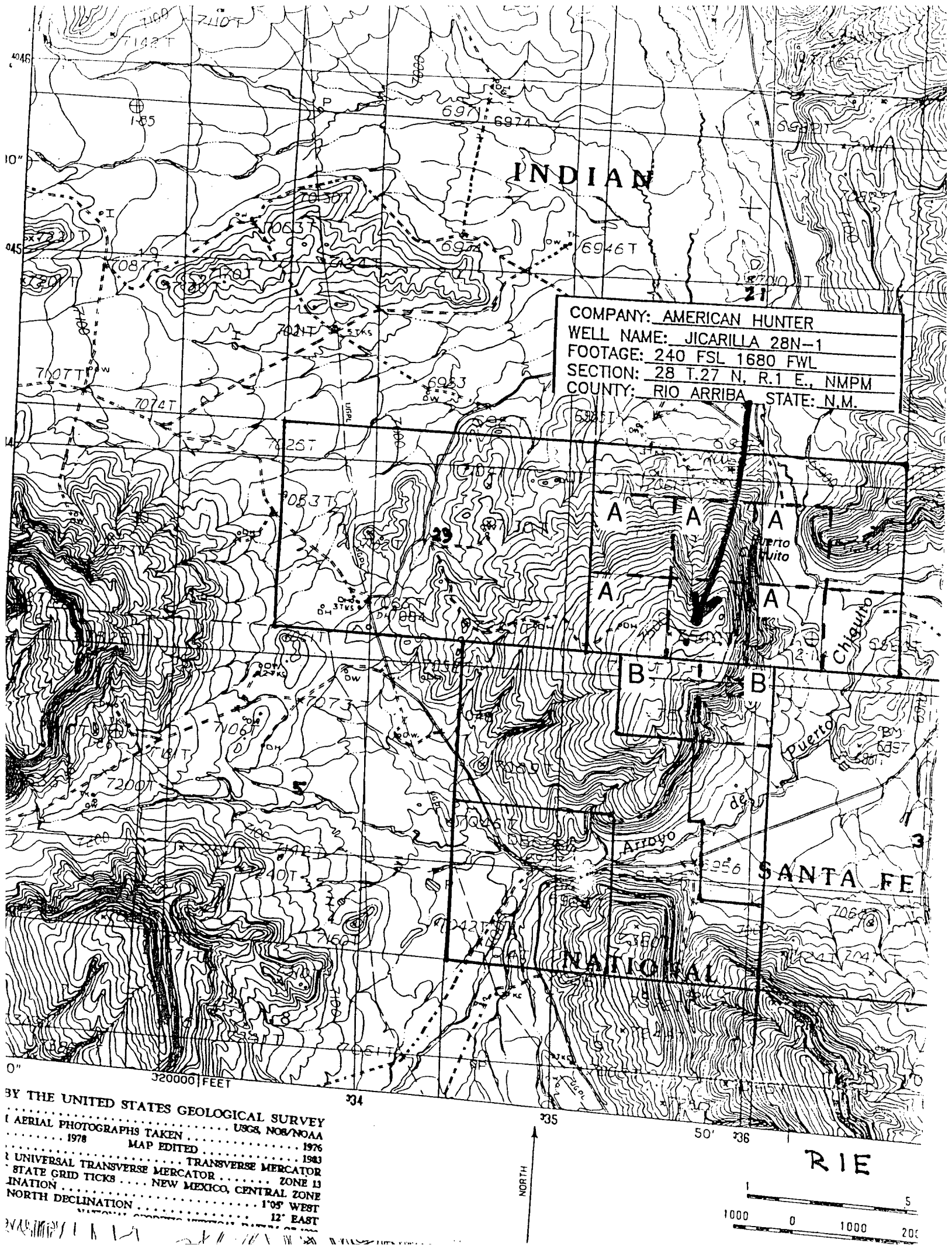
Before me the undersigned, a Notary Public, in and for said County and State, on this 24th day of November, 1993, personally appeared Douglas J. Kirn to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.



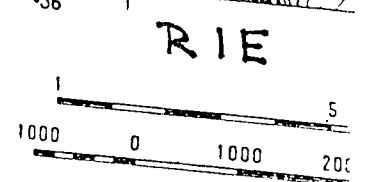
My Commission expires March 29, 1994

  
Notary Public

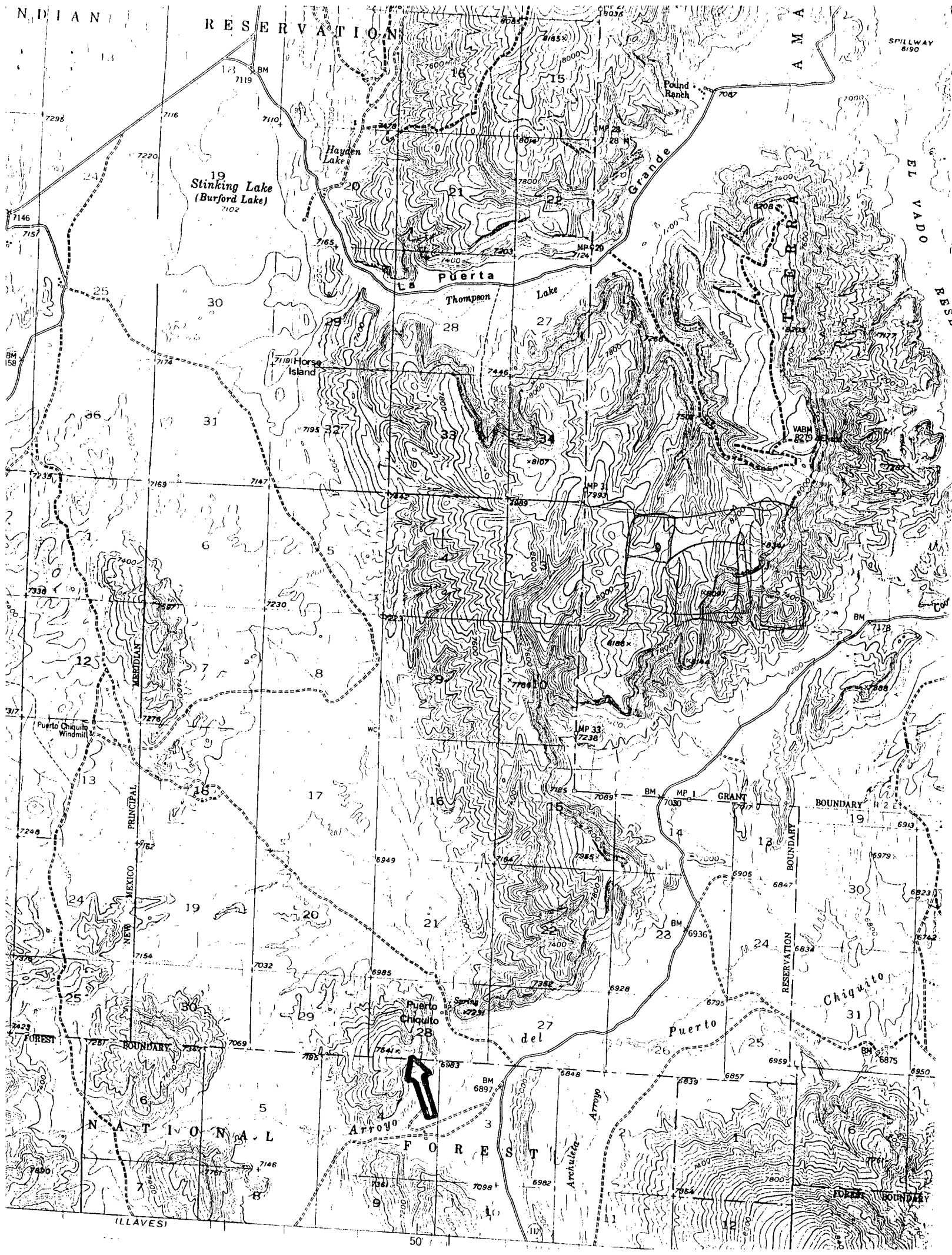


COMPANY: AMERICAN HUNTER  
WELL NAME: JICARILLA 28N-1  
FOOTAGE: 240 FSL 1680 FWL  
SECTION: 28 T.27 N. R.1 E., NMMP  
COUNTY: RIO ARRIBA, STATE: N.M.

BY THE UNITED STATES GEOLOGICAL SURVEY  
AERIAL PHOTOGRAPHS TAKEN . . . . . USGS, NM/NOAA  
1978  
MAP EDITED . . . . . 1976  
UNIVERSAL TRANSVERSE MERCATOR  
STATE GRID TICKS . . . . . TRANSVERSE MERCATOR  
IN . . . . . ZONE 13  
NORTH DECLINATION . . . . . NEW MEXICO, CENTRAL ZONE  
12' EAST

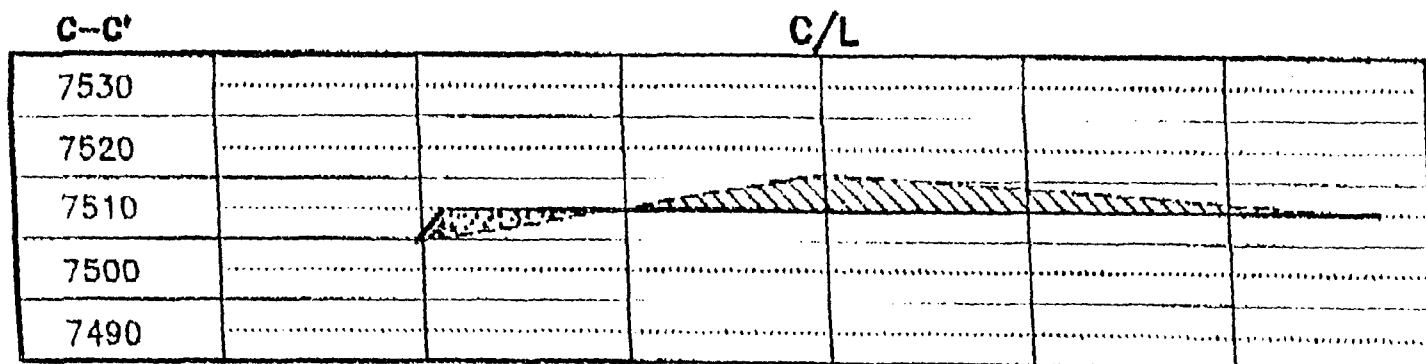
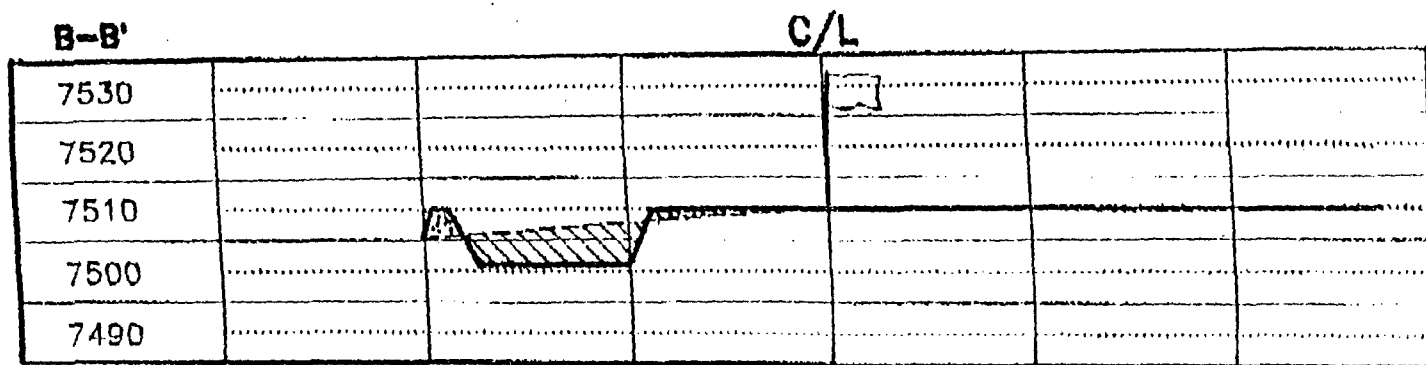
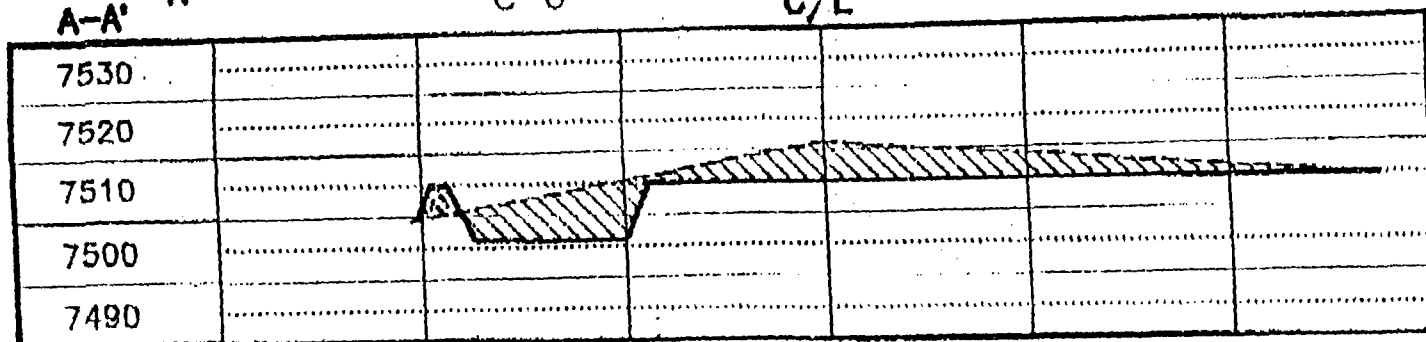
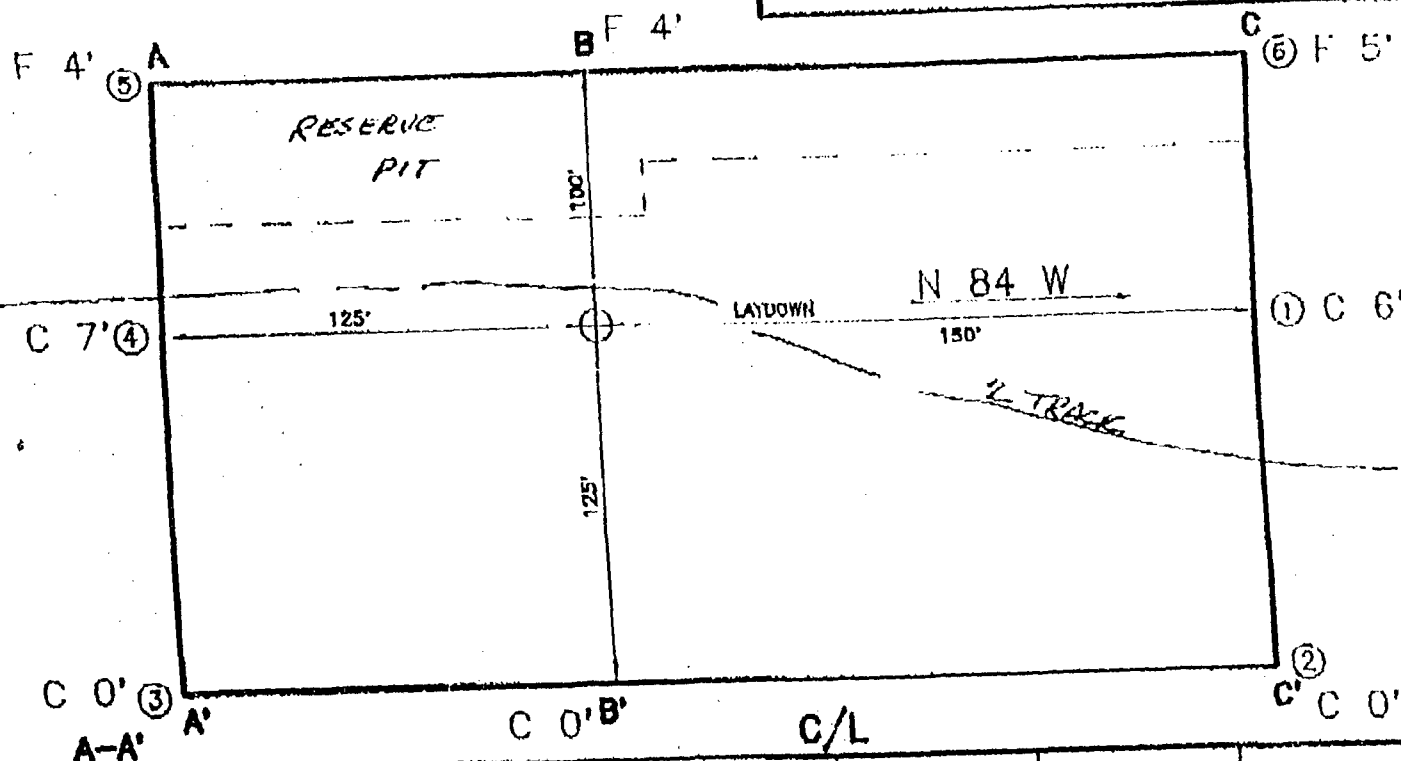






SURVEYS, INC.

WELL NAME: 28N-1  
 FOOTAGE: 240 FSL 1680 FWL  
 SECTION: 28 T.27 N, R.1 E, NMPM  
 COUNTY: RIO ARriba STATE: N.M.  
 ELEVATION: 7510 DATE: 10/29/93





# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

December 4, 1993

Molly Bramblette, Trustee  
710 Crestview Drive  
Farmington, NM 87401

Dear Ms. Bramblette:

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

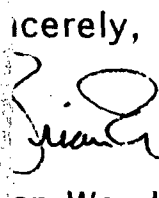
Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212

Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

<b>SENDER:</b> <ul style="list-style-type: none"><li>• Complete items 1 and/or 2 for additional services.</li><li>• Complete items 3, and 4a &amp; b.</li><li>• Print your name and address on the reverse of this form so that we can return this card to you.</li><li>• Attach this form to the front of the mailpiece, or on the back if space does not permit.</li><li>• Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>• The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul>		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none"><li>1. <input type="checkbox"/> Addressee's Address</li><li>2. <input type="checkbox"/> Restricted Delivery</li></ul> Consult postmaster for fee.	
3. Article Addressed to: Molly Bramblette 710 Crestview Dr. Farmington, NM 87401 Molly Bramblette		4a. Article Number P 137 698 837	
4b. Service Type <ul style="list-style-type: none"><li><input type="checkbox"/> Registered <input type="checkbox"/> Insured</li><li><input type="checkbox"/> Certified <input type="checkbox"/> COD</li><li><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</li></ul>		7. Date of Delivery 12-8	
5. Signature (Addressee)		8. Addressee's Address (Only if requested and fee is paid)	
5. Signature (Agent)			

Sincerely,  
  
Jim Wood

Thank you for using Return Receipt Service.

**PERMITS WEST, INC.**  
PROVIDING PERMITS for the ENERGY INDUSTRY  
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 984-8120

December 4, 1993

Al Greer & Virgil Stoabs  
Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Bldg.  
Farmington, NM 87401

Dear Al & Virgil,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212  
Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6170.

<b>SENDER:</b> <ul style="list-style-type: none"><li>• Complete items 1 and/or 2 for additional services.</li><li>• Complete items 3, and 4a &amp; b.</li><li>• Print your name and address on the reverse of this form so that we can return this card to you.</li><li>• Attach this form to the front of the mailpiece, or on the back if space does not permit.</li><li>• Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>• The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul>		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none"><li>1. <input type="checkbox"/> Addressee's Address</li><li>2. <input type="checkbox"/> Restricted Delivery</li></ul> Consult postmaster for fee.	
3. Article Addressed to: <b>B-M-G Drilling</b> <b>221 Petroleum Center</b> <b>Farmington NM 87401</b>		4a. Article Number <b>P 137 698 838</b>	
5. Signature (Addressee)		4b. Service Type <ul style="list-style-type: none"><li><input type="checkbox"/> Registered <input type="checkbox"/> Insured</li><li><input type="checkbox"/> Certified <input type="checkbox"/> COD <b>P M</b></li><li><input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</li></ul>	
6. Signature (Agent) <b>Lorella Barnes</b>		7. Date of Delivery <b>12-9</b>	
		8. Addressee's Address (Only if requested and fee is paid)	

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530

**DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Sincerely,

**Brian Wood**

# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

December 4, 1993

Pat Hester  
Bureau of Land Management  
435 Montano NE  
Albuquerque, NM 87107

Dear Pat,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212

Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

<b>SENDER:</b> <ul style="list-style-type: none"><li>• Complete items 1 and/or 2 for additional services.</li><li>• Complete items 3, and 4a &amp; b.</li><li>• Print your name and address on the reverse of this form so that we can return this card to you.</li><li>• Attach this form to the front of the mailpiece; or on the back if space does not permit.</li><li>• Write "Return Receipt Requested" on the mailpiece below the article number.</li><li>• The Return Receipt will show to whom the article was delivered and the date delivered.</li></ul>		I also wish to receive the following services (for an extra fee): <ul style="list-style-type: none"><li>1. <input type="checkbox"/> Addressee's Address</li><li>2. <input type="checkbox"/> Restricted Delivery</li></ul> Consult postmaster for fee.	
3. Article Addressed to: BLM 435 Montano NE Albuquerque NM 87107		4a. Article Number P 137 698 839	
4b. Service Type <ul style="list-style-type: none"><li><input type="checkbox"/> Registered</li><li><input type="checkbox"/> Certified</li><li><input type="checkbox"/> Express Mail</li></ul>		<input type="checkbox"/> Insured <input type="checkbox"/> COD <input type="checkbox"/> Return Receipt for Merchandise	
7. Date of Delivery 12-8-93		8. Addressee's Address (Only if requested and fee is paid)	
Signature (Addressee) <i>Angie Jones</i>			
Signature (Agent)			

Sincerely,  
*[Signature]*  
ian Wood

Thank you for using Return Receipt Service

**PERMITS WEST, INC.**  
PROVIDING PERMITS for the ENERGY INDUSTRY  
37 Verano Loop, Santa Fe, New Mexico 87505 (505) 984-8120

December 4, 1993

Darrell Tafoya  
Bureau of Indian Affairs  
P.O. Box 167  
Dulce, NM 87528

Dear Darrell,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212

Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

**SENDER:**

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Darrell Tafoya  
BIA  
PO Box 167  
Dulce NM 87528

4a. Article Number

4b. Service Type

- ☐ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature (Agent)

*[Signature]* 12/6/93

Sincerely,

*[Signature]*  
an Wood

# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

December 4, 1993

Thurman Velarde  
Jicarilla Apache Tribe Oil & Gas Administration  
P.O. Box 507  
Dulce, NM 87528

Dear Thurman,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

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- Print your name and address on the reverse of this form so that we can return this card to you.
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- The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Thurman Velarde  
O & G Admin  
PO Box 507  
Dulce NM 87528

5. Signature (Addressee)

Olivia J. Nees 12/6/93

6. Signature (Agent)

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

4a. Article Number

4b. Service Type

☐ Registered

☐ Insured

☐ Certified

☐ COD

☐ Express Mail

☐ Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Sincerely,

an Wood

Thank you for using Return Receipt Service.



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

Date: 12-30-93

*Attn: Mike Stegner*

Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
Proposed NSL X \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed NSP \_\_\_\_\_

Proposed DHC \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed DD \_\_\_\_\_

Gentlemen:

I have examined the application received on 12-15-93  
for the American Hunter Expl. LTD. PHOENIX #1  
OPERATOR LEASE & WELL NO.

N-28-27N-01E and my recommendations are as follows:  
UL-S-T-R

*Approve*

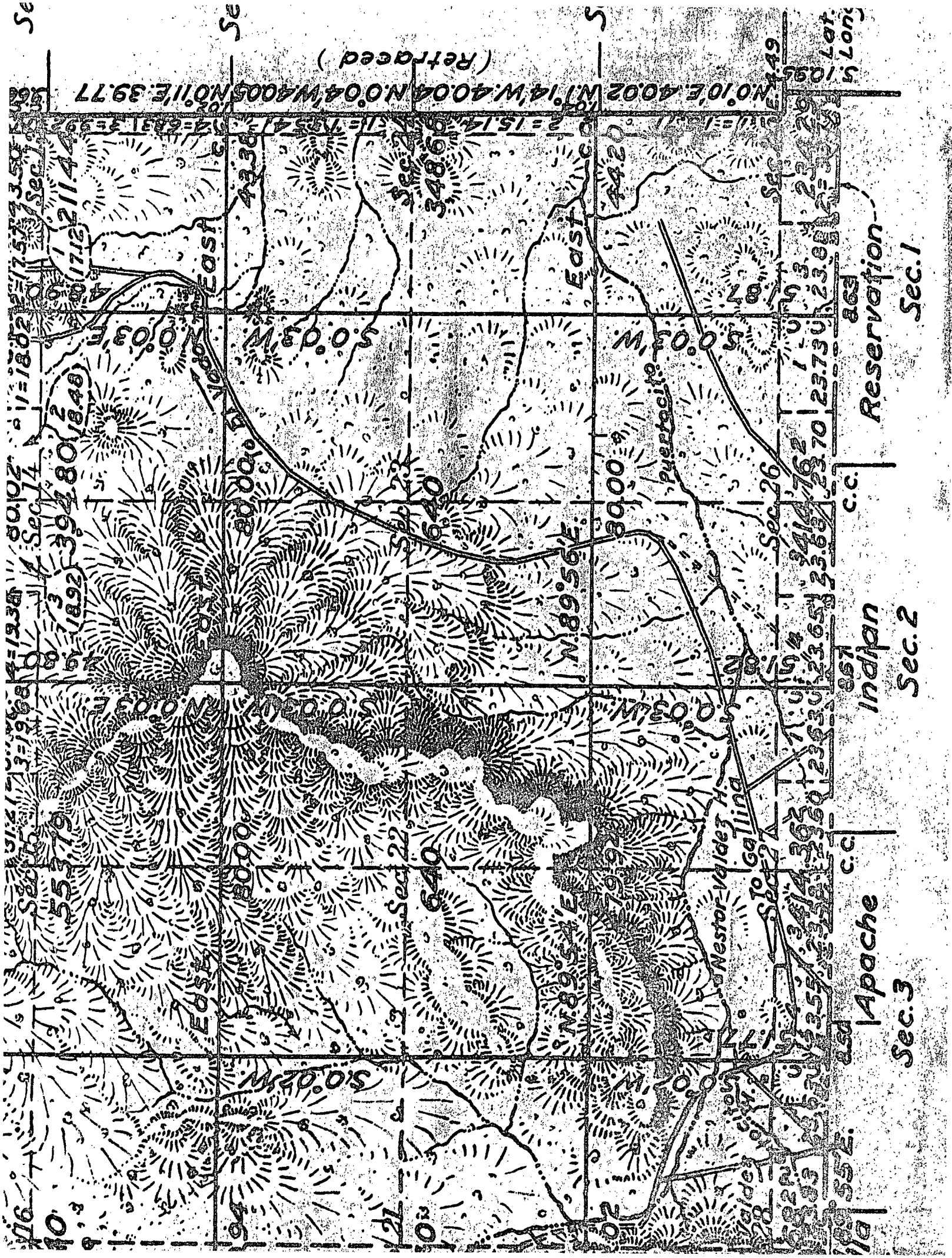
Yours truly,

*Eric Brach*

1/4/94

*I have not received an  
application for the above-described  
well. Could you send me a copy of  
your. Thanks*

*Michael Stegner*



(Retraced)

Reservation

Indian

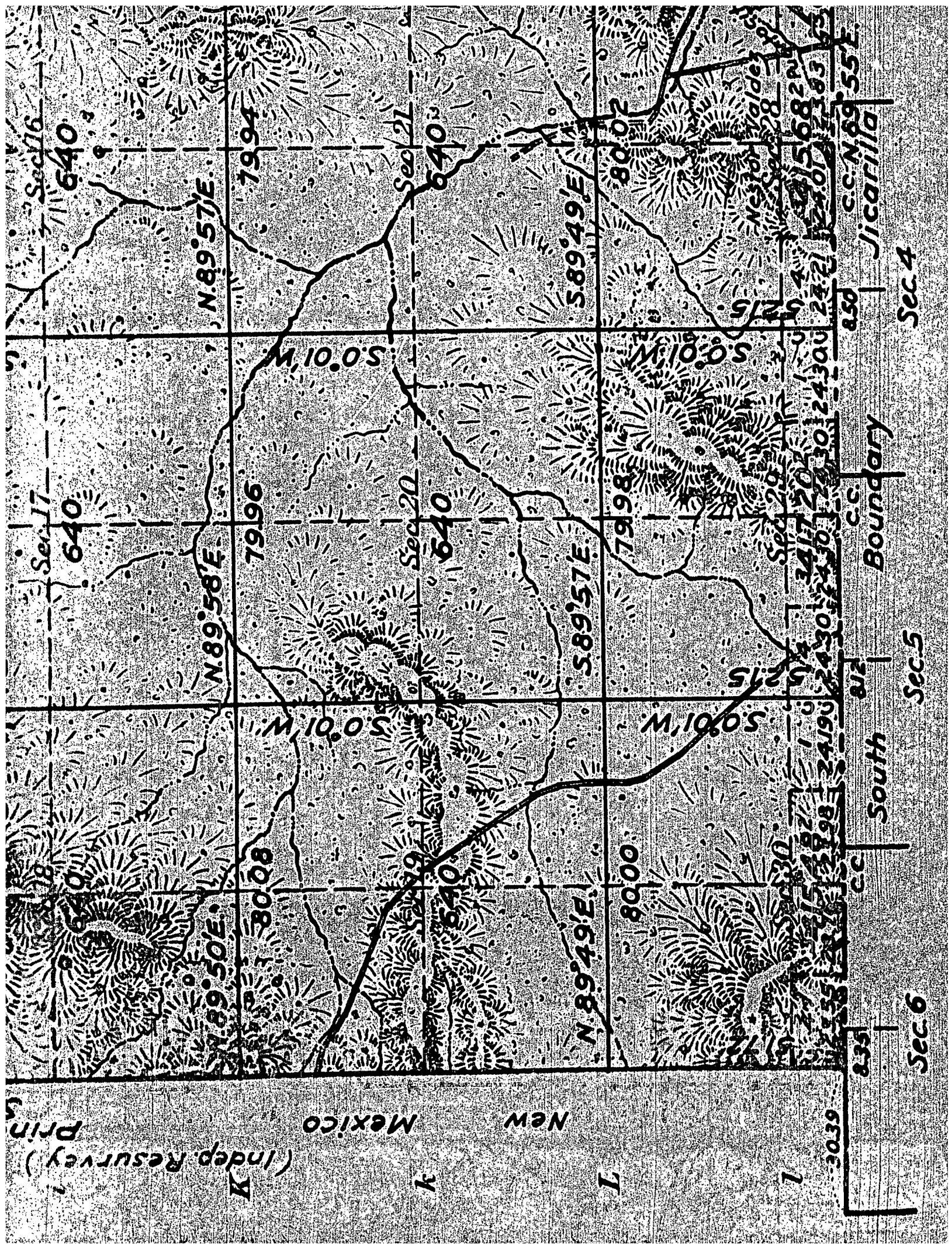
Apache

Sec. 3

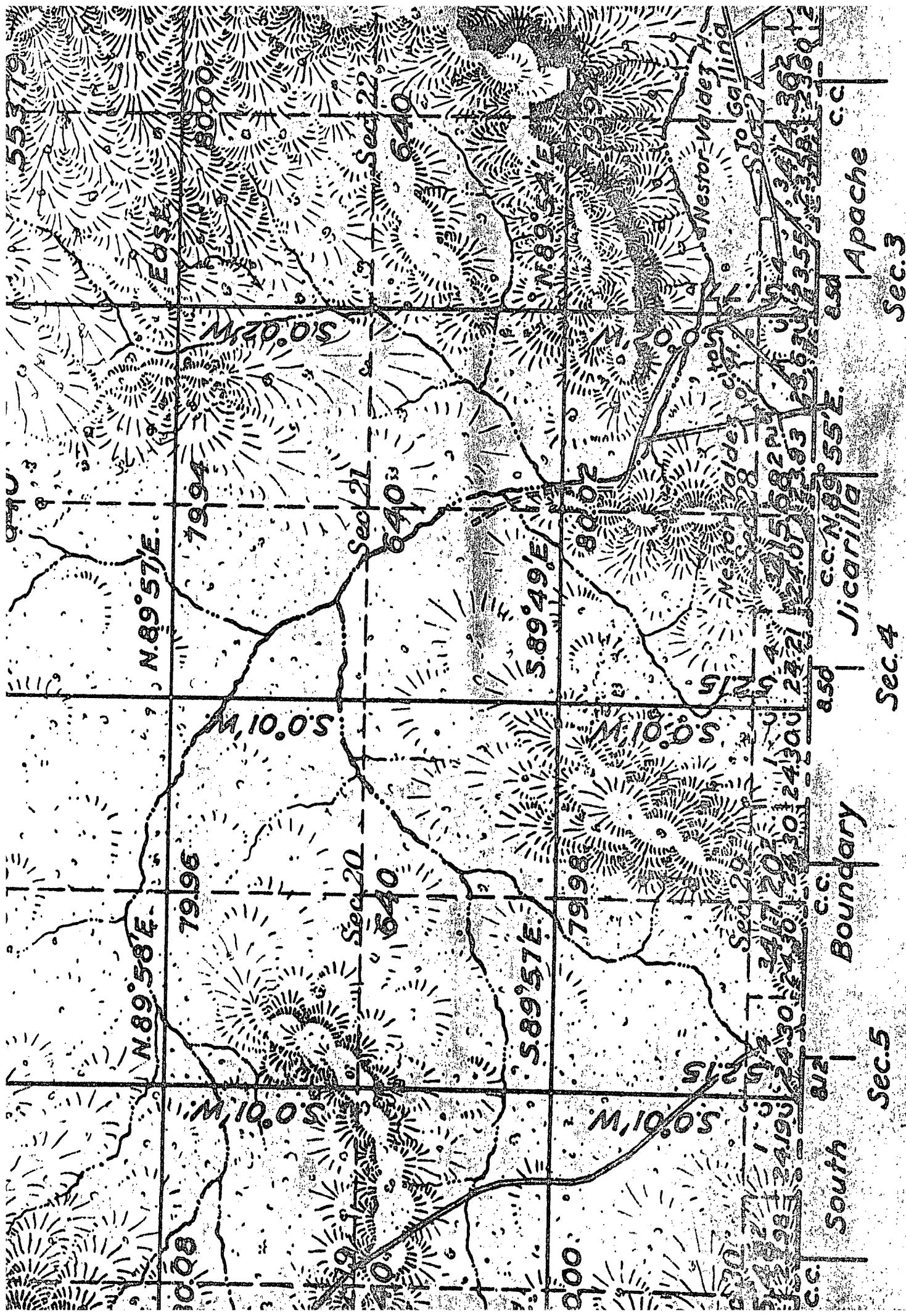
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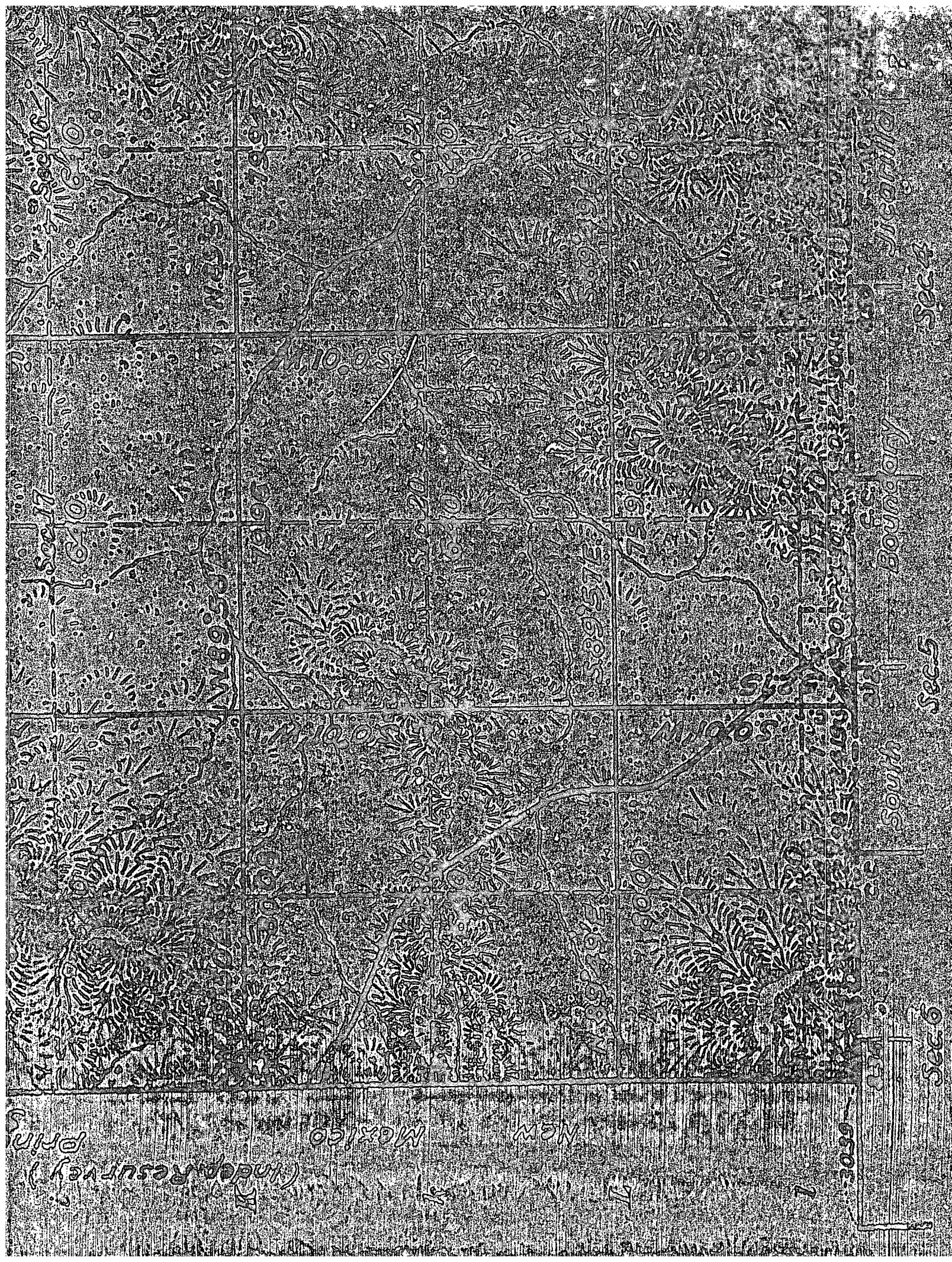
Sec. 1











Indian Resurvey  
New Mexico

Boundary

South

Sec 6

Sec 5

Sec 4

Sec 3

Sec 2

Sec 1

Sec 10

Sec 9

Sec 8

Sec 7

Sec 11

Sec 12

Sec 13

Sec 14

Sec 15

Sec 16

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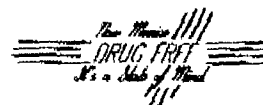
Sec 100

JAN 21 '94 07:43 OGD AZTEC.NM

BRUCE KING  
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICEANITA LOCKWOOD  
CABINET SECRETARY1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

## FAX TRANSMITTAL SHEET

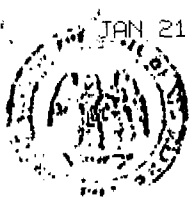
DATE: 1-21-94TO: MIKE STOGNERFROM: ERIN BOSCH

FAX: 505-334-6170

COMMENTS: AS PER YOUR REQUEST

NUMBER OF PAGES INCLUDING COVER: \_\_\_\_\_





JAN 21 '94 07:44 OCD AZTEC NM

STATE OF NEW MEXICO  
 ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
 OIL CONSERVATION DIVISION  
 AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
 AZTEC, NEW MEXICO 87410  
 (505) 334-6178

Date: 12-30-93

*Cellu: Mike Stogner*

Oil Conservation Division  
 P.O. Box 2088  
 Santa Fe, NM 87504-2088

RE: Proposed MC \_\_\_\_\_  
 Proposed NSL N \_\_\_\_\_  
 Proposed WFX \_\_\_\_\_  
 Proposed NSP \_\_\_\_\_

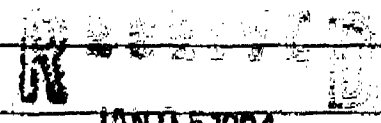
Proposed DHC \_\_\_\_\_  
 Proposed SWD \_\_\_\_\_  
 Proposed PMX \_\_\_\_\_  
 Proposed DD \_\_\_\_\_

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 OPERATOR LEASE & WELL NO.

N-28-27N-01E and my recommendations are as follows:  
 UL-S-T-R

*Approve*



JAN 05 1994

OIL CON. DIV  
 DST. 2

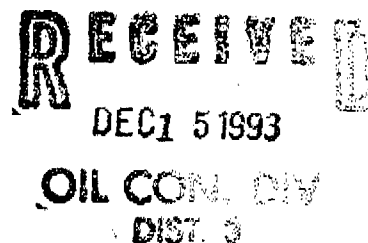
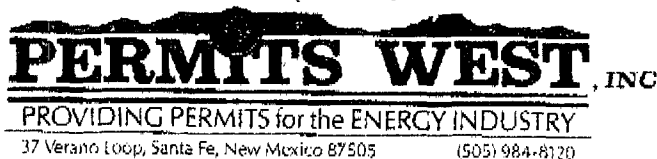
Yours truly,

*Ernie Bruch*

1/4/94

*I have not received an  
 application for the above-described  
 well. Could you send me a copy of  
 yours. Thanks.*

*Michael E. Stogner*



REQUEST FOR ADMINISTRATIVE APPROVAL FOR UNORTHODOX LOCATION FOR  
THE PHOENIX #1 OIL WELL TO BE DRILLED AT  
240' FSL & 1680' FWL SEC. 28, T. 27 N., R. 1 E., RIO ARRIBA COUNTY, NM  
BY AMERICAN HUNTER EXPLORATION, LTD.

I. The well is on Jicarilla Apache Tribal surface and minerals. An onsite was held November 15, 1993. Onsite participants included John Atencio (BIA-Dulce), Pat Hester (BLM-Albuquerque), Jason Vicenti (Jicarilla Apache Environment Office - Dulce), Fred Vigil (Jicarilla Apache Energy Office - Dulce), and Brian Wood (Permits West - Santa Fe). Application for Permit to Drill is attached.

II. A C-102 showing the well location, proration unit (Lot 3 = 24.01 acres), and lease (all of Sec. 28 is in Tribal lease #287) in the unit is attached.

III. There are no offset wells producing from the Entrada. All offset wells (dots on attached map) produce from the Mancos or Greenhorn. Closest existing producing well is Benson-Montin-Greer's East Puerto Chiquito Unit #16 Mancos oil well. It is 2,662' north at 530 FN & 1850 FW 28-27n-1e. A map and affidavit are attached showing offset operators and working interest owners.

IV. An enlarged copy of the Pounds Mesa 7.5' USGS map is attached. The proposed wellsite is marked by an arrow. The proration unit is a thick black line. The orthodox drilling window is a thin black line. There are no existing wellpads in the proration unit. Closest existing wellpad is a P&A well 1,076' west in Lot 4.

V. Request for an exception is based on lack of topographic screening to hide well (see letter from surface/mineral owner, Jicarilla Apache Tribe). Orthodox location would be visible from more than 10 miles (see attached Boulder Lake 15' USGS quad) as it would be silhouetted on top of a 500' high hill. Staked location moves well south out of orthodox drilling window and preserves tree (ponderosa pine, Douglas fir) screen on north side of well. Orthodox location would be 90' further north and would eliminate tree screen. Reserve pit (see attached plan view and profile) is only 60' wide at its maximum width to squeeze onto narrow ridge.

(formerly 9-JAN 21 '94 07:45 OCD AZTEC NM

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. P. 4  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

American Hunter Exploration, Ltd. (303) 825-5212

3. ADDRESS OF OPERATOR

410 17th St., Suite 1220, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

240' FSL & 1680' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

26 air miles S of Dulce, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

240'

16. NO. OF ACRES IN LEASE

720

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

24.01

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2662'

19. PROPOSED DEPTH

5,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7,510' ungraded ground

22. APPROX. DATE WORK WILL START\*

Dec. 24, 1993

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36# (J-55)	400'	~383 cu ft and to surface
8-3/4"	7"	23# (K-55)	5,000'	~1044 cu ft and to surface

\*Well is within the East Puerto Chiquito Mancos Unit. However, unit is for Mancos production. Not for Entrada production, which is primary goal of the well.

RECEIVED  
DEC 15 1993  
OIL CON. DIV./  
DIST. 3

cc: BIA(1), BLM(3+2 for OCD), Kirm(3), Tribe(1)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

Consultant

DATE

12-4-93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TRACT I  
Box 1990, Hobbs, NM 88240

TRACT II  
Drawer DD, Artesia, NM 88210

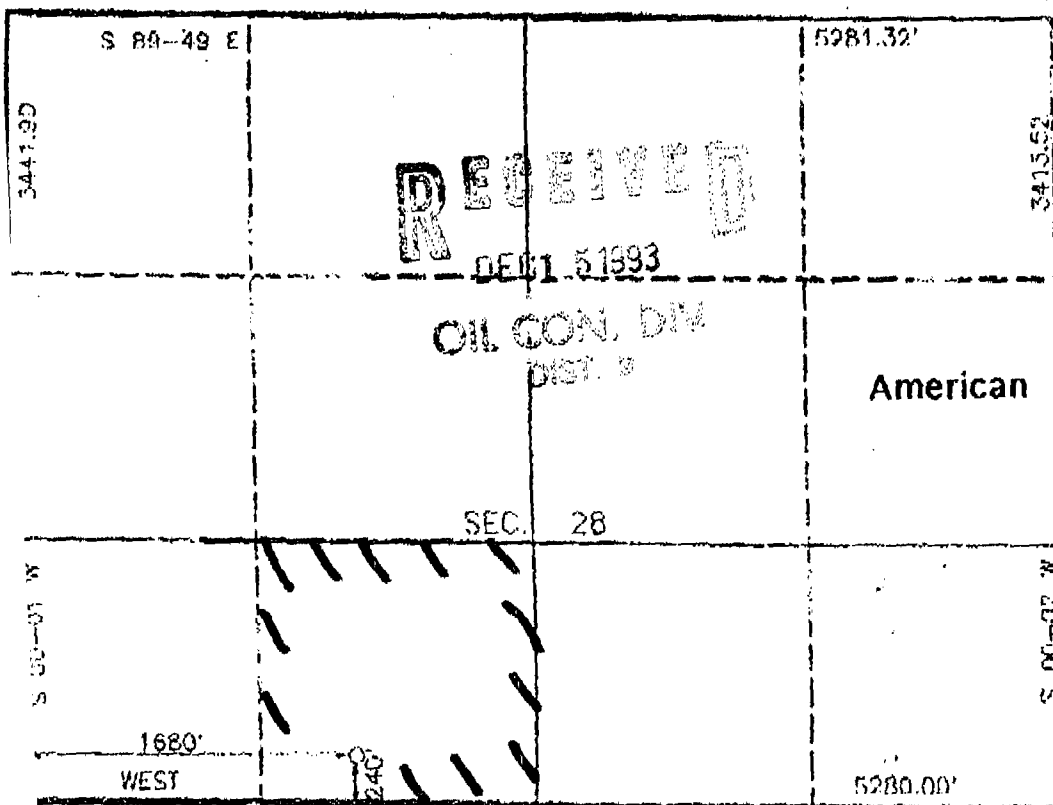
TRACT III  
Box 888888, Alamogordo, NM 88310

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

AMERICAN HUNTER			PHOENIX			Well No. 1		
Section	28	Township	T.27 N.	Range	R.1 E.	County	RIO ARriba	
Well Location of Well:								
240 feet from the SOUTH line and			1680 feet from the WEST line			Dedicated Acreage:		
7510 Dakota & Entrada*			Pool Wildcat			2.40 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Brian Wood

Printed Name: Brian Wood

Position: Consultant

Company: Hunter Exploration, Ltd.

Date: December 4, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 10-24-93

Date Surveyed: C. EDWARDS

Name: C. EDWARDS

Signature: C. EDWARDS

Professional Surveyor

9857

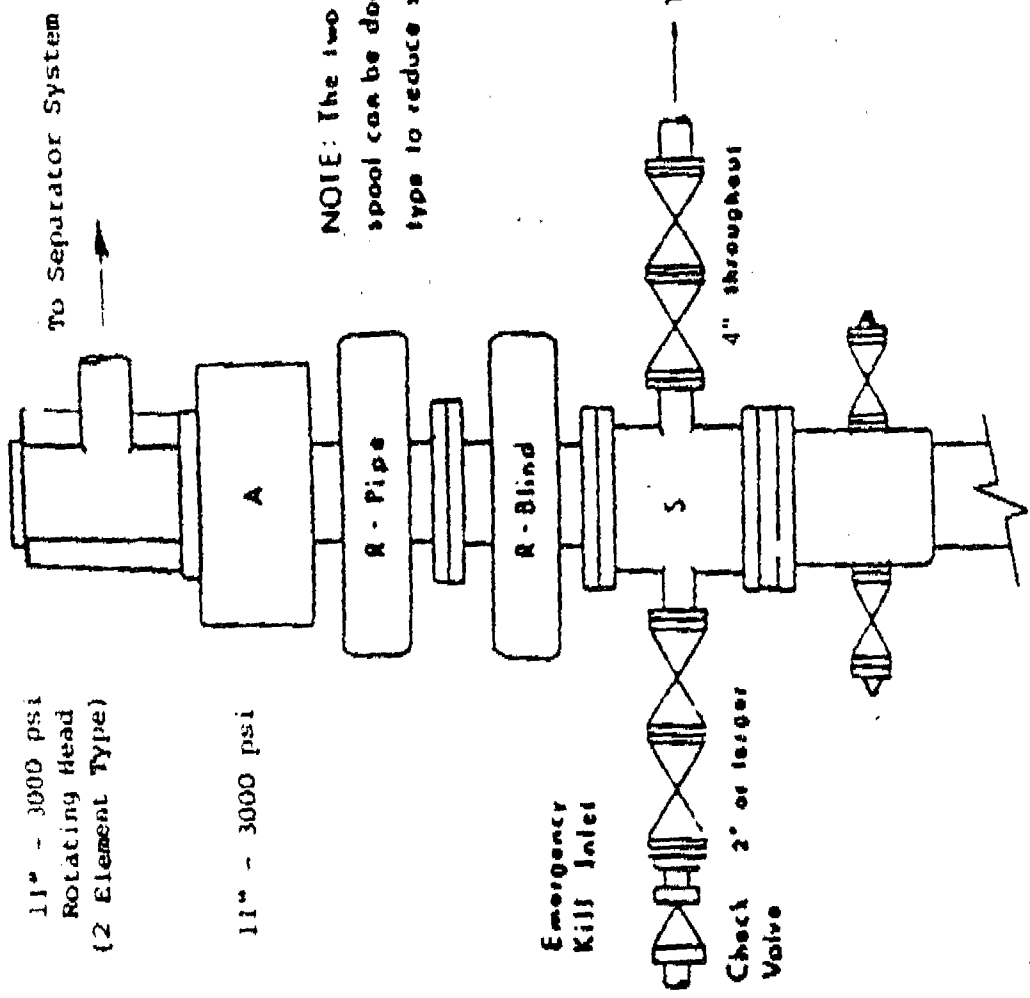
6857

\*Entrada is primary goal.  
Dakota is secondary goal.

336 666 776 1328 1656 1984 2312 2640 2968 3296 3624 3952 4280 4608 4936 5264 5592 5920 6248 6576 6904 7232 7560 7888 8216 8544 8872 9200 9528 9856 10184 10512 10840 11168 11496 11824 12152 12480 12808 13136 13464 13792 14120 14448 14776 15104 15432 15760 16088 16416 16744 17072 17400 17728 18056 18384 18712 19040 19368 19696 20024 20352 20680 21008 21336 21664 21992 22320 22648 22976 23304 23632 23960 24288 24616 24944 25272 25600 25928 26256 26584 26912 27240 27568 27896 28224 28552 28880 29208 29536 29864 30192 30520 30848 31176 31504 31832 32160 32488 32816 33144 33472 33800 34128 34456 34784 35112 35440 35768 36096 36424 36752 37080 37408 37736 38064 38392 38720 39048 39376 39704 40032 40360 40688 41016 41344 41672 42000 42328 42656 42984 43312 43640 43968 44296 44624 44952 45280 45608 45936 46264 46592 46920 47248 47576 47904 48232 48560 48888 49216 49544 49872 50200 50528 50856 51184 51512 51840 52168 52496 52824 53152 53480 53808 54136 54464 54792 55120 55448 55776 56104 56432 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109568 109896 110224 110552 110880 111208 111536 111864 112192 112520 112848 113176 113504 113832 114160 114488 114816 115144 115472 115800 116128 116456 116784 117112 117440 117768 118096 118424 118752 119080 119408 119736 120064 120392 120720 121048 121376 121704 122032 122360 122688 123016 123344 123672 124000 124328 124656 124984 125312 125640 125968 126296 126624 126952 127280 127608 127936 128264 128592 128920 129248 129576 129904 130232 130560 130888 131216 131544 131872 132200 132528 132856 133184 133512 133840 134168 134496 134824 135152 135480 135808 136136 136464 136792 137120 137448 137776 138104 138432 138760 139088 139416 139744 140072 140400 140728 141056 141384 141712 142040 142368 142696 143024 143352 143680 144008 144336 144664 144992 145320 145648 145976 146304 146632 146960 147288 147616 147944 148272 148600 148928 149256 149584 149912 150240 150568 150896 151224 151552 151880 152208 152536 152864 153192 153520 153848 154176 154504 154832 155160 155488 155816 156144 156472 156800 157128 157456 157784 158112 158440 158768 159096 159424 159752 160080 160408 160736 161064 161392 161720 162048 162376 162704 163032 163360 163688 164016 164344 164672 165000 165328 165656 165984 166312 166640 166968 167296 167624 167952 168280 168608 168936 169264 169592 169920 170248 170576 170904 171232 171560 171888 172216 172544 172872 173200 173528 173856 174184 174512 174840 175168 175496 175824 176152 176480 176808 177136 177464 177792 178120 178448 178776 179104 179432 179760 180088 180416 180744 181072 181400 181728 182056 182384 182712 183040 183368 183696 184024 184352 184680 185008 185336 185664 185992 186320 186648 186976 187304 187632 187960 188288 188616 188944 189272 189600 189928 190256 190584 190912 191240 191568 191896 192224 192552 192880 193208 193536 193864 194192 194520 194848 195176 195504 195832 196160 196488 196816 197144 197472 197800 198128 198456 198784 199112 199440 199768 200096 200424 200752 201080 201408 201736 202064 202392 202720 203048 203376 203704 204032 204360 204688 205016 205344 205672 206000 206328 206656 206984 207312 207640 207968 208296 208624 208952 209280 209608 209936 210264 210592 210920 211248 211576 211904 212232 212560 212888 213216 213544 213872 214200 214528 214856 215184 215512 215840 216168 216496 216824 217152 217480 217808 218136 218464 218792 219120 219448 219776 220104 220432 220760 221088 221416 221744 222072 222400 222728 223056 223384 223712 224040 224368 224696 225024 225352 225680 226008 226336 226664 226992 227320 227648 227976 228304 228632 228960 229288 229616 229944 230272 230600 230928 231256 231584 231912 232240 232568 232896 233224 233552 233880 234208 234536 234864 235192 235520 235848 236176 236504 236832 237160 237488 237816 238144 238472 238800 239128 239456 239784 240112 240440 240768 241096 241424 241752 242080 242408 242736 243064 243392 243720 244048 244376 244704 245032 245360 245688 246016 246344 246672 247000 247328 247656 247984 248312 248640 248968 249296 249624 249952 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344088 344416 344744 345072 345400 345728 346056 346384 346712 347040 347368 347696 348024 348352 348680 349008 349336 349664 350000

JAN 21 '94 07:46 OGD AZTEC NM

# BLOW-OUT PREVENTION STACK



11" - 3000 psi  
Rotating Head  
(2 Element Type)

11" - 3000 psi

Emergency  
Kill Inlet

Check 2" or larger  
Valve

4" throughline

To Manifold

NOTE: The two Rams above  
spool can be double gate  
type to reduce stack height.

To Separator System

Adjustable  
Choke

3" min.

4" min.

3" min.

Adjustable  
Choke

To Flare Pit

3" min.

# MANIFOLD SYSTEM

To Separator  
Mud System

- CLASS III - Maximum Well Depth is 11000'.
- Minimum Working Pressure 3000 psi
- AIEL may require 5000 psi working pressure for this class in some special cases.

REVISION		BY	DATE
american hunter			
BLOW-OUT PREVENTION SYSTEM CLASS III - SYSTEM B			
DESIGN	DATE	BY	NO
DRAWN		SCALE	
CHECKED		DWG A	
APPROVED		NO	



JAN 21 '94 07:47 OCD AZTEC NM

American Hunter Exploration, Ltd.  
 Phoenix #1  
 240' FSL & 1680' FWL  
 Sec. 28, T. 27 N., R. 1 E.  
 Rio Arriba County, NM

PAGE 4

Surface casing will be cemented to the surface with  $\approx 383$  cubic feet Class G with 2%  $\text{CaCl}_2$ . Volume calculated at 100% excess. Centralizers will be used.

Production casing will be cemented to the surface. Volumes will be calculated at 30% excess as measured by caliper log. First stage will be cemented from TD to  $\approx 3500'$  with  $\approx 357$  cubic feet Class G + 0.5% D59 + 0.4% D65 + 0.2% D136 + 0.25% D79. Second stage will be cemented from  $\approx 3500'$  to the surface with  $\approx 687$  cubic feet Litepoz and 65-35 Poz + 2%  $\text{CaCl}_2$  + 6% bentonite. Centralizers will be used.

#### 5. MUD PROGRAM

Depth	Type	ppg	Viscosity	Fluid Loss
0' - 400'	Fresh water gel/lime	8.5-9.0	35-40	NC
400' - 5,000'	KOH-PHPA	8.5-8.8	32-36	8-10

Sufficient mud material to maintain mud properties, control lost circulation, and contain a blowout will be available at the wellsite while drilling. Mud will be checked frequently by rig personnel.

#### 6. CORING, TESTING, & LOGGING

No cores are planned. BHC Sonic/GR/Caliper and DIL/SFL/SP/GR logs may be run. Mud logger will be on site from base of surface casing to TD. DSTs may be run in the Dakota and Entrada. Stimulation procedures will be determined after log evaluation. If stimulation is warranted, then a Sundry Notice will be submitted for approval.

#### 7. DOWNHOLE CONDITIONS

JAN 21 '94 07:47 OCD AZTEC NM

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 5

No abnormal temperatures pressures, nor hydrogen sulfide are expected.  
Maximum pressure will be  $\approx 2,000$  psi.

#### 8. OTHER INFORMATION

The anticipated spud date is December 24, 1993. It is expected it will take  $\approx 2$ -3 weeks to drill and  $\approx 10$  days to complete the well.

JAN 21 '94 07:48 OCD AZTEC NM

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 6

### Surface Use Plan

#### 1. DIRECTIONS & EXISTING ROADS (See Pages 11 & 12)

From the junction of US 64 and NM 537, go south 9.1 miles on NM 537.  
Then turn left onto J-16 and go SE 8.5 mi. on J-16 to a junction.  
Then turn right onto J-16 and go SE 9.5 mi. on J-16 to a junction.  
Then turn right onto J-16 and go NW 0.5 mi. to a junction.  
Then bear left on J-16 and go SW 1.0 mi. to a junction.  
Then turn left and go SE 1.0 mi. to a dry hole.  
Then continue SE on a logging road for  $\approx 1500'$  to the proposed well.

Of the existing roads, only the final  $\approx 1500'$  will need upgrading. That  $\approx 1500'$  of logging road will be widened to as much as 30'. The road will have a  $\approx 16'$  wide running surface and a maximum disturbed width of 30'. Maximum grade will be 8%. Maximum cut or fill will be 1'. No culverts or cattleguards are needed.

Only those ponderosa pine and Douglas fir marked with orange flagging will be removed. There are 10 such flagged trees. Prune limbs rather than breaking them. The road will be initially flat bladed. Borrow ditches will be installed on the last portion of road as it descends east to the pad. Those ditches will channel runoff north and south of the pad. If production results, then the rest of the road will be crowned and ditched. In any event, water bars and/or outsloping will be used to channel runoff away from the road. Drainage control will be installed at least every 100 yards. Roads will be maintained to a standard at least equal to their present condition.

#### 2. ROAD TO BE BUILT

No new road will be built.

**PERMITS WEST, INC.**  
PROVIDING PERMITS for the ENERGY INDUSTRY

American Hunter Exploration, Ltd.  
Phoenix #1  
240' FSL & 1680' FWL  
Sec. 28, T. 27 N., R. 1 E.  
Rio Arriba County, NM

PAGE 10

### 13. REPRESENTATION

Anyone having questions concerning the APD should call:

Brian Wood, Consultant

Permits West, Inc.

37 Verano Loop

Santa Fe, NM 87505

(505) 984-8120

FAX: (505) 988-9682

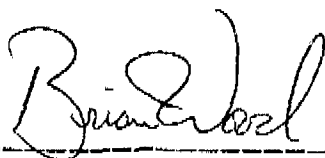
The field representative while drilling will be:

Brad Salzman

(505) 324-0766

American Hunter Exploration, Ltd. has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by American Hunter Exploration, Ltd.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by American Hunter Exploration, Ltd. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Brian Wood, Consultant

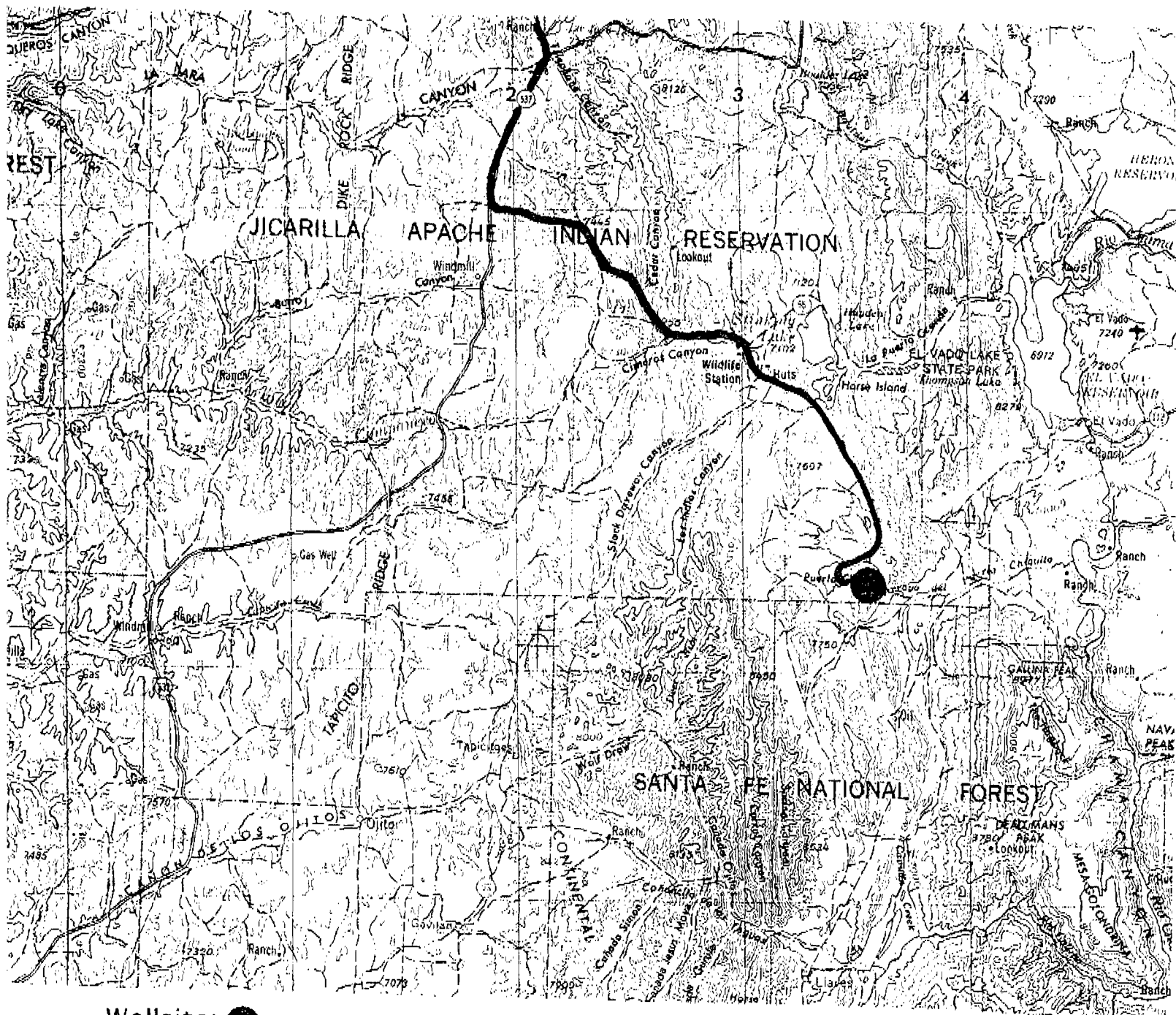
December 4, 1993

Date

**PERMITS WEST** INC.  
PROVIDING PERMITS for the ENERGY INDUSTRY

American Hunter Exploration, Ltd.  
 Phoenix #1  
 240' FSL & 1680' FWL  
 Sec. 28, T. 27 N., R. 1 E.  
 Rio Arriba County, NM

PAGE 11



Wellsite: ●

Access Route: —

**PERMITS WEST, INC.**  
 PROVIDING PERMITS for the ENERGY INDUSTRY

PAGE 12





P.A. BOX 8012  
PASADENA, NEW MEXICO 87402  
(505) 325-0464  
**SURVEYS, INC.**

COMPANY: AMERICAN HUNTER

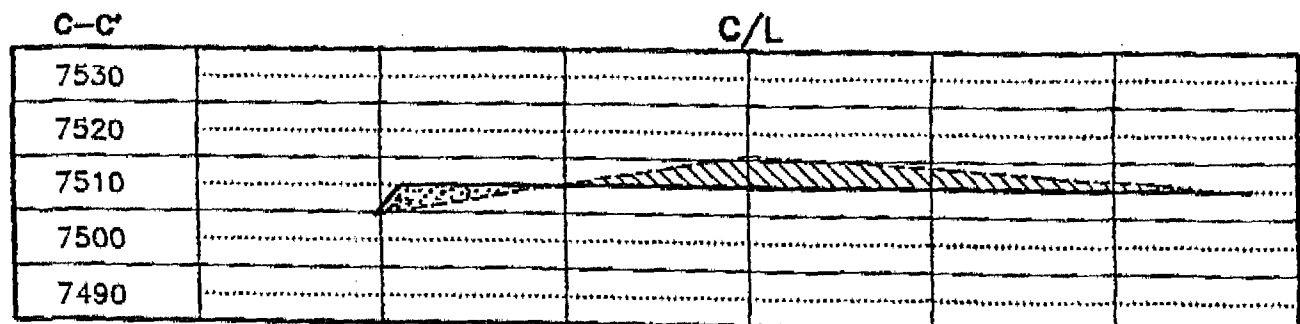
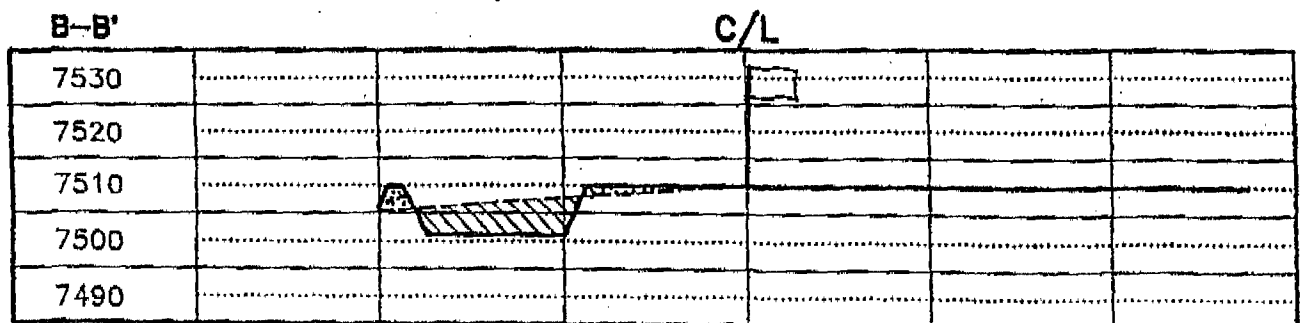
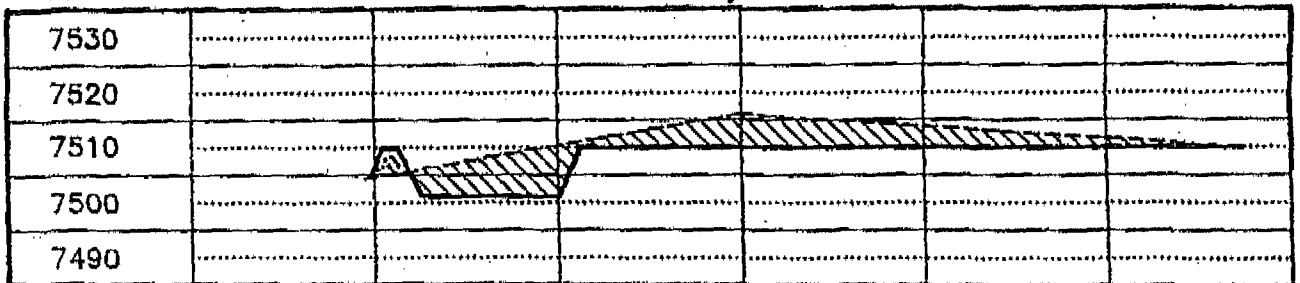
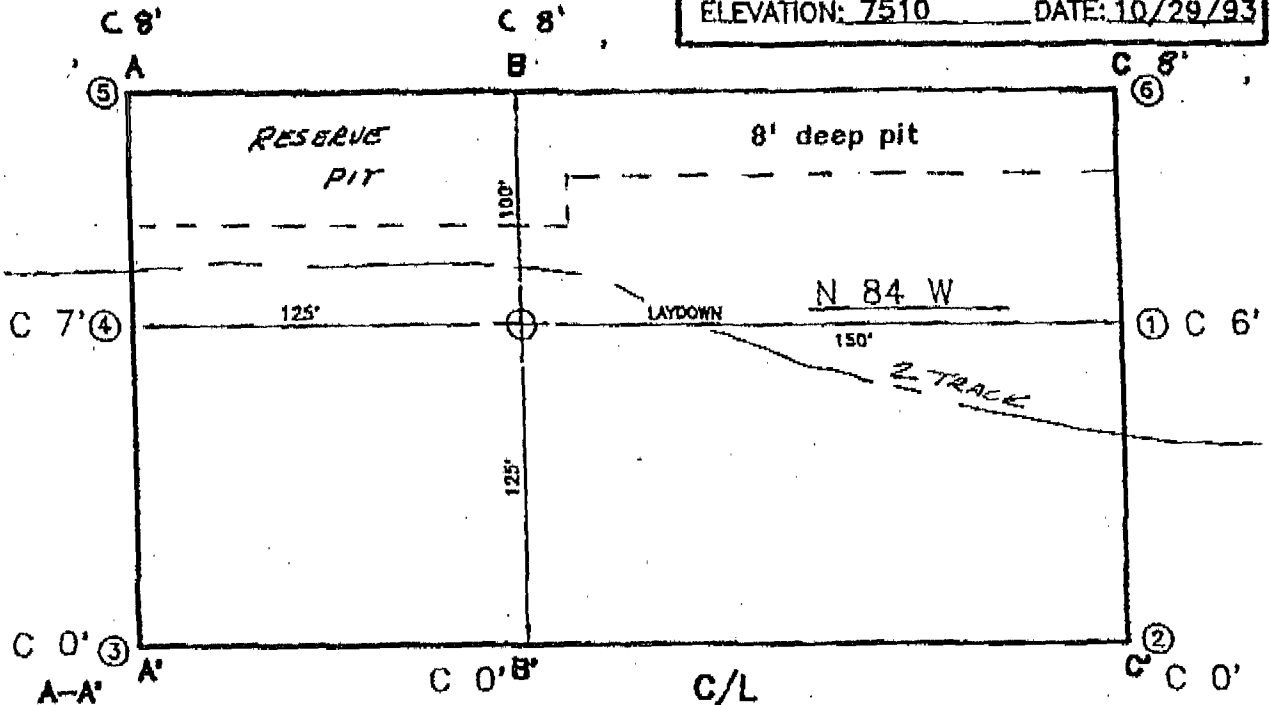
WELL NAME: JICARILLA 28N-1

FOOTAGE: 240 FSL 1680 FWL

SECTION: 28 T.27 N, R.1 E, NMPM

COUNTY: RIO ARriba STATE: N.M.

ELEVATION: 7510 DATE: 10/29/93



Pit Will All Be In Cut

American Hunter Exploration Ltd.  
410 Seventeenth St., Suite 1220  
Denver, CO 80202  
Bus: (303) 825-5212



# american hunter

## Operators and Working Interest Owners

### Tract A:

Virgil L. Stoabs  
221 Petroleum Building  
Farmington, New Mexico 87401

Molly E. Bramblette, Trustee  
710 Crestview Drive  
Farmington, New Mexico 87401

### Tract B:

Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Building  
Farmington, New Mexico 87401

There are no offsetting wells producing from the objective formations in the proposed well.

I, Douglas J. Kirn, hereby certify that the information is correct to the best of my knowledge.

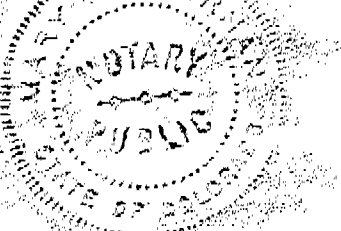
By:

Douglas J. Kirn  
Consultant for American Hunter Exploration Ltd.

**STATE OF Colorado; County of Denver, ss:**

Before me the undersigned, a Notary Public, in and for said County and State, on this 24th day of November, 1993, personally appeared Douglas J. Kirn to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that he executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

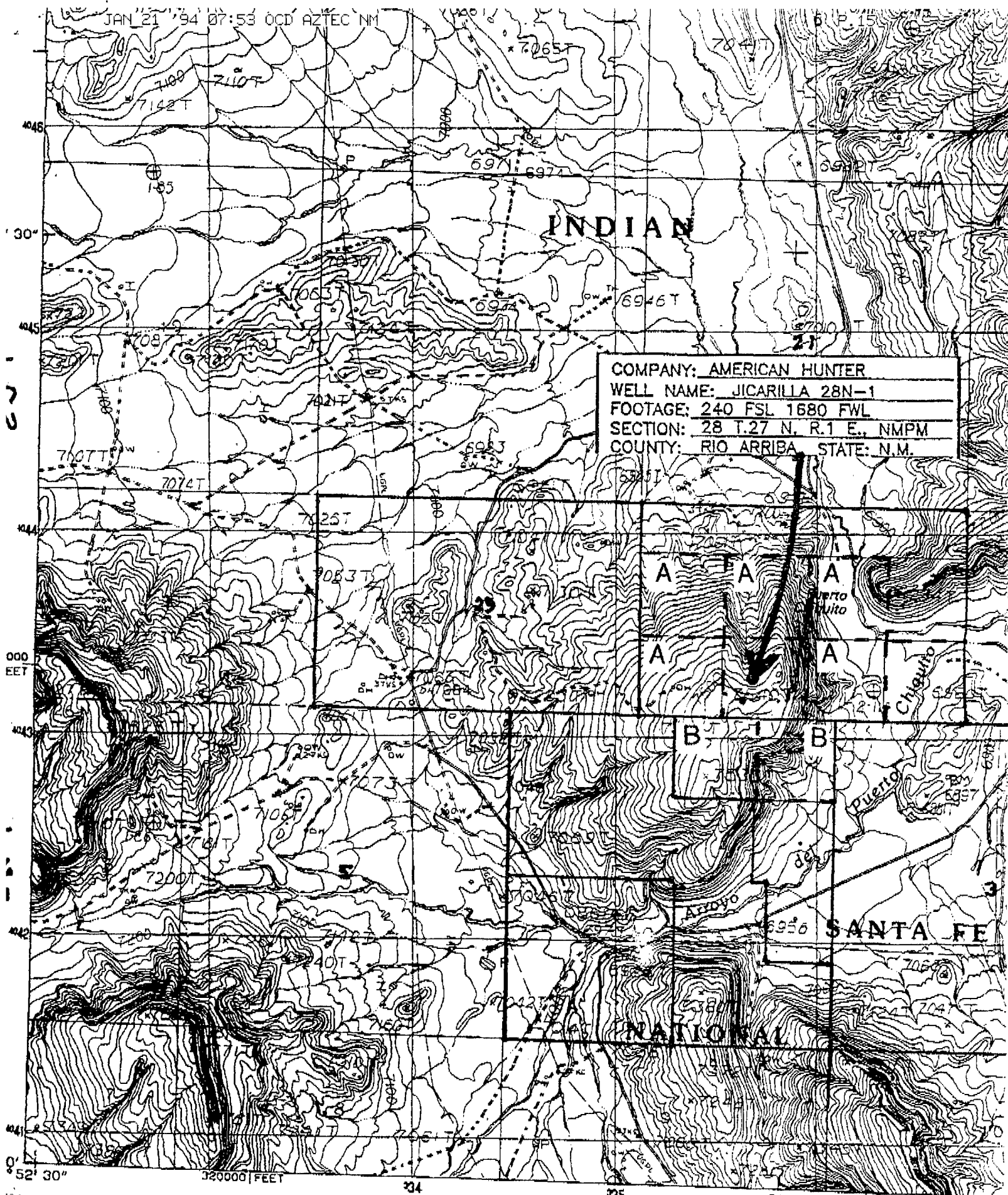


My Commission expires March 29, 1994

Notary Public



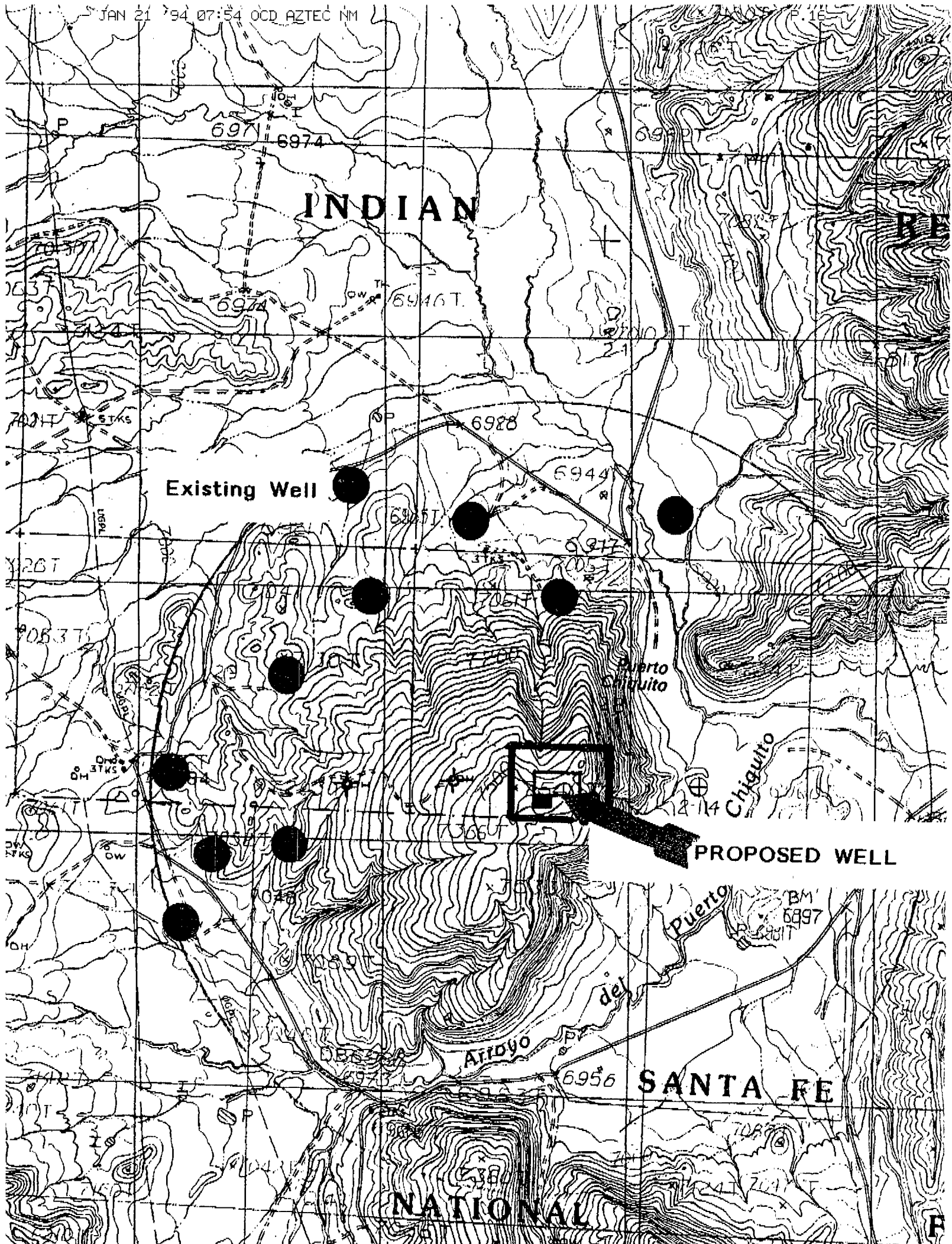
JAN 21 '94 07:53 OCD AZTEC NM



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY  
FROM AERIAL PHOTOGRAPHS TAKEN . . . . . 1976  
CHECKED . . . . . 1976  
MAP EDITED . . . . . 1983  
PROJECTION . . . . . TRANSVERSE MERCATOR  
SPHEROID . . . . . GRS 1980  
ZONES . . . . . ZONE 13  
GRID TICS . . . . . NEW MEXICO, CENTRAL ZONE  
DECLINATION . . . . . 1° 05' WEST  
MAGNETIC NORTH DECLINATION . . . . . 12° EAST

JAN-21-94 FRI 07:45

1 P.15



**OIL & GAS ADMINISTRATION****JICARILLA APACHE TRIBE**

P.O. Box 507

Dulce, New Mexico 87528

(505) 759-3485 / 759-3242

November 30, 1993

AMERICAN HUNTER EXPLORATION, LTD.  
410-17th Street, Suite 1220  
Denver, Colorado 80202

Attention: Jeff Kirm

Dear Jeff:

This letter is to inform you that the Tribe does not object to the unorthodox location of the American Hunter Phoenix Number 1 in T 27 N, R 1 E, Section 28. The relocation of said well would actually improve the aesthetics of the area.

Very truly yours,

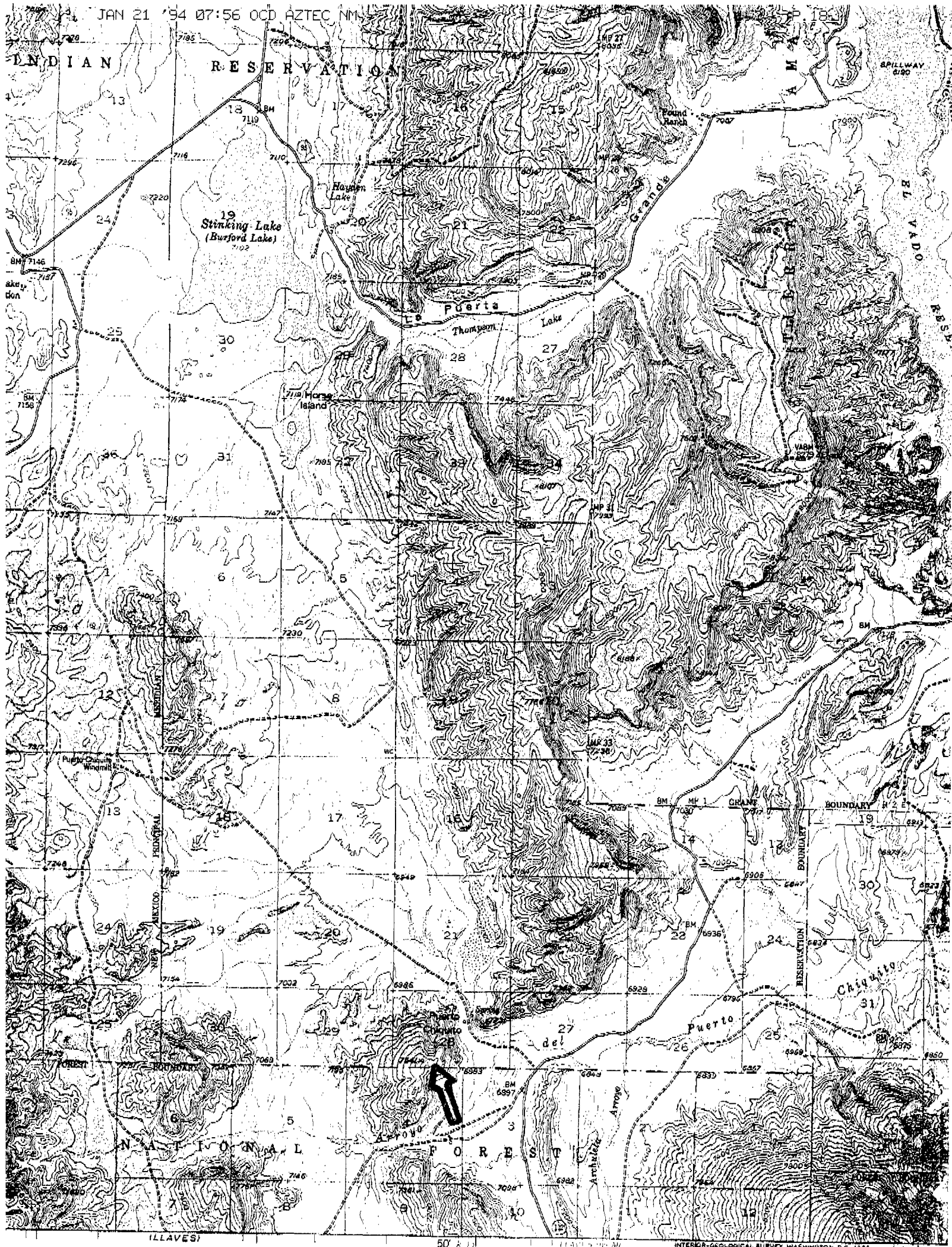
Thurman Velarde  
Oil & Gas Administrator

TV/ojw

cc: Chron File

**JICARILLA ENERGY COMPANY •**

JAN 21 '94 07:56 OCD AZTEC NM



JAN-21-94 FRI 07:49

INTERIOR GEOLOGICAL SURVEY, WASHINGTON, D.C. 20515

1 P.18

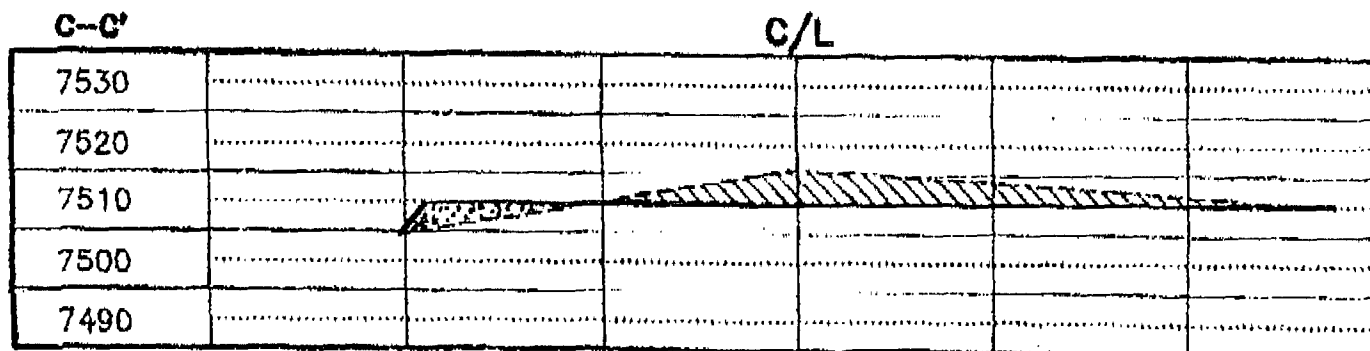
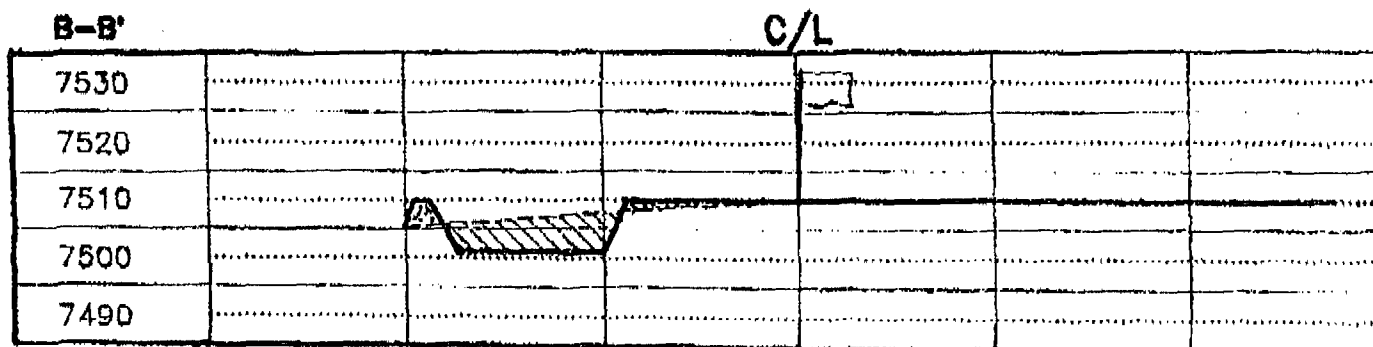
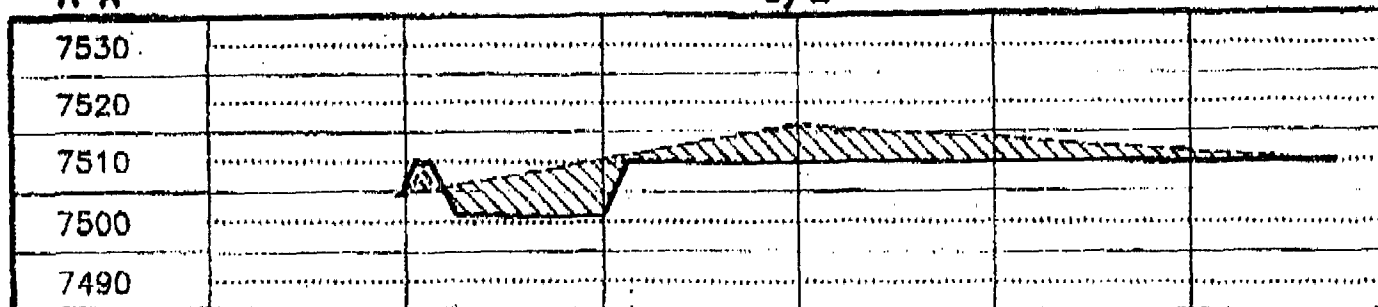
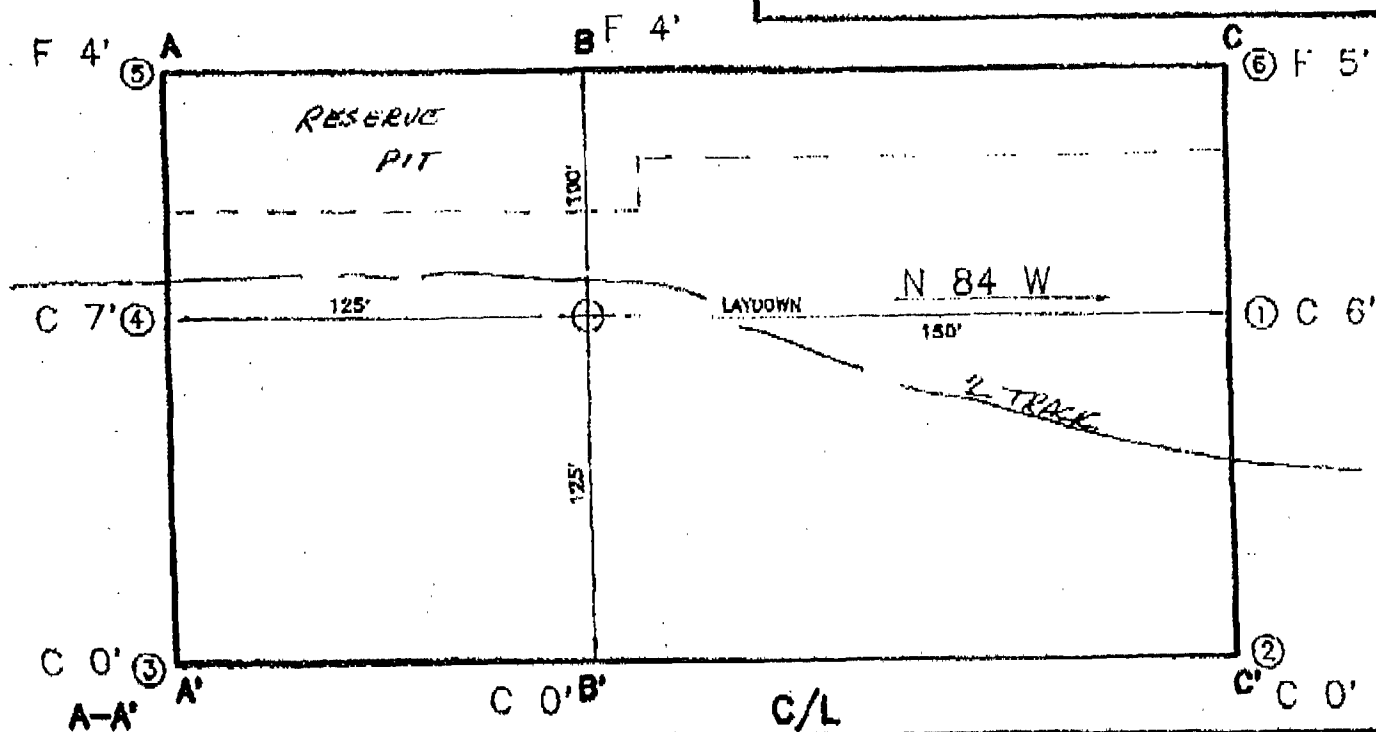


JAN 21 '94 07:59 OGD AZTEC NM

P.O. BOX 9912  
PARADELTA, NM 87000-9912  
(505) 325-2884

SURVEYS, INC.

COMPANY: AMERICAN HUNTER P.19  
WELL NAME: 28N-1  
FOOTAGE: 240 FSL 1680 FWL  
SECTION: 28 T.27 N. R.1 E. NMPM  
COUNTY: RIO ARRIBA STATE: N.M.  
ELEVATION: 7510 DATE: 10/29/93





JAN 21 '94 07:59 OGD AZTEC NM

**PERMITS WEST, INC.**

PROVIDING PERMITS for the ENERGY INDUSTRY

37 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

December 4, 1993

Molly Bramblette, Trustee  
710 Crestview Drive  
Farmington, NM 87401

Dear Ms. Bramblette:

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212

Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

**SENDER:**

• Complete items 1 and/or 2 for additional services.

• Complete items 3, and 4a & b.

• Print your name and address on the reverse of this form so that we can return this card to you.

• Attach this form to the front of the mailpiece, or on the back if space does not permit.

• Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Molly Bramblette  
710 Crestview Dr.

Farmington, NM 87401

Molly Bramblette

Signature (Addressee)

Signature (Agent)

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

4a. Article Number

P 137 698 837

4b. Service Type

☐ Registered ☐ Insured

☐ Certified ☐ COD

☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

12-8

8. Addressee's Address (Only if requested and fee is paid)

Sincerely,

Jan Wood

Thank you for using Return Receipt Service.

# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY  
17 Verano Loop, Santa Fe, New Mexico 87505 (505) 984-8120

December 4, 1993

Al Greer & Virgil Stoabs  
Benson-Montin-Greer Drilling Corp.  
221 Petroleum Center Bldg.  
Farmington, NM 87401

Dear Al & Virgil,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'

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Approximate Location: 26 air miles south of Dulce, NM

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<b>ENDER:</b> Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space is not permitted. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Mailbox Consult postmaster for fees	
3. Article Addressed to: B-M-G Drilling 221 Petroleum Center Farmington NM 87401		4a. Article Number P 137 698 838	
4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input checked="" type="checkbox"/> COD P/M <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise		7. Date of Delivery 12-9	
Signature (Addressee) Signature (Agent) Kenneth Barnes		8. Addressee's Address (Only if requested and fee is paid)	

Form 3811, December 1991 U.S.G.P.O. 1992-307-530 DOMESTIC RETURN RECEIPT

Sincerely,

Brian Wood

Thank you for using Return Receipt Service.

# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY  
17 Verano Loop, Santa Fe, New Mexico 87505 (505) 984-8120

December 4, 1993

Pat Hester  
Bureau of Land Management  
435 Montano NE  
Albuquerque, NM 87107

Dear Pat,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx$ 240' from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx$ 5,000'  
Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287  
Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212  
Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

<b>UNDER:</b> Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can return this card to you. Attach this form to the front of the mailpiece, or on the back if space is not permitted. Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date received.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
Article Addressed to: BLM 435 Montano NE Albuquerque NM 87107		4a. Article Number P 137 698 839	
Signature (Addressee) <i>Angie Jones</i>		4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise	
Signature (Agent)		7. Date of Delivery 12-8-93	
		8. Addressee's Address (Only if requested and fee is paid)	

Sincerely,

Brian Wood

Thank you for using Return Receipt Service.



JAN 21 '94 08:02 OGD AZTEC NM

**PERMITS WEST, INC.**

PROVIDING PERMITS for the ENERGY INDUSTRY

17 Verano Loop, Santa Fe, New Mexico 87505

(505) 984-8120

December 4, 1993

Darrell Tafoya  
Bureau of Indian Affairs  
P.O. Box 167  
Dulce, NM 87528

Dear Darrell,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx 240'$  from the closest lease line and 2,662' from the closest producing well.

Well Name: Phoenix #1 oil well, proposed TD of  $\approx 5,000'$

Legal Location: 240' FSL & 1680' FWL Sec. 28, T. 27 N., R. 1 E., Rio Arriba County, New Mexico (see attached map) on Tribal lease #287

Approximate Location: 26 air miles south of Dulce, NM

Applicant Name: American Hunter Exploration, Ltd. (303) 825-5212

Applicant's Address: 410 17th St., Suite 1220, Denver, Co. 80202

Submittal Information: An application for an exception location will be filed with the NM Oil Conservation Division. If they determine the application complies with the applicable regulations, then it will be approved. Their address is 1000 Rio Brazos Road, Aztec, NM 87410. Their phone number is (505) 334-6178.

**SENDER:**

Complete items 1 and/or 2 for additional services.

Complete items 3, and 4a & b.

Print your name and address on the reverse of this form so that we can return this card to you.

Attach this form to the front of the mailpiece, or on the back if space does not permit.

Write "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:

Darrell Tafoya

BIA

PO Box 167

Dulce NM 87528

Signature (Addressee)

Signature (Agent)

*Attorney* 12/8/93

Form 3811, December 1991 \* U.S.G.P.O. : 1992-307-530

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address

2. ☐ Restricted Delivery

Consult postmaster for fee.

4a. Article Number

4b. Service Type

☐ Registered ☐ Insured

☐ Certified ☐ COD

☐ Express Mail ☐ Return Receipt for Merchandise

7. Date of Delivery

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Sincerely,

*[Signature]*

an Wood

**DOMESTIC RETURN RECEIPT**

# PERMITS WEST, INC.

PROVIDING PERMITS for the ENERGY INDUSTRY  
17 Verano Loop, Santa Fe, New Mexico 87505 (505) 984-8120

P.24

Thurman Velarde  
Jicarilla Apache Tribe Oil & Gas Administration  
P.O. Box 507  
Dulce, NM 87528

December 4, 1993

Dear Thurman,

As required by New Mexico Oil Conservation Division Rules, I am notifying you of the following well, an exception location. This letter is a notice only. No action need be taken unless you have questions or objections.

Topography forced the below proposed well to be moved to less than the standard 330' from a quarter-quarter line. The well is  $\approx 240'$  from the closest lease line and 2,662' from the closest producing well.

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<b>SENDER:</b> Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Print your name and address on the reverse of this form so that we can attach this form to the front of the mailpiece, or on the back if space is not permit. Attach "Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.	
Article Addressed to: Thurman Velarde O & G Admin P.O. Box 507 Dulce NM 87528 Signature (Addressee) Luana J. Velarde 12/6/93 Signature (Agent)		4a. Article Number 4b. Service Type <input type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise 7. Date of Delivery 8. Addressee's Address (Only if requested and fee is paid)	

Sincerely,

an Wood